

# **PROGRESS ENERGY- CAROLINAS**

**ELECTRIC UTILITY PLANT**

**DEPRECIATION RATE STUDY**

**AT DECEMBER 31, 2010**



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**PROGRESS ENERGY- CAROLINAS**  
**ELECTRIC UTILITY PLANT**  
**DEPRECIATION RATE STUDY**  
**EXECUTIVE SUMMARY**

Progress Energy ("Progress" or "Company") engaged Alliance Consulting Group to conduct a depreciation study of the Company's Electric and Common utility plant depreciable assets as of December 31, 2010.

This study was conducted using the standard industry depreciation study approach. The net salvage analysis in this study paralleled the approach previously used by Progress Energy in NC Docket E-2, Sub 828.

For Production accounts, the lives of the generating units move longer. The terminal demolition costs were impacted by updated dismantling studies for all production facilities. These updated dismantling studies resulted in increased depreciation rates for all production functions.

For Transmission, Distribution and General Accounts, the lives of most accounts exhibited longer lives than currently in effect. There are nineteen accounts that have increasing lives, one that has a decreasing life and nine accounts that have the same life. There are shifts in net salvage: three accounts increasing their negative net salvage, fourteen accounts with no change, and thirteen accounts decreasing their negative net salvage. The accounts with the largest decreases are Account 356, Transmission Overhead Conductor where the net salvage moved from negative 105 percent to negative 17 percent and Account 369 Distribution Services which moved from negative 90 percent to negative 30 percent. The accounts with the largest increase are Account 373 Distribution Street Lighting and Signal Equipment which moved from negative 5 percent to negative 10 percent and Account 390 General Structures and Improvements which moved from 0 percent to negative 5 percent.

This study recommends an overall increase of \$0.2 million in annual depreciation expense for all accounts. This consists of an increase of \$63.6 million

in annual depreciation expense for production facilities compared to the depreciation rates currently in effect and a decrease of \$63.4 million in Transmission, Distribution, and General annual depreciation expense compared to the depreciation rates currently in effect. Appendix B demonstrates the change in depreciation expense for the various accounts.

**PROGRESS ENERGY- CAROLINAS**  
**ELECTRIC AND COMMON UTILITY PLANT**  
**DEPRECIATION RATE STUDY**  
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## **PURPOSE**

The purpose of this study is to develop depreciation rates for the depreciable property as recorded on Progress Energy's books at December 31, 2010. The account and location based depreciation rates were designed to recover the total remaining undepreciated investment, adjusted for net salvage, over the remaining life of Progress Energy's property on a straight-line basis. Non-depreciable property and property which is amortized such as intangible software were excluded from this study.

## **STUDY RESULTS**

Overall depreciation rates for all Progress Energy depreciable property are shown in Appendix A. These rates translate into an annual depreciation accrual of \$457.6 million based on Progress Energy's depreciable investment at December 31, 2010. The annual equivalent depreciation expense calculated by the same method using the approved rates was \$457.4 million. These rates translate into an annual depreciation accrual for Fossil Production of \$111.0 million, Nuclear Production of \$104.6 million, Hydro Production of \$2.3 million, Other Production of \$24.4 million, Transmission of \$26.9 million, Distribution of \$165.8 million, and General Plant of \$22.4 million. Appendix A demonstrates the development of the annual depreciation rates and accruals. Appendix B presents a comparison of approved rates versus proposed rates by account. Appendix C presents a summary of mortality and net salvage estimates by account. Appendix D presents the terminal retirement dates for production facilities. Appendix E presents the net salvage analysis for all accounts. The overall increase in depreciation expense is driven by the terminal removal costs related to generation plant facilities and the retirement of Company coal plants without sulfur dioxide scrubbers. The Company is requesting that the unrecovered investment from the retirement of those units retiring in 2011 through 2013: L.V. Sutton, Cape Fear, Robinson, Weatherspoon, Lee, and the 6 smaller CTs and the associated dismantling costs be recovered over ten years.

The recovery of the cost of these early retiring coal units and 6 CTs results in an increase of \$23.7 million in depreciation expense over accrual rates currently in effect. Without the impact of the early retiring coal units and 6 CTs, this study requests a decrease of \$23.5 million in depreciation expense over accrual rates currently in effect.

## **GENERAL DISCUSSION**

### **Definition**

The term "depreciation" as used in this study is considered in the accounting sense, that is, a system of accounting that distributes the cost of assets, less net salvage (if any), over the estimated useful life of the assets in a systematic and rational manner. It is a process of allocation, not valuation. This expense is systematically allocated to accounting periods over the life of the properties. The amount allocated to any one accounting period does not necessarily represent the loss or decrease in value that will occur during that particular period. The Company accrues depreciation on the basis of the original cost of all depreciable property included in each functional property group. On retirement the full cost of depreciable property, less the net salvage value, is charged to the depreciation reserve.

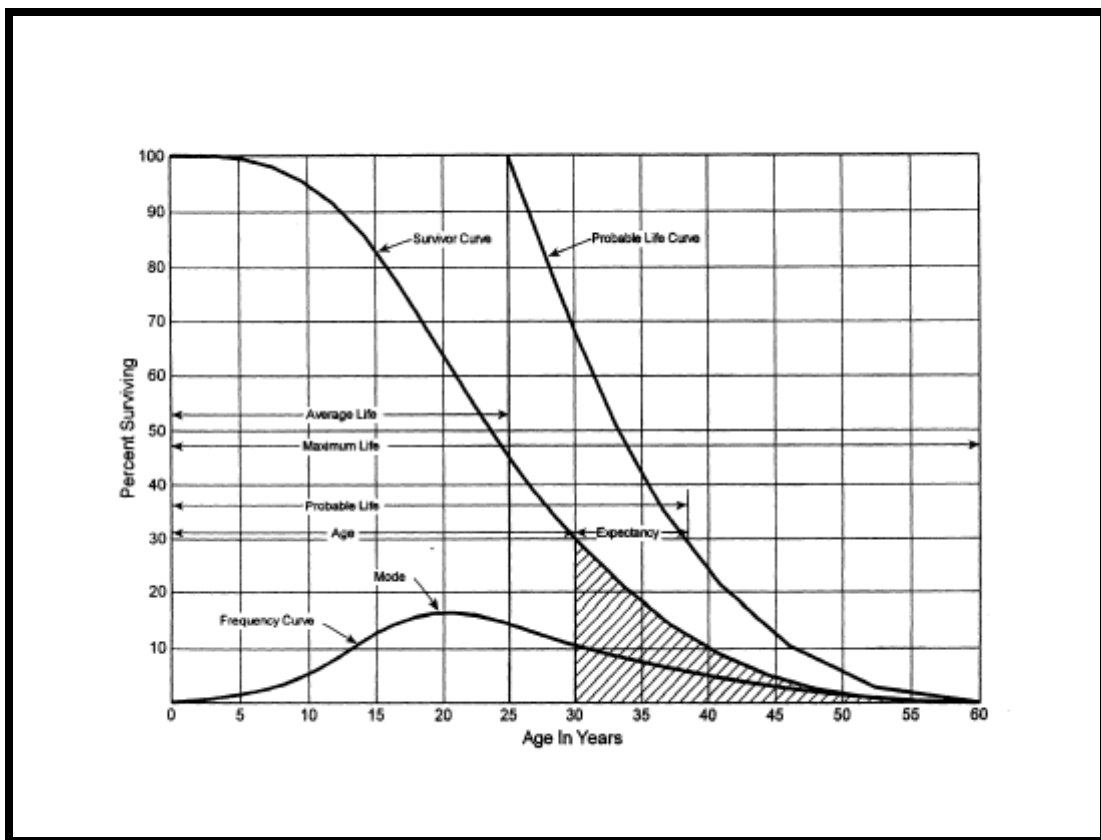
### **Basis of Depreciation Estimates**

The straight-line, broad (average) life group, remaining-life depreciation system was employed to calculate annual and accrued depreciation in this study. In this system, the annual depreciation expense for each group is computed by dividing the original cost of the asset less allocated depreciation reserve less estimated net salvage by its respective average life group remaining life. The resulting annual accrual amounts of all depreciable property within a function were accumulated, and the total was divided by the original cost of all functional depreciable property to determine the depreciation rate. The calculated remaining lives and annual depreciation accrual rates were based on attained ages of plant in service and the estimated service life and salvage characteristics of each depreciable group. The computations of the annual functional depreciation rates are shown in Appendix A.

Actuarial analysis was used with each account within a function where sufficient data was available, and judgment was used to some degree on all accounts.

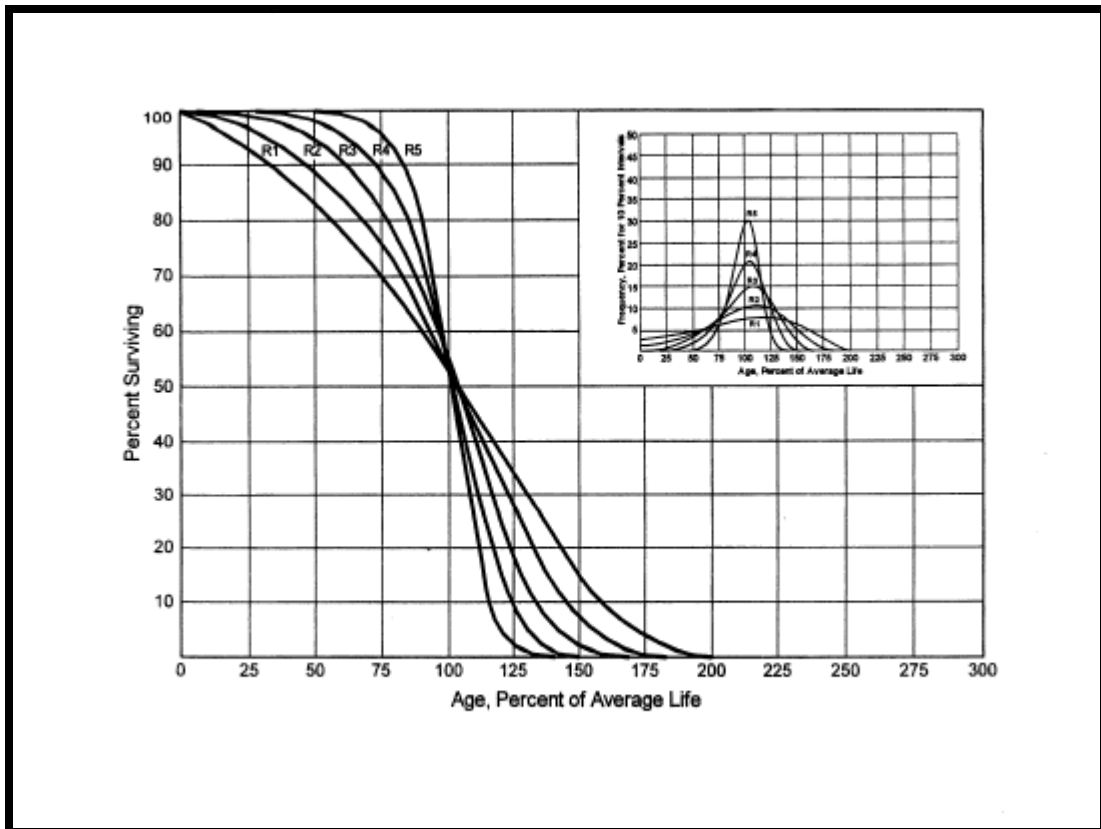
## Survivor Curves

To fully understand depreciation projections in a regulated utility setting, there must be a basic understanding of survivor curves. Individual property units within a group do not normally have identical lives or investment amounts. The average life of a group can be determined by first constructing a survivor curve which is plotted as a percentage of the units surviving at each age. A survivor curve represents the percentage of property remaining in service at various age intervals. The Iowa Curves are the result of an extensive investigation of life characteristics of physical property made at Iowa State College Engineering Experiment Station in the first half of the prior century. Through common usage, revalidation and regulatory acceptance, these curves have become a descriptive standard for the life characteristics of industrial property. An example of an Iowa Curve is shown below.





There are four families in the Iowa Curves that are distinguished by the relation of the age at the retirement mode (largest annual retirement frequency) and the average life. For distributions with the mode age greater than the average life, an "R" designation (i.e., Right modal) is used. The family of "R" moded curves is shown below.



Similarly, an "S" designation (i.e., Symmetric modal) is used for the family whose mode age is symmetric about the average life. An "L" designation (i.e., Left modal) is used for the family whose mode age is less than the average life. A special case of left modal dispersion is the "O" or origin modal curve family. Within each curve family, numerical designations are used to describe the relative magnitude of the retirement frequencies at the mode. A "6" indicates that the retirements are not greatly dispersed from the mode (i.e., high mode frequency) while a "1" indicates a large dispersion about the mode (i.e., low mode frequency). For example, a curve with an average life of 30 years and an "L3" dispersion is a

moderately dispersed, left modal curve that can be designated as a 30 L3 Curve. An SQ, or square, survivor curve occurs where no dispersion is present (i.e., units of common age retire simultaneously).

Most property groups can be closely fitted to one Iowa Curve with a unique average service life. The blending of judgment concerning current conditions and future trends along with the matching of historical data permits the depreciation analyst to make an informed selection of an account's average life and retirement dispersion pattern.

### **Life Span Procedure**

The life span procedure was used for production facilities for which most components are expected to have a retirement date concurrent with the planned retirement date of the generating unit. The terminal retirement date refers to the year that each unit will cease operations. The terminal retirement date, along with the interim retirement characteristics of the assets that will retire prior to the facility ceasing operation; describe the pattern of retirement of the assets that comprise a generating unit. The estimated terminal retirement dates for the various generating units were determined based on consultation with Company management, financial, and engineering staff. Those estimated terminal retirement dates are shown in Appendix D-2.

### **Interim Retirement Curves**

Interim retirement curves were used to model the retirement of individual assets within primary plant accounts for each generating unit prior to the terminal retirement of the facility. The life span procedure assumes all assets are depreciated (straight-line) for the same number of periods and retire at the same time (the terminal retirement date). Adding interim retirement curves to the procedure reflects the fact that some of the assets at a power plant will not survive to the end of the life of the facility and should be depreciated (straight-line) more quickly and retired earlier than the terminal life of the facility. The goal of interim

retirement curves is to project how many of the assets that are currently in service will retire each year in the future using historical analysis and judgment. These curves were chosen based primarily on an analysis of the historical retirement pattern of the Generation assets and consultation with Company personnel. Interim retirements for each plant account were modeled using Iowa Curves discussed above. By applying interim retirements, recognition is given to the obvious fact that generating units will have retirements of depreciable property before the end of their lives.

Although interim retirements have been recognized in the study, interim additions (i.e. future additions) have been excluded from the study. The estimated amount of future additions might or might not occur. However, there is no uncertainty as to whether the full level of interim retirements will happen. The assets that are being modeled for retirement are already in rate base. Depreciation rates using interim retirements are known and measurable in the same way that setting depreciation rates for transmission or distribution property using Iowa Curves is known and measurable. There is no depreciable asset that is expected to live forever. All assets at a power plant will retire at some point. Interim retirements simply model when those retirements will occur in the same way that is done for transmission or distribution assets.

### **Actuarial Analysis**

Actuarial analysis (retirement rate method) was used in evaluating historical asset retirement experience where vintage data were available and sufficient retirement activity was present. In actuarial analysis, interval exposures (total property subject to retirement at the beginning of the age interval, regardless of vintage) and age interval retirements are calculated. The complement of the ratio of interval retirements to interval exposures establishes a survivor ratio. The survivor ratio is the fraction of property surviving to the end of the selected age interval, given that it has survived to the beginning of that age interval. Survivor ratios for all of the available age intervals were chained by successive multiplications to establish a

series of survivor factors, collectively known as an observed life table. The observed life table shows the experienced mortality characteristic of the account and may be compared to standard mortality curves such as the Iowa Curves. Where data was available, accounts were analyzed using this method. Placement bands were used to illustrate the composite history over a specific era, and experience bands were used to focus on retirement history for all vintages during a set period. The results from these analyses for those accounts which had data sufficient to be analyzed using this method are shown in the Life Analysis section of this report.

## **Judgment**

Any depreciation study requires informed judgment by the analyst conducting the study. A knowledge of the property being studied, company policies and procedures, general trends in technology and industry practice, and a sound basis of understanding depreciation theory are needed to apply this informed judgment. Judgment was used in areas such as survivor curve modeling and selection, depreciation method selection, simulated plant record method analysis, and actuarial analysis.

Judgment is not defined as being used in cases where there are specific, significant pieces of information that influence the choice of a life or curve. Those cases would simply be a reflection of specific facts into the analysis. Where there are multiple factors, activities, actions, property characteristics, statistical inconsistencies, implications of applying certain curves, property mix in accounts or a multitude of other considerations that impact the analysis (potentially in various directions), judgment is used to take all of these factors and synthesize them into a general direction or understanding of the characteristics of the property. Individually, no one factor in these cases may have a substantial impact on the analysis, but overall, may shed light on the utilization and characteristics of assets. Judgment may also be defined as deduction, inference, wisdom, common sense, or the ability to make sensible decisions. There is no single correct result from statistical analysis; hence, there is no answer absent judgment. At the very least for example, any analysis requires choosing which bands to place more emphasis.

The establishment of appropriate average service lives and retirement dispersions for the Production interim retirements, Transmission, Distribution, and General Plant accounts requires judgment to incorporate the understanding of the operation of the system with the available accounting information analyzed using the Retirement Rate actuarial methods. The appropriateness of lives and curves depends not only on statistical analyses, but also on how well future retirement patterns will match past retirements.

Current applications and trends in use of the equipment also need to be factored into life and survivor curve choices in order for appropriate mortality characteristics to be chosen.

### **Average Life Group Depreciation**

Progress Energy was authorized to use the average life group (“ALG”) depreciation procedure in North Carolina Docket E-2, Sub 828. At the request of Progress Energy, this study continues to use the ALG depreciation procedure to group the assets within each account. After an average service life and dispersion were selected for each account, those parameters were used to estimate what portion of the surviving investment of each vintage was expected to retire. The depreciation of the group continues until all investment in the vintage group is retired. ALG is defined by their respective account dispersion, life, and salvage estimates. A straight-line rate for each ALG is calculated by computing a composite remaining life for each group across all vintages within the group, dividing the remaining investment to be recovered by the remaining life to find the annual depreciation expense and dividing the annual depreciation expense by the surviving investment. The resultant rate for each ALG group is designed to recover all retirements less net salvage when the last unit retires. The ALG procedure recovers net book cost over the life of each account by averaging many components.

## **DETAILED DISCUSSION**

### **Depreciation Study Process**

This depreciation study encompassed four distinct phases. The first phase involved data collection and field interviews. The second phase was where the initial data analysis occurred. The third phase was where the information and analysis was evaluated. Once the first three stages were complete, the fourth phase began. This phase involved the calculation of deprecation rates and the documenting the corresponding recommendations.

During the Phase I data collection process, historical data was compiled from continuing property records and general ledger systems. Data was validated for accuracy by extracting and comparing to multiple financial system sources. Audit of this data was validated against historical data from prior periods, historical general ledger sources, and field personnel discussions. This data was reviewed extensively to put in the proper format for a depreciation study. Further discussion on data review and adjustment is found in the Salvage Considerations Section of this study. Also as part of the Phase I data collection process, numerous discussions were conducted with engineers and field operations personnel to obtain information that would assist in formulating life and salvage recommendations in this study. One of the most important elements of performing a proper depreciation study is to understand how the Company utilizes assets and the environment of those assets. Interviews with engineering and operations personnel are important ways to allow the analyst to obtain information that is beneficial when evaluating the output from the life and net salvage programs in relation to the Company's actual asset utilization and environment. Information that was gleaned in these discussions is found both in the Detailed Discussion of this study in the life analysis and salvage analysis sections.

Phase 2 is where the actuarial analysis is performed. Phase 2 and 3 overlap to a significant degree. The detailed property records information is used in phase 2 to develop observed life tables for life analysis. These tables are visually compared to industry standard tables to determine historical life characteristics. It is possible

that the analyst would cycle back to this phase based on the evaluation process performed in phase 3. Net salvage analysis consists of compiling historical salvage and removal data by functional group to determine values and trends in gross salvage and removal cost. This information was then carried forward into phase 3 for the evaluation process.

Phase 3 is the evaluation process which synthesizes analysis, interviews, and operational characteristics into a final selection of asset lives and net salvage parameters. The historical analysis from phase 2 is further enhanced by the incorporation of recent or future changes in the characteristics or operations of assets that were revealed in phase 1. Phases 2 and 3 allow the depreciation analyst to validate the asset characteristics as seen in the accounting transactions with actual Company operational experience.

Finally, Phase 4 involved the calculation of accrual rates, making recommendations and documenting the conclusions in a final report. The calculation of accrual rates is found in Appendix A. Recommendations for the various accounts are contained within the Detailed Discussion of this report. The depreciation study flow diagram shown as Figure 1<sup>1</sup> documents the steps used in conducting this study. Depreciation Systems, page 289 documents the same basic processes in performing a depreciation study which are: Statistical analysis, evaluation of statistical analysis, discussions with management, forecast assumptions, and document recommendations.

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<sup>1</sup> Public Utility Finance & Accounting, A Reader



## Book Depreciation Study Flow Diagram

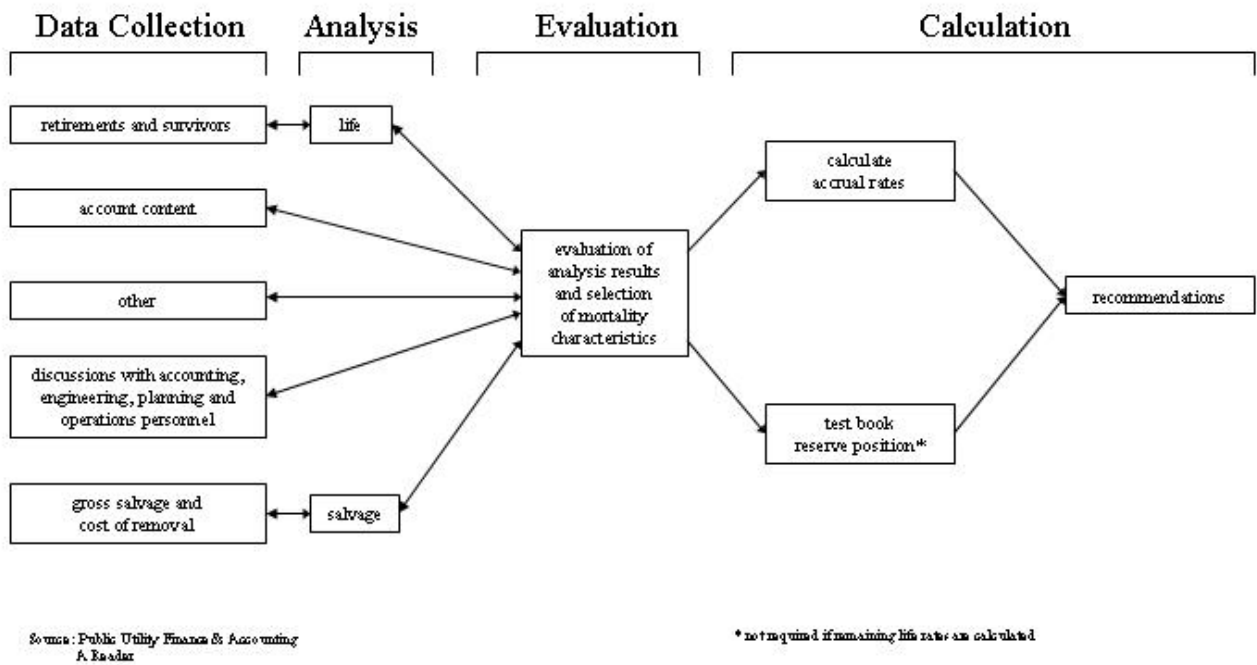


Figure 1

## ***PROGRESS ENERGY DEPRECIATION STUDY PROCESS***

### **Depreciation Rate Calculation**

Annual depreciation expense amounts for the depreciable accounts of Progress Energy were calculated by the straight-line method, average life group procedure, and remaining-life technique. With this approach, remaining lives were calculated according to standard ALG expectancy techniques, using the Iowa Survivor Curves noted in the calculation. For each plant account, the difference between the surviving investment, adjusted for estimated net salvage, and the allocated book depreciation reserve, was divided by the average remaining life to yield the annual depreciation expense. These calculations are shown in Appendix A.

### **Remaining Life Calculation**

The establishment of appropriate average service lives and retirement dispersions for each account within a functional group was based on engineering judgment that incorporated available accounting information analyzed using the Retirement Rate actuarial methods. After establishment of appropriate average service lives and retirement dispersion, remaining life was computed for each account. After computing the remaining life for each vintage within a depreciable group, a composite remaining life was obtained by a direct weighting of vintage survivors and the corresponding remaining lives within each depreciable group.

### **Production Depreciation Calculation Process**

Annual depreciation expense amounts for the Steam, Hydraulic and Other Production accounts were calculated by the straight line, remaining life procedure. In a whole life representation, the annual accrual rate is computed by the following equation,

$$AnnualAccrualRate = \frac{(100\% - NetSalvagePercent)}{AverageServiceLife}$$

In the case of steam production facilities with a terminal life and interim retirement curve, each vintage within the group has a unique average service life and remaining life determined by computing the area under the truncated Iowa Curve coupled with the group's terminal life.

Use of the remaining life depreciation system adds a self-correcting mechanism, which accounts for any differences between theoretical and book depreciation reserve over the remaining life of the group. For each vintage modeled with an interim retirement curve and terminal life,

$$RemainingLife(i) = \frac{AreaUnderSurvivorCurve to the Right of Age(i)}{Survivors(i)}, \text{ and}$$

$$AverageServiceLife = \frac{AreaUnderSurvivorCurve}{Survivors at age zero}$$

With the straight line, remaining life, average life group system using Iowa Curves, composite remaining lives were calculated by computing a direct weighted average of each remaining life by vintage within the group. Within each group (plant account/unit), for each plant account, the difference between the surviving investment, adjusted for estimated net salvage, and the allocated book depreciation reserve, was divided by the composite remaining life to yield the annual depreciation expense as noted in this equation.

$$AnnualDepreciationExpense = \frac{OriginalCost - Book Reserve - (OriginalCost) * (1 - NetSalvage\%)}{RemainingLife}$$

where the net salvage percent represents future net salvage.

Within a group, the sum of the group annual depreciation expense amounts, as a percentage of the depreciable original cost investment summed, gives the annual depreciation rate depreciation rate as shown below:

$$AnnualDepreciationRate = \frac{\sum AnnualDepreciationExpense}{\sum OriginalCost}$$

These calculations are shown in Appendix A. Book depreciation reserves were taken from Company account records and the proposed depreciation parameters were used to compute remaining life for each group.

### **Other Accounts Calculation Process**

Annual depreciation expense amounts for accounts other than production were calculated by the straight line, remaining life procedure.

In a whole life representation, the annual accrual rate is computed by the following equation,

$$AnnualAccrualRate = \frac{(100\% - NetSalvagePercent)}{AverageServiceLife}$$

Use of the remaining life depreciation system adds a self-correcting mechanism, which accounts for any differences between theoretical and book depreciation reserve over the remaining life of the group. With the straight line, remaining life, average life group system using Iowa Curves, composite remaining lives were calculated according to standard broad group expectancy techniques, noted in the formula below:

$$Composite\ Remaining\ Life = \frac{\sum Original\ Cost - Theoretical\ Reserve}{\sum Whole\ Life\ Annual\ Accrual}$$

For each plant account, the difference between the surviving investment, adjusted for estimated net salvage, and the allocated book depreciation reserve, was divided by the composite remaining life to yield the annual depreciation expense as noted in this equation.

$$Annual\ Depreciation\ Expense = \frac{Original\ Cost - Book\ Reserve - (Original\ Cost) * (1 - Net\ Salvage\ %)}{Composite\ Remaining\ Life}$$

where the net salvage percent represents future net salvage.

Within a group, the sum of the group annual depreciation expense amounts, as a percentage of the depreciable original cost investment summed, gives the annual depreciation rate as shown below:

$$Annual\ Depreciation\ Rate = \frac{\sum Annual\ Depreciation\ Expense}{\sum Original\ Cost}$$

These calculations are shown in Appendix A. Book depreciation reserves were taken from Company account records and the proposed depreciation parameters were used to compute remaining life for each group.

### **Life Analysis**

The retirement rate actuarial analysis method was applied to all accounts for Progress Energy. For each account, an actuarial retirement rate analysis was made with placement and experience bands of varying width. The historical observed life table was plotted and compared with various Iowa Survivor Curves to obtain the most appropriate match. A selected curve for each account is shown in the Life Analysis Section of this report. The observed life tables for all analyzed placement and experience bands are provided in workpapers.

For each account on the overall band (i.e. placement from earliest vintage year which varied for each account through 2010), approved survivor curves from North Carolina Docket E-2, Sub 828, if applicable modified by subsequent orders, were used as a starting point. Then using the same average life, various dispersion curves were plotted. Frequently, visual matching would confirm one specific dispersion pattern (i.e. L, S. or R) as an obviously better match than others. The next step would be to determine the most appropriate life using that dispersion pattern. Then, after looking at the overall experience band, different experience bands were plotted and analyzed: in increments of approximately ten years, for instance 1991-2010, 1981-2010, etc. Next placement bands of varying width were plotted with each experience band discussed above. Repeated matching usually pointed to a focus on one dispersion family and small range of service lives. The goal of visual matching was to minimize the differential between the observed life table and Iowa curve in top and mid range of the plots. These results are used in conjunction with all other factors that may influence asset lives.

### **Terminal Retirement Date**

The terminal retirement date refers to the year in which a generating unit is estimated to be retired from service. The retirement can be for a number of reasons such as the physical end of the generating unit but will generally be driven by economic retirement of the unit. Progress' personnel provided their estimated retirement dates for each generating unit. These dates are based on the current

plans and investment in the generating units. Retirement dates for generating units can be found in Appendix D-2. As new investment is committed to these units or decisions made that units are not economically viable, these lives may change. At this time, these retirement dates are the best estimate of the current lives remaining in the generating assets.

### **Interim Retirement Curve**

Historical data used to develop interim retirement curves represent an aggregate of many property units in a group. Some of those assets may be long lived, and others may have a short life. The average of those is represented by an interim retirement curve for the group. A group can be a plant account or a functional group. The interim retirement curve is “truncated” (i.e. cut off) at the age the unit will retire. In other words, if one finds through the analysis that 10 percent of the property in an account will be retired and replaced prior to the end of the life of the unit, the interim retirement curve will model those retirements across the rest of the life of the unit. If a pump is only going to last 10 years but the unit is projected to last 20 years, the shorter life of the pump should affect the depreciation expense charged over the next 10 years. When analyzing a large pool of assets like power plant accounts, these shorter lived items can be accurately modeled together statistically. Thus, given that interim retirements will occur, this statistical analysis enables one to measure the interim retirement curves applicable to property groups.

Some examples of “long lived” property that are projected to last until the retirement of a unit are: Roads, Bridges, Railroad track, Intake/Discharge Structures, Structural Steel (and misc. steel), Cooling towers, Buildings, Cranes, Dams, Ponds, Basins, Canals, Foundations, Stacking and Reclaiming equipment, Surge Silos, Crushers, Transfer Towers, Fly Ash and Bottom Ash Systems, Precipitators, Bag Houses, Stack, Turbine (except blades) and Piping, Generator Cooling System, Vacuum Systems, Generator and Main Leads, Station Transformers, Conduits and Ducts, Station Grounding System, Start-up Diesel Generators, and Stores Equipment.

Some examples of “shorter lived” property that are projected to retire prior to the retirement of the unit are: fences, signs, sprinkler systems, security systems, intake screens, roofs, cooling fan units, air compressors, fuel oil heaters, heating, ventilation and air conditioners, piping, motors, pumps, conveyors, pulverizers, air preheaters, economizers, control equipment, feedwater heaters, boiler feedwater pumps, forced draft (FD) and induced draft (ID) fans, scrubbers, continuous emissions monitoring systems (CEM), turbine blades and buckets, turbine plant instruments, condensers, control equipment, station service switchgear, and universal power supply (UPS) batteries.

## **PRODUCTION PLANT**

For Steam, Hydraulic and Other Production Plant study recommendations will be based on a life span analysis using an interim retirement curve which was explained above.

### **Steam Production**

As of December 31, 2010 Progress Carolina has a total of 19 fossil units at 8 generating plants. As of first quarter 2012, Progress Carolina has a total of 16 fossil units at 7 generating plants.

### **Requested Early Retirements**

Progress Energy has 1.5 million electric customers across 67 counties throughout North and South Carolina. Progress Energy generates power from three nuclear units, eight fossil fuel generating plants, four hydroelectric plants, and eleven combustion turbine plants. They also have three other functions, Transmission, Distribution, and General plant assets utilized to serve its customers. In 2009, Progress Energy announced a plan to permanently close all of its North Carolina coal plants without sulfur dioxide scrubbers. The 11 units at L.V. Sutton, Cape Fear, Weatherspoon, and Lee total almost 1,500 megawatts and represent about a third of



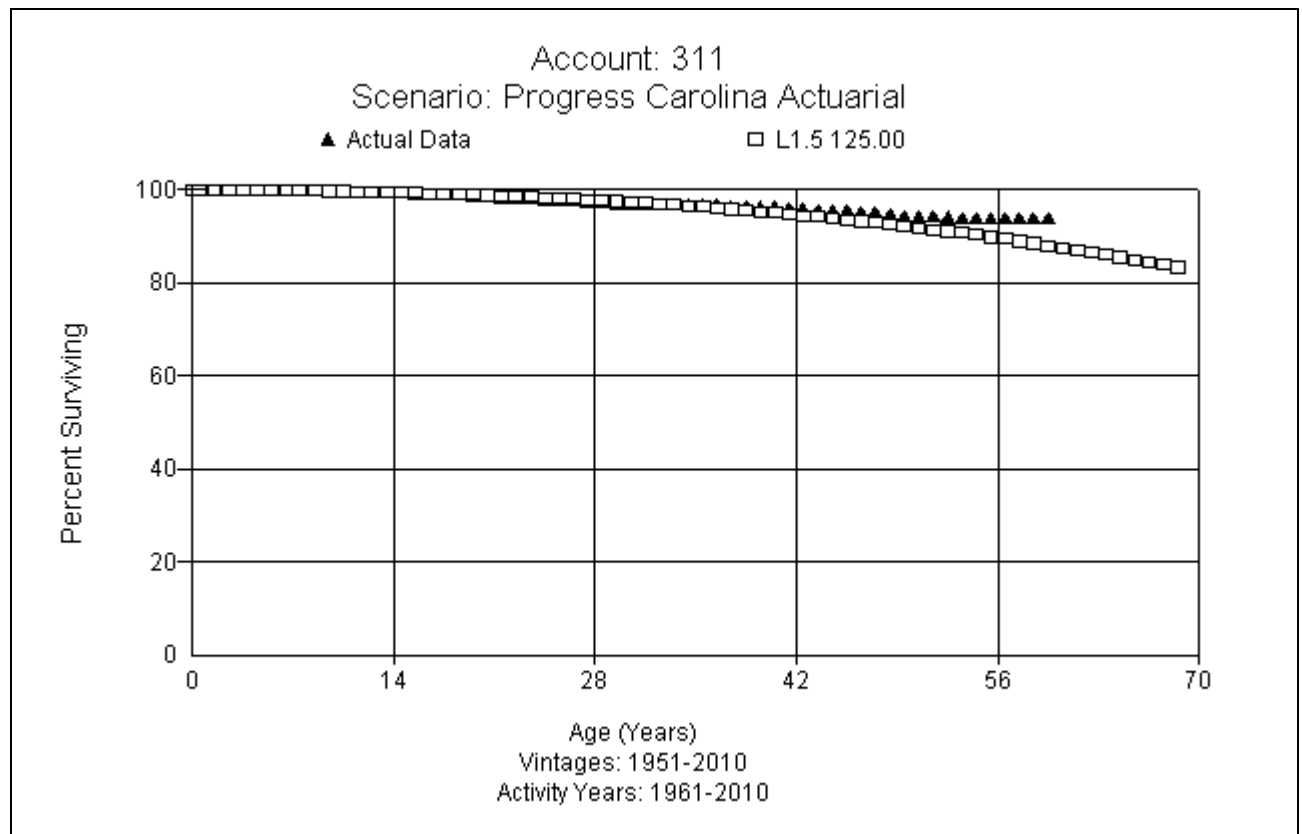
the utility's coal-fired power generation in N.C. The closure plan was filed in response to a request by the N.C. Utilities Commission, which ordered Progress to provide its retirement schedule for "unscrubbed" coal-fired units. In addition, the Company announced in July 2012 that additional retirements would occur: the Robinson 1 unit, a 177MW coal plant located in Hartsville, S.C. as well as 6 smaller CT units at the Cape Fear, Lee, and Morehead City sites. The Company is requesting that the unrecovered investment in these units as well as associated dismantling costs be recovered over a 10 year period.

#### **FERC Account 310.02 Land Rights**

This account consists of land rights at each power plant. Retirement dates for each unit are found in Appendix D-2. All assets are assumed to retire at each plant's retirement date so no interim retirement curve was used for this account.

### FERC Account 311.00 Structures and Improvements 125 L1.5

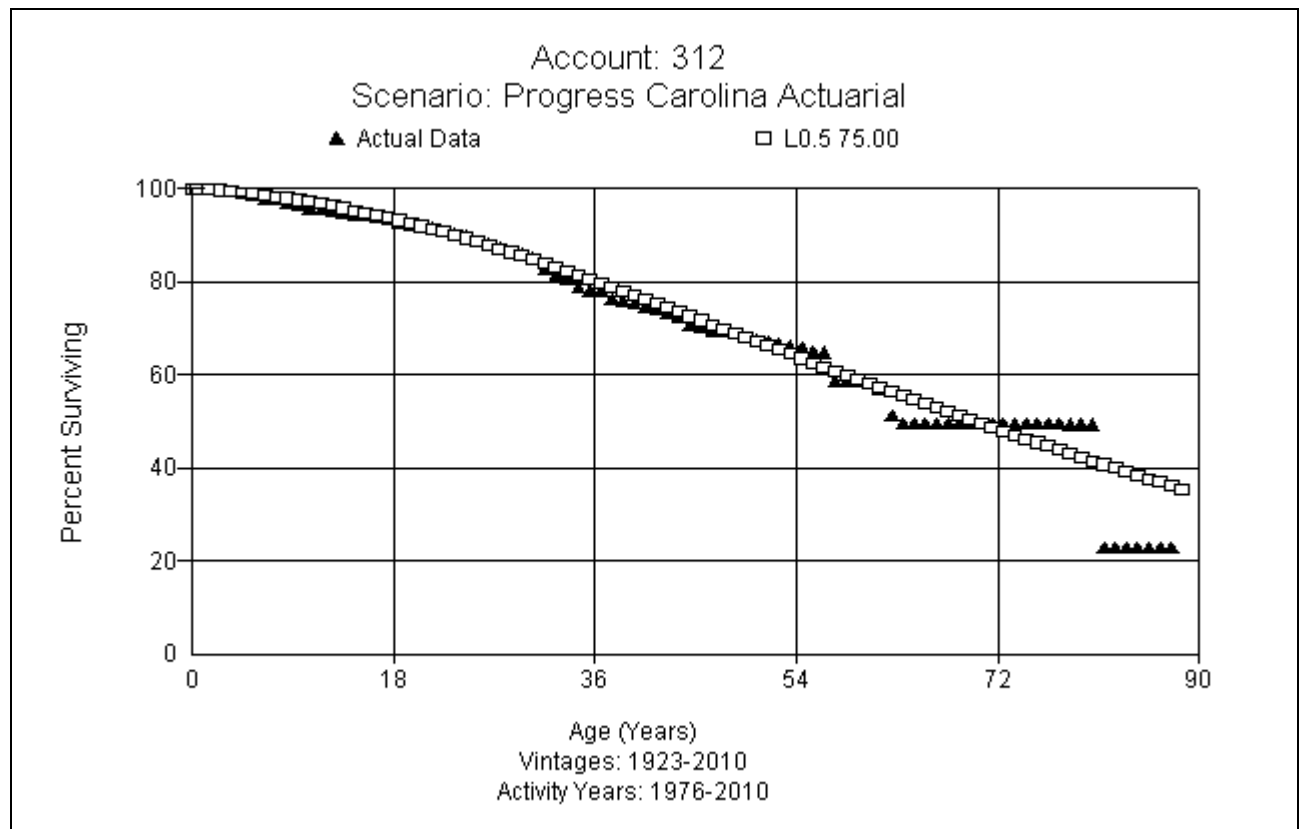
This account consists of buildings, structures, fences, lighting systems, and other related assets at each power plant. Retirement dates for each unit are found in Appendix D-2. The approved interim retirement curve for this account is 125 L1.5. It is typical for a majority of the structures at a power plant to remain in service until the plant is retired. The current study retains a 125 L1.5 dispersion curve for interim retirements, which is shown below.



### FERC Account 312.00 Boiler Plant Equipment 75 L0.5

This account consists of boiler plant equipment, bag houses, preheaters and other related equipment. Retirement dates for each unit are found in Appendix D-2.

The approved interim retirement curve for this account is 85 L0.5. Examining history shows a shorter life than is currently approved. Analyzing bands of varying widths in the current depreciation study, suggest the 75 L0.5 dispersion is a good fit for an interim retirement curve which is recommended for this account. .

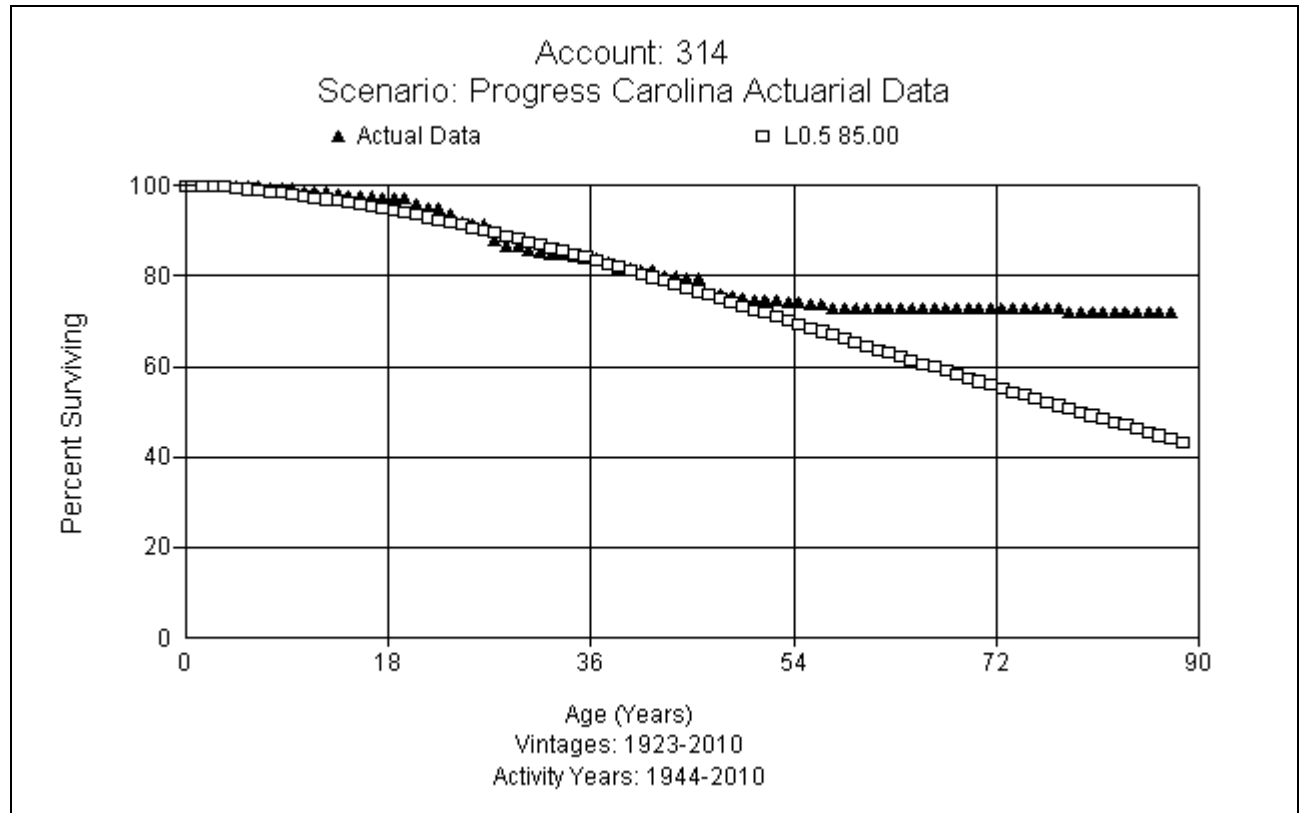


**FERC Account 312.10 Scrubber Catalyst Module (Replacement Schedule)**

This account consists of scrubber catalyst modules ("SCR") installed for environmental reasons at various power plants. Prior to January 2007, SCR equipment operated during ozone season (May-September). Since 2007, SCR equipment operates year round. Currently these assets are depreciated at a composite rate of 2.2%, which would equate to a 45 year life without net salvage. Current SCR equipment is being replaced between 4-8 years after installation, depending on the unit it is installed at. The Company provided a replacement schedule when SCR equipment at each plant is due to be replaced and those lives were used to develop a life for the equipment at each power plant. No lowa curve is shown for this account.

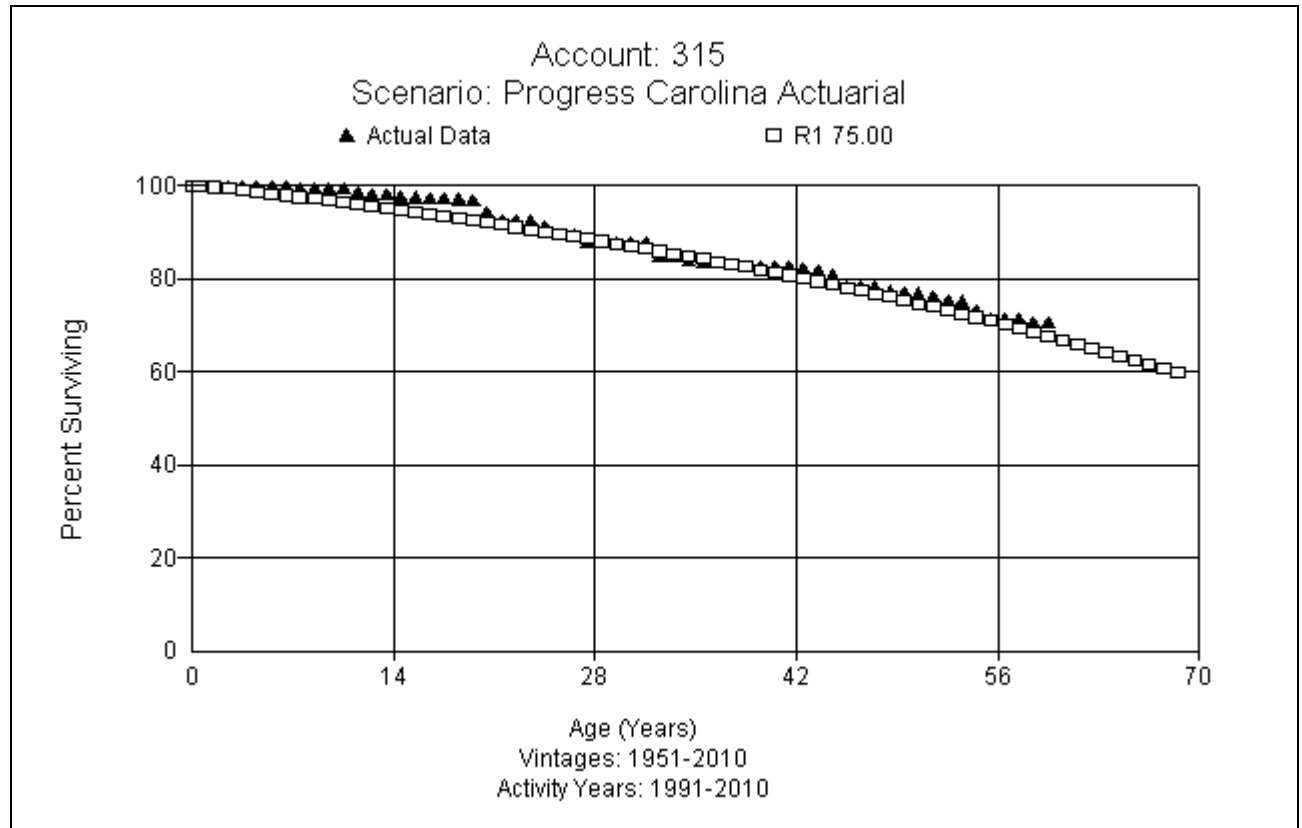
### FERC Account 314.00 Turbogenerator Unite 85 L0.5

This account consists of turbogenerator equipment, stationary blades, turbine control systems, and other related assets at each power plant. Retirement dates for each unit are found in Appendix D-2. The approved interim retirement curve for this account is 85 L0.5. The current depreciation study recommends retaining the 85 L0.5 dispersion curve for interim retirements due to a good fit and is shown below.



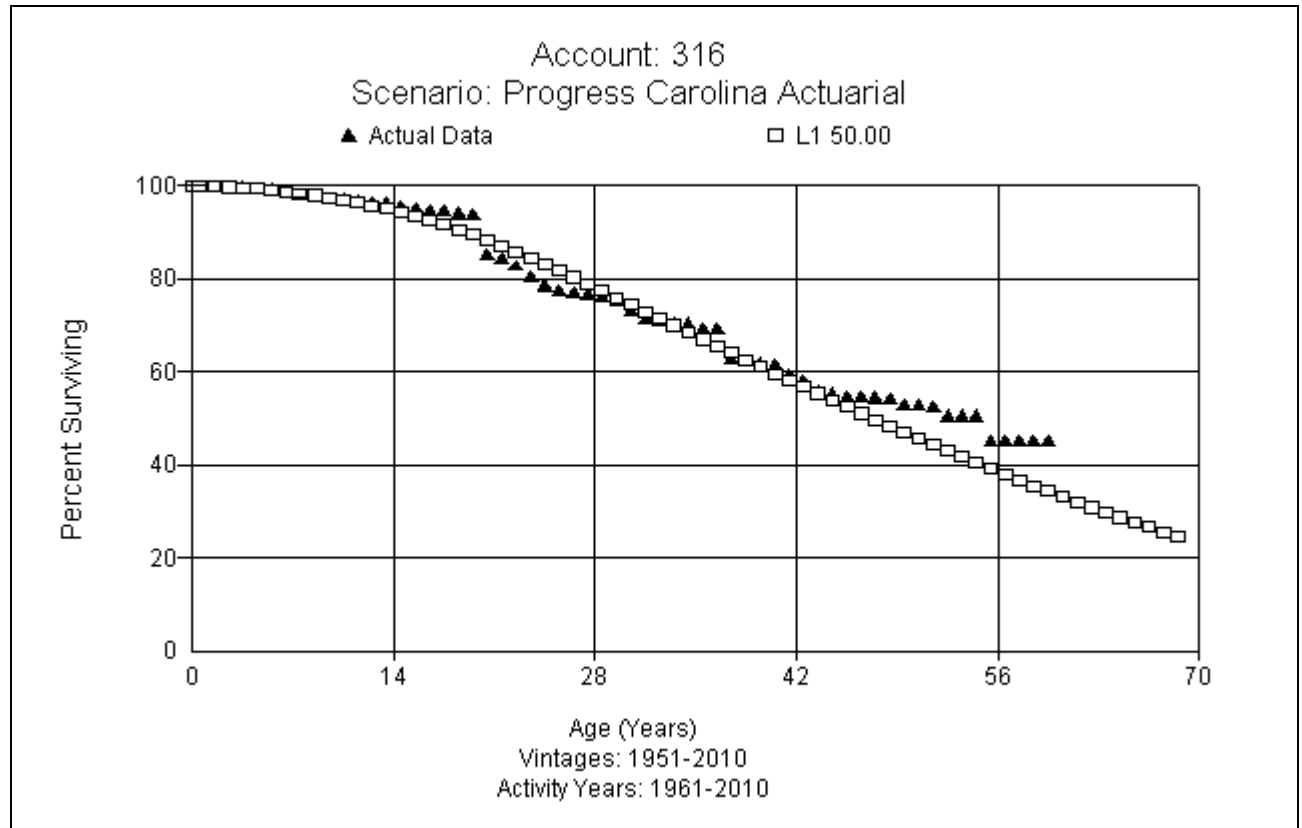
### FERC Account 315.00 Accessory Electric Equipment 75 R1

This account consists of power transformer, regulators and related assets at each power plant. Retirement dates for each unit are found in Appendix D-2. The approved interim retirement curve for this account is 75 L0. The current study recommendation of a 75 R1 dispersion curve for interim retirement is a good fit and is shown below.



### FERC Accounts 316.00 Miscellaneous Power Plant Equipment 50 L1

This account consists of tanks, pumps, work equipment, and other related assets at each power plant. Retirement dates for each unit are found in Appendix D-2. The approved interim retirement curve for this account is 55 R1. History is shows a shorter life than is currently approved. The current study recommends a 50 L1 dispersion curve and is shown below.



### **Nuclear Production**

Progress Carolina has a total of four nuclear units at three generating plants,

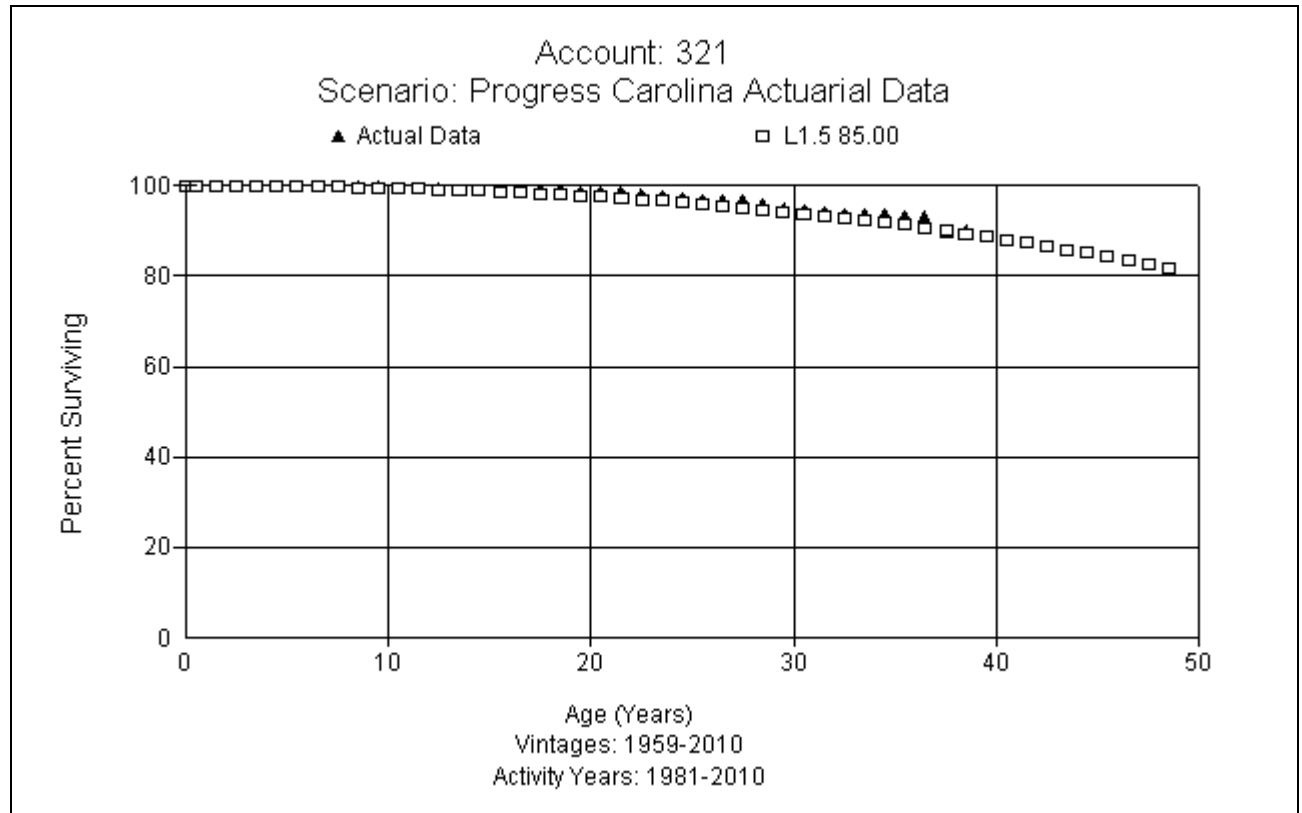
### **FERC Account 320.02 Land Rights**

This account consists of land rights at each power plant. Retirement dates for each unit are found in Appendix D-2. All assets are assumed to retire at each plant's retirement date so no interim retirement curve was used for this account.



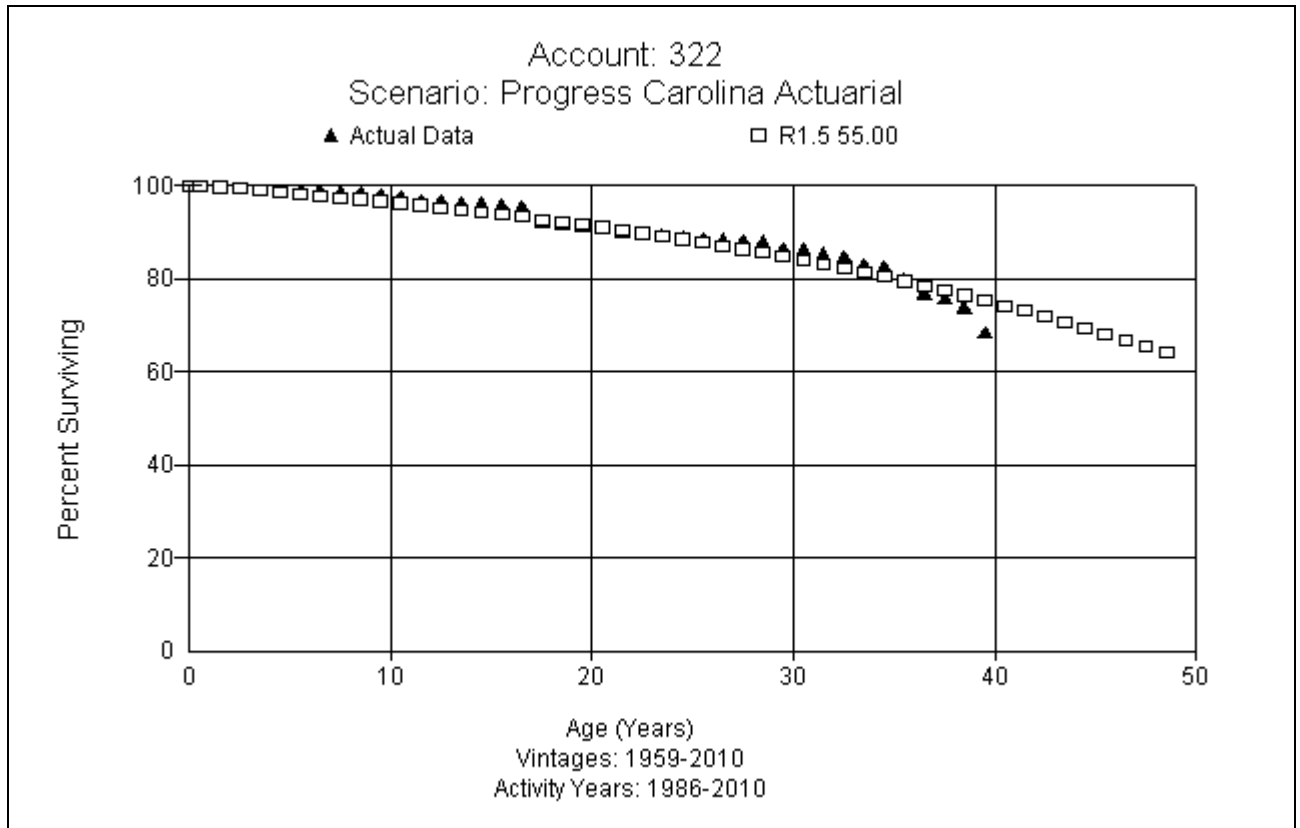
### FERC Account 321.00 Structures and Improvements 85 L1.5

This account consists of buildings, structures, fences, lighting systems, and other related assets. The account balance is \$2 billion. Retirement dates for each unit are found in Appendix D-2. The current approved life is 120 with a dispersion curve of L1.5. This study recommends reducing the life to 85 years while retaining the L1.5 curve for interim retirements, which is shown below.



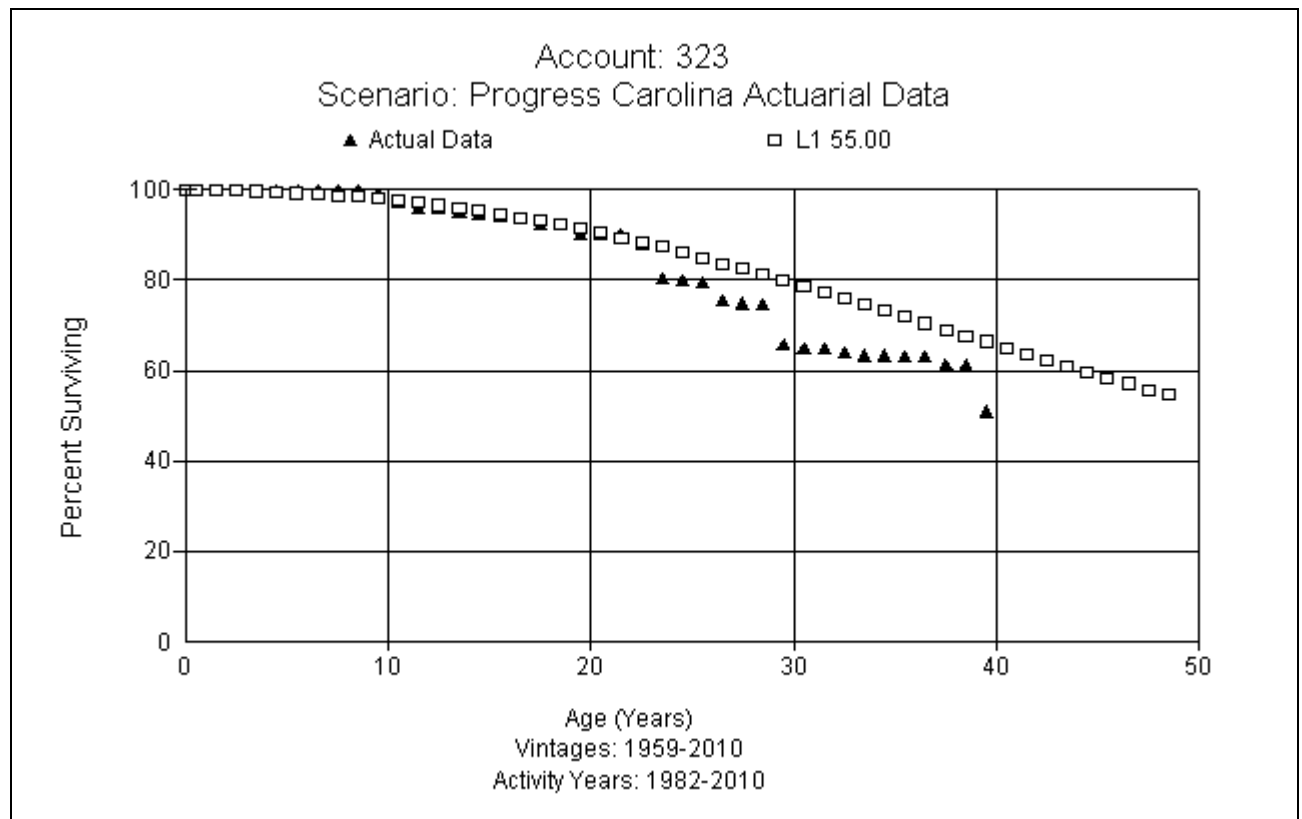
### FERC Account 322.00 Reactor Plant Equipment 55 R1.5

This account consists of reactor plant equipment and other related assets. The account balance is \$1.7 billion. Retirement dates for each unit are found in Appendix D-2. The current approved life is 100 with a dispersion curve of L0.5. This study recommends moving to a 55 R1.5 dispersion curve for interim retirements, which is shown below.



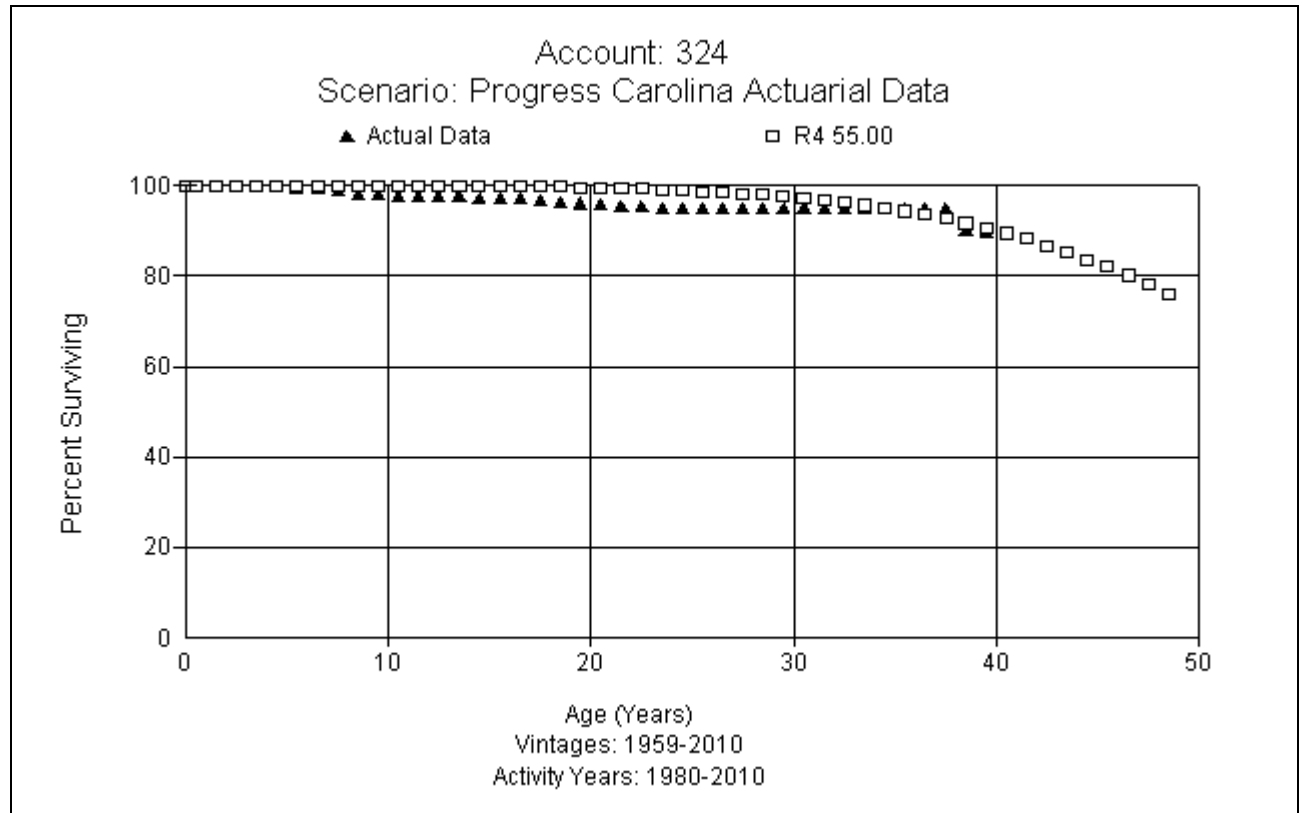
### FERC Account 323.00 Turbogenerator Units 55 L1

This account consists of turbines and generator equipment. The account balance is \$595 million. Retirement dates for each unit are found in Appendix D-2. The current approved life is 55 with a dispersion curve of L1. Recent bands are showing a shorter life, but that is driven by large replacements in recent years. Since this may not recur on the same scale as in the past, this study recommends retaining the 55 L1 dispersion curve for interim retirements, which is shown below.



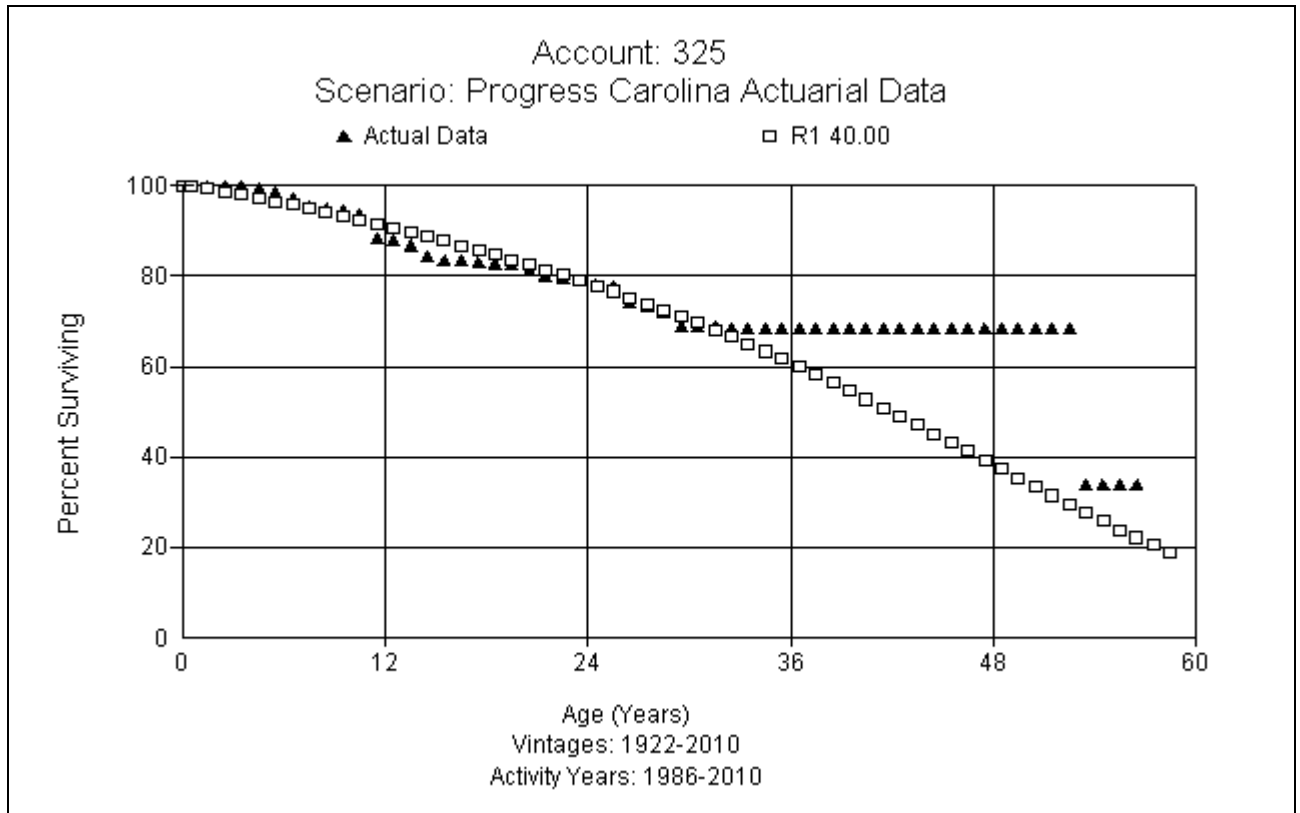
### FERC Account 324.00 Accessory Electric Equipment 55 R4

This account consists of accessory equipment. The account balance is \$556 million. Retirement dates for each unit are found in Appendix D-2. The current approved life is 60 with a dispersion curve of L1.5. Placement and experience bands show a steeper dispersion. This study recommends moving to a 55 R4 dispersion curve for interim retirements, which is shown below.



### FERC Account 325.00 Miscellaneous Power Plant Equipment 40 R1

This account consists of miscellaneous power equipment. The account balance is \$248 million. Retirement dates for each unit are found in Appendix D-2. The current approved life is 45 with a dispersion curve of R1. This study recommends moving to a 40 year life while retaining the R1 dispersion curve for interim retirements, which is shown below.



### **Hydraulic Production**

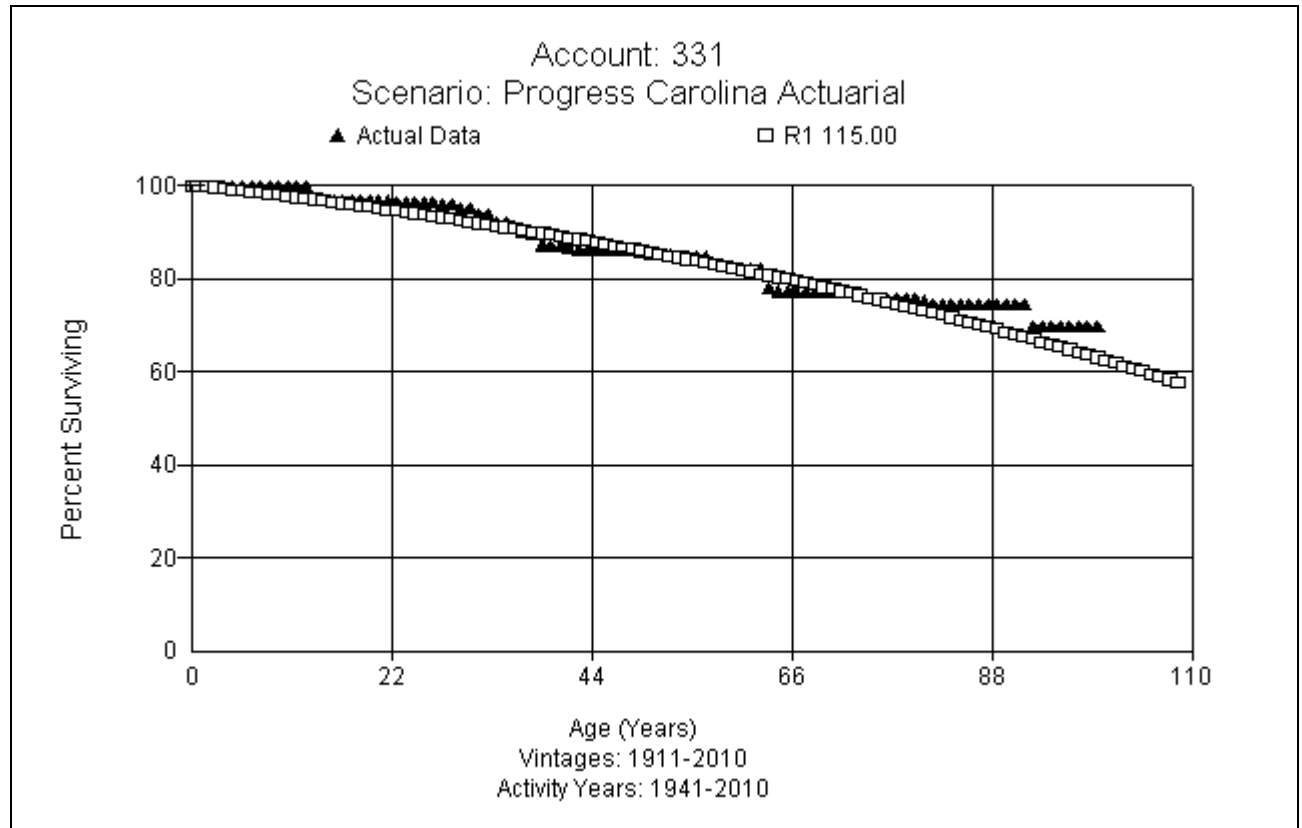
Progress Carolina has a total of fifteen hydroelectric units at four power plants.

### **FERC Account 330.02 Land Rights**

This account consists of rights and easements at each hydro power plant. Retirement dates for each unit are found in Appendix D-2. All assets are projected to retire with the termination of each hydro plant.

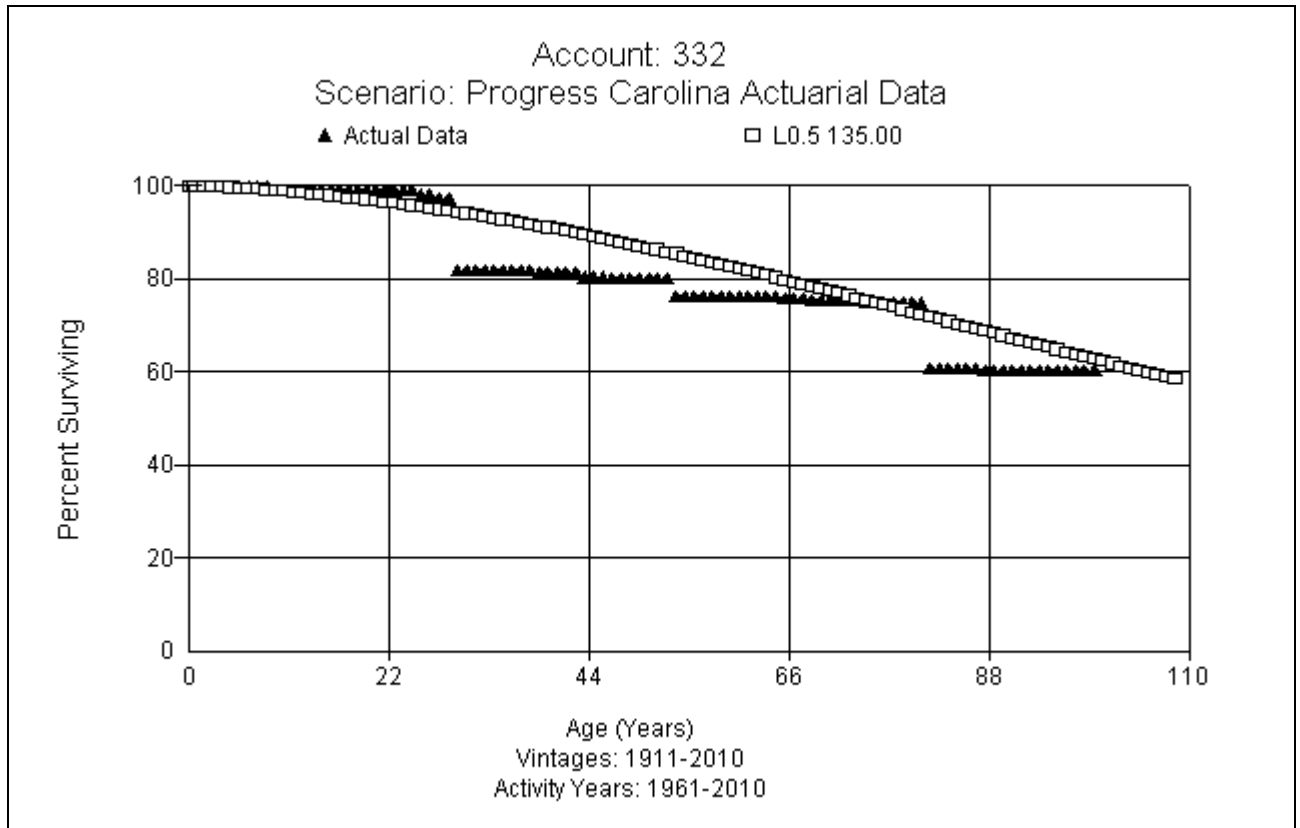
### FERC Account 331.00 Structures and Improvements 115 R1

This account consists of buildings, structures, fences, lighting systems, and other related assets at each plant. The balance in this account is \$11 million. Retirement dates for each unit are found in Appendix D-2. The approved interim retirement curve for this account is 100 L0. The current depreciation study assumes a 115 R1 dispersion curve and is shown below.



### FERC Account 332.00 Reservoirs, Dams, and Waterways 135 L0.5

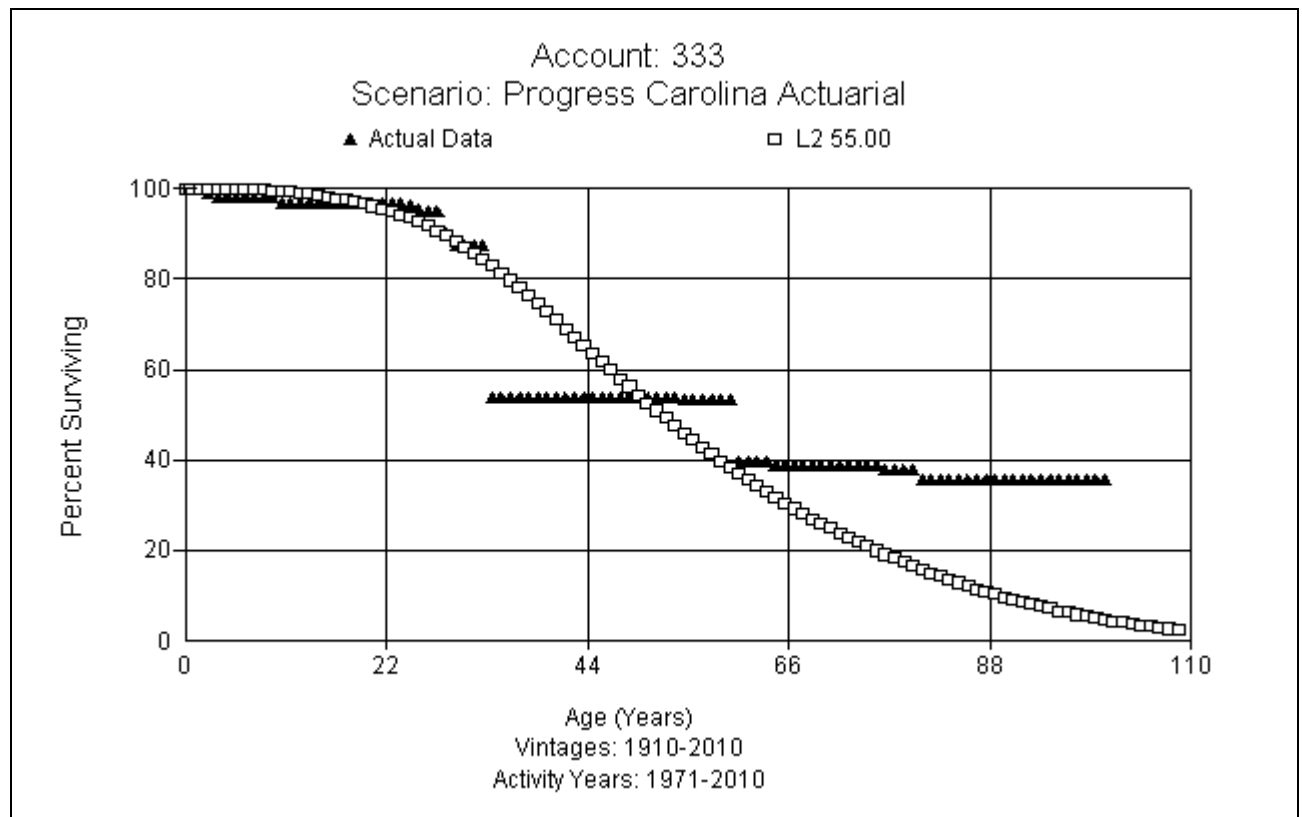
This account consists of reservoirs, dams, waterways, and other related assets at each power plant. The account balance is \$44 million. Retirement dates for each unit are found in Appendix D-2. The approved interim retirement curve for this account is 135 L1. The current depreciation study assumes the same 135 year life, while moving to a L0.5 dispersion curve and is shown below.





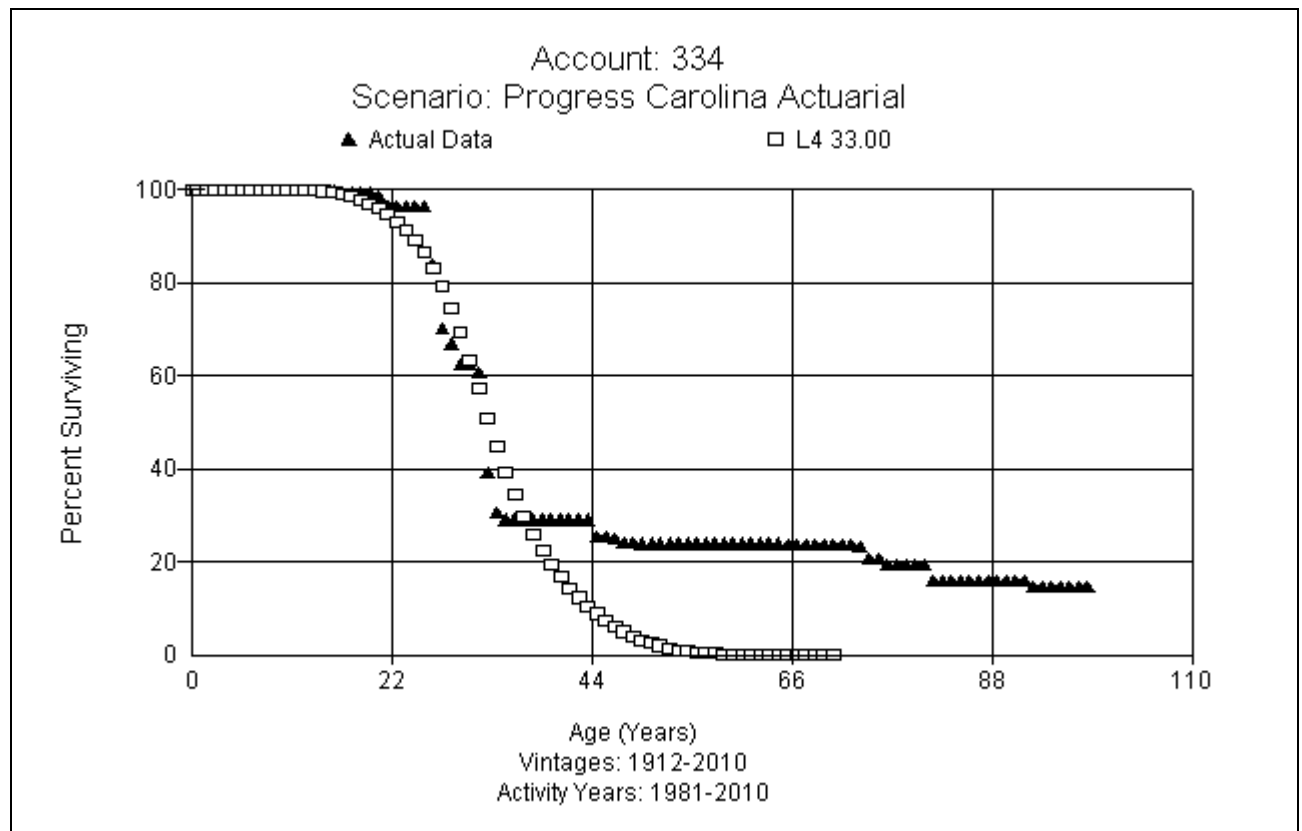
### FERC Account 333.00 Water Wheels, Turbines, and Generators 55 L2

This account consists of water wheels, turbines, and other related assets at each power plant. The account balance is \$17 million. Retirement dates for each unit are found in Appendix D-2. The approved interim retirement curve for this account is 50 L2. The current depreciation study assumes a 55 year life while retaining the L2 dispersion curve and is shown below.



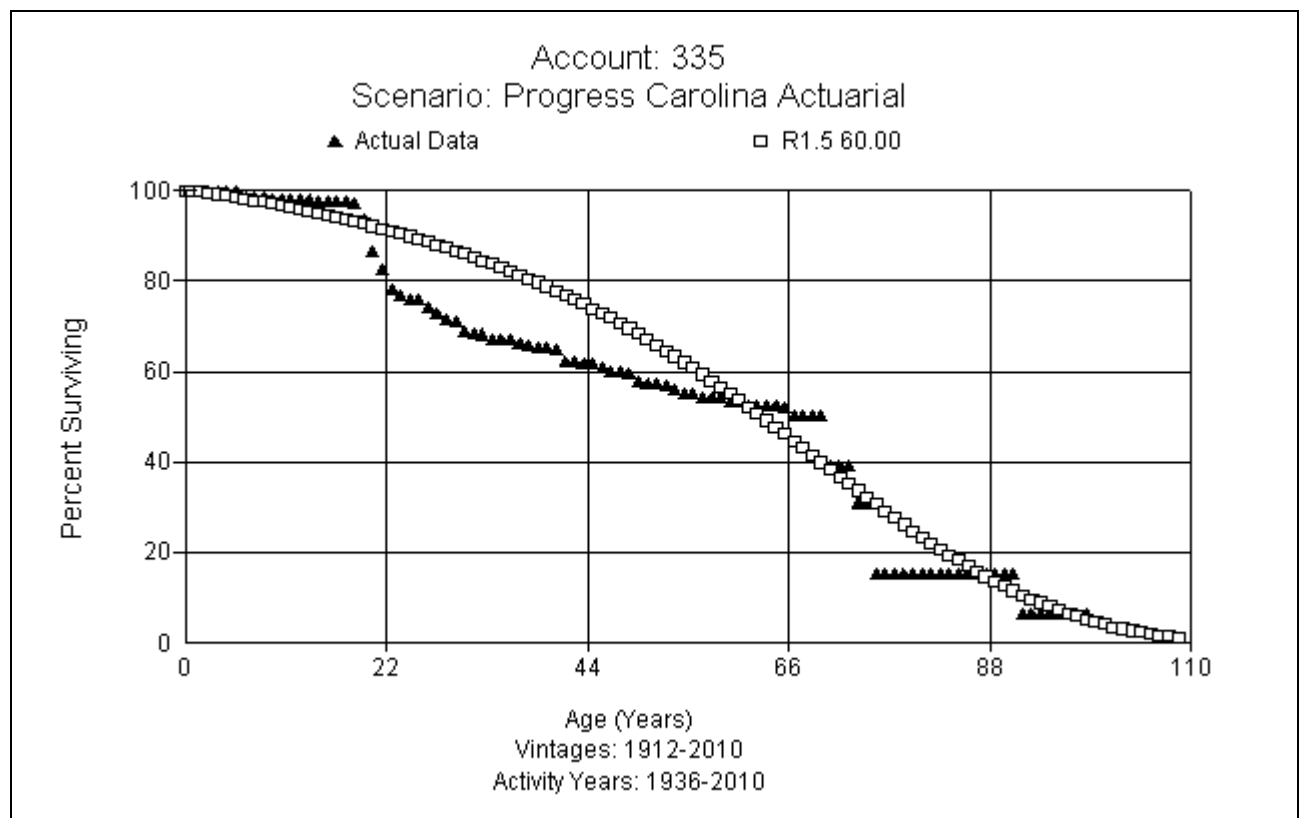
### FERC Account 334.00 Accessory Electric Equipment 33 L4

This account consists of generator controls, bus equipment, and other related assets at each power plant. The account balance is \$5.7 million. Retirement dates for each unit are found in Appendix D-2. The approved interim retirement curve for this account is 38 L3. Placement and experience bands show a steeper dispersion with a slightly shorter life. The current depreciation study assumes a 33 L4 dispersion curve.



### FERC Account 335.00 Miscellaneous Power Plant Equipment 60 R1.5

This account consists of storage tanks, boats, test equipment and other related assets at each power plant. The account balance is \$3.8 million. Retirement dates for each unit are found in Appendix D-2. The approved interim retirement curve for this account is 80 R1.5. Placement and experience bands show a shorter life than currently approved. A 60 R1.5 dispersion curve is selected for this account.



**FERC Account 336.00 Roads, Railroads, and Bridges 75 R3**

This account consists of roads, bridges, and other related assets at each power plant. The account balance is \$21 thousand. Retirement dates for each unit are found in Appendix D-2. The approved interim retirement curve for this account is 75 R3. There is insufficient retirement experience to use actuarial analysis. Based on judgment, this study recommends retaining the 75 R3 interim retirement curve for this account.

### **Other Production**

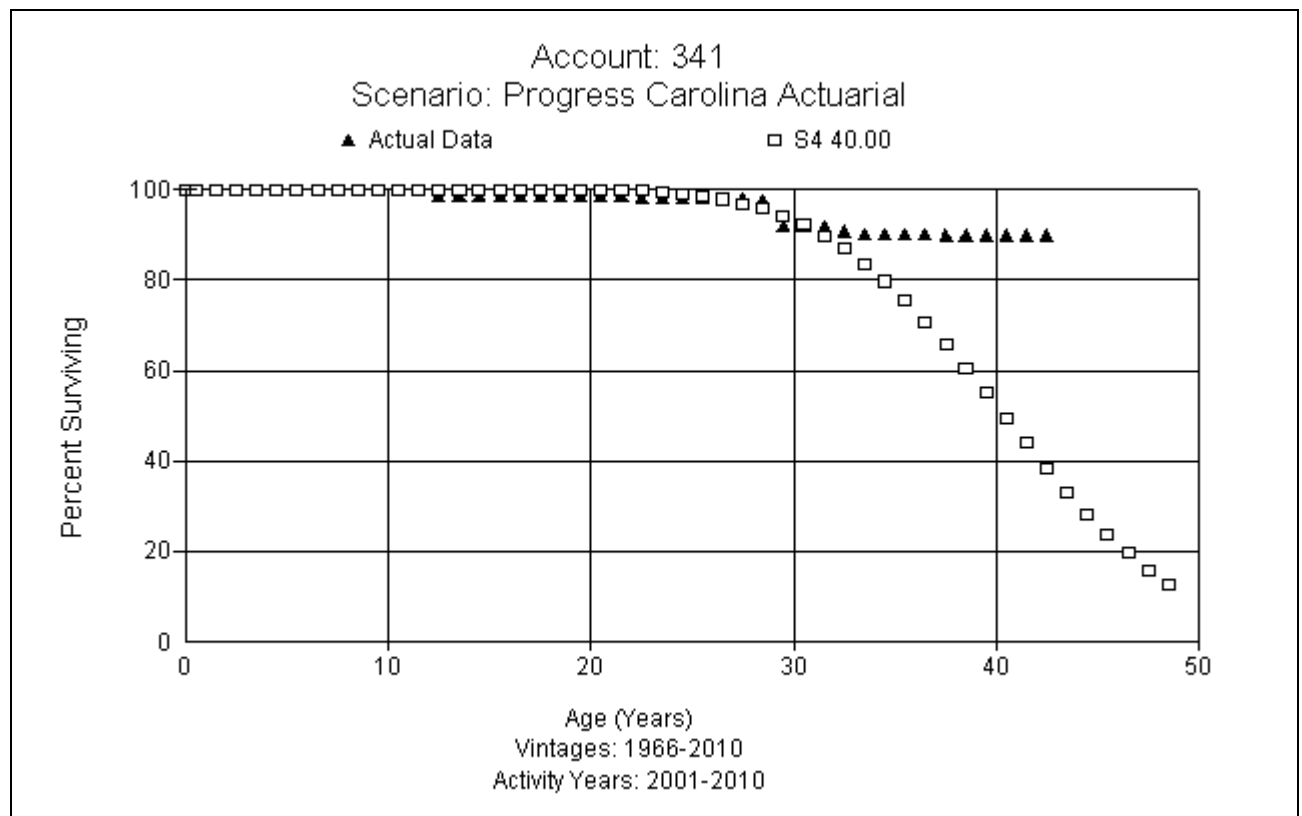
Progress Carolina has a total of forty-four combustion turbine units at eleven power plants.

### **FERC Account 340.00 Land Rights**

This account consists of rights and easements at each power plant. Retirement dates for each unit are found in Appendix D-2. All assets are projected to retire with the termination of each power plant.

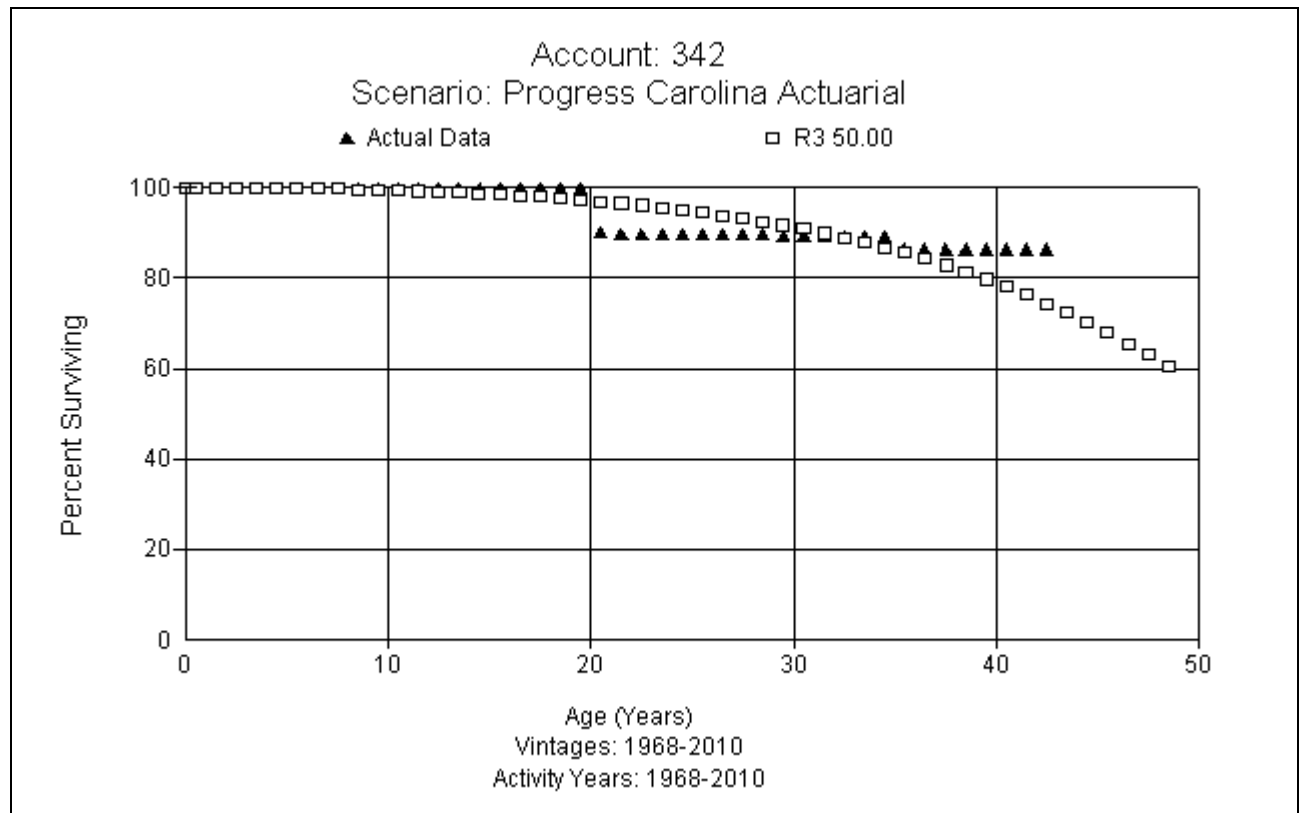
### FERC Account 341.00 Structures and Improvements 40 S4

This account consists of buildings, structures, fences, lighting systems, and other related assets at each power plant. The account balance is \$112 million. Retirement dates for each unit are found in Appendix D-2. The approved interim retirement curve for this account is 24 S4. The majority of investment in structures and at power plant lasts until plant retirement date. Most combustion turbines last approximately 40 years. This study recommends moving to a 40 S4 interim retirement curve for this account.



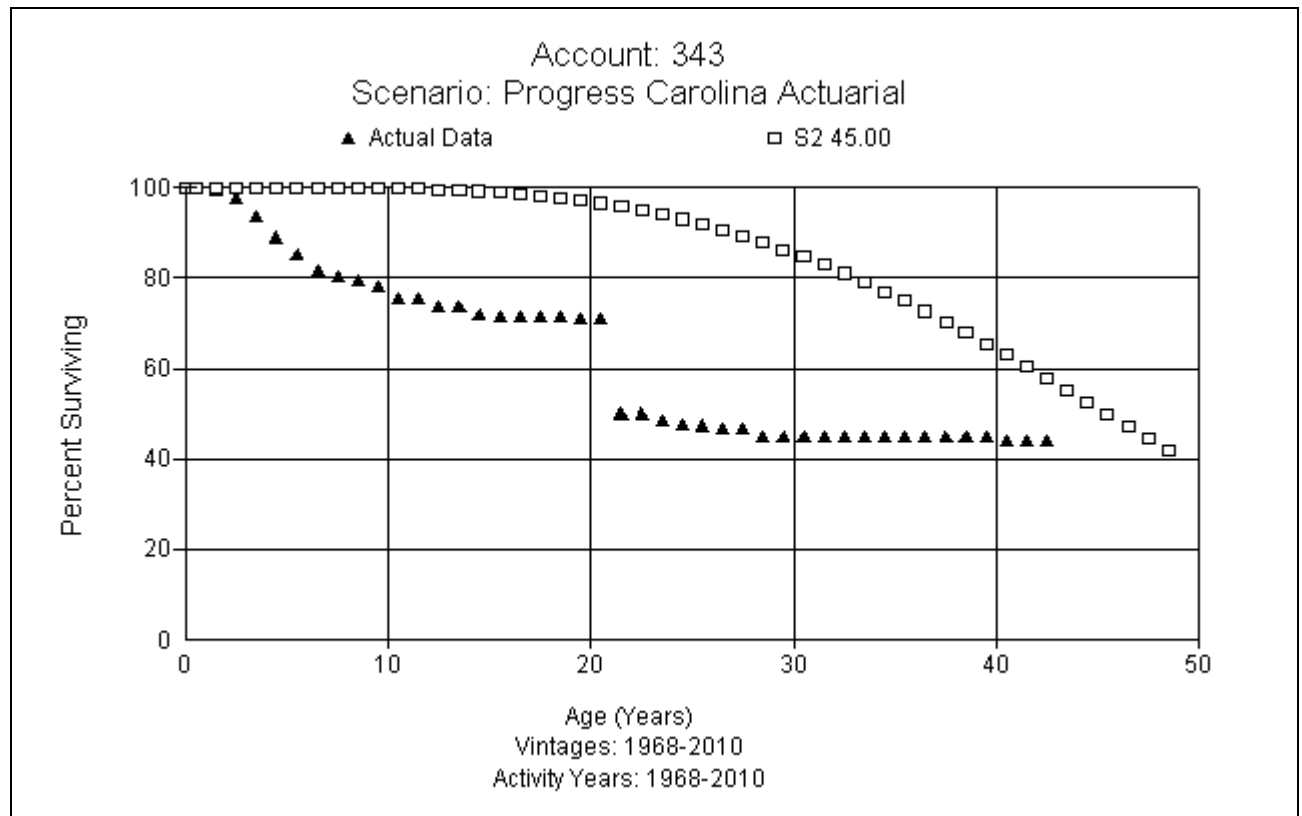
### FERC Account 342.00 Fuel Holders, Production, and Accessories 50 R3

This account consists of pumps, storage tanks, natural gas/fuel oil piping and other related assets at each power plant. The account balance is \$49 million. Retirement dates for each unit are found in Appendix D-2. The approved interim retirement curve for this account is 45 R3. The current depreciation study assumes a 50 R3 dispersion curve and is shown below.



### FERC Account 343.00 Prime Movers 45 S2

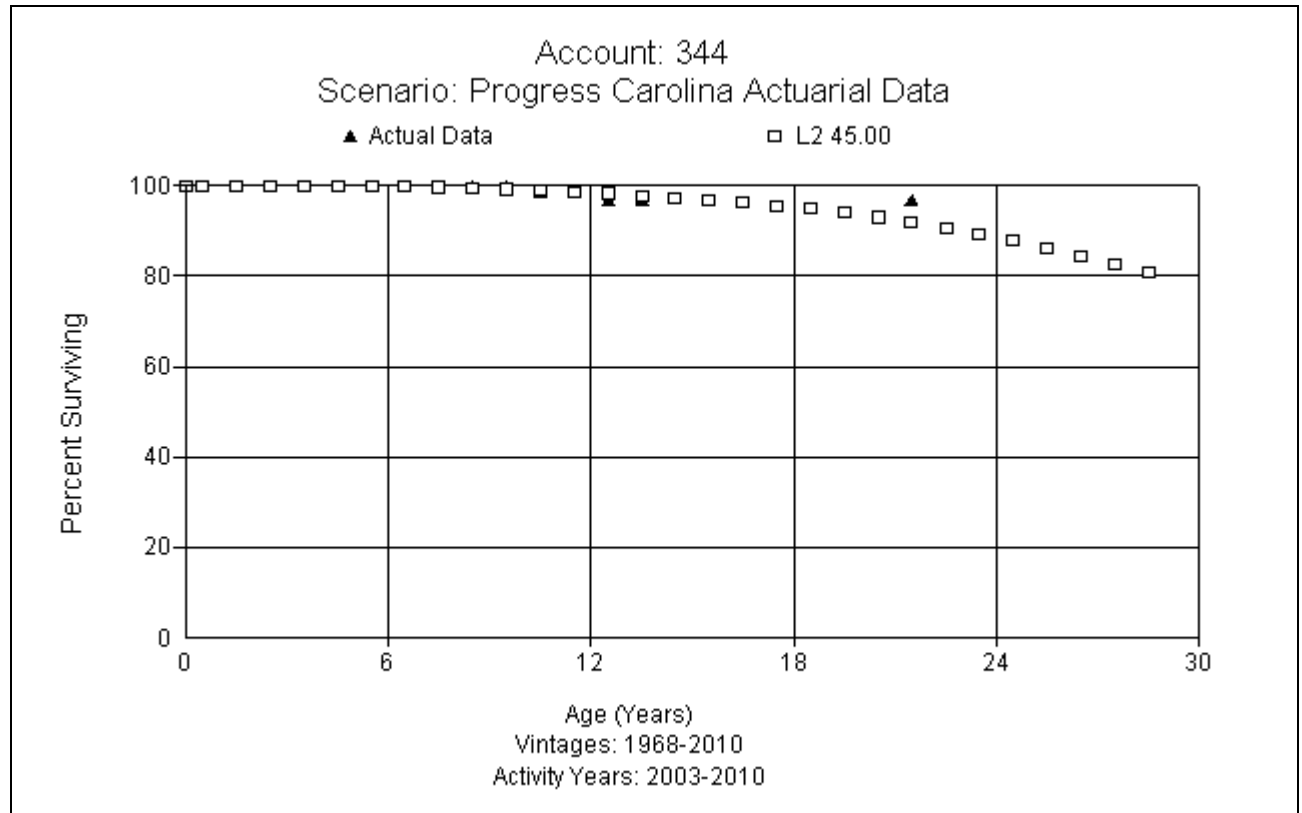
This account consists of diesel or other prime movers devoted to generation of electricity. The account balance is \$554 million. Retirement dates for each unit are found in Appendix D-2. The approved interim retirement curve for this account is 45 S2. Life data from placement and experience bands show a shorter life in most bands. While history shows a shorter life, the current depreciation study retains the same 45 S2 dispersion curve for this account and is shown below.





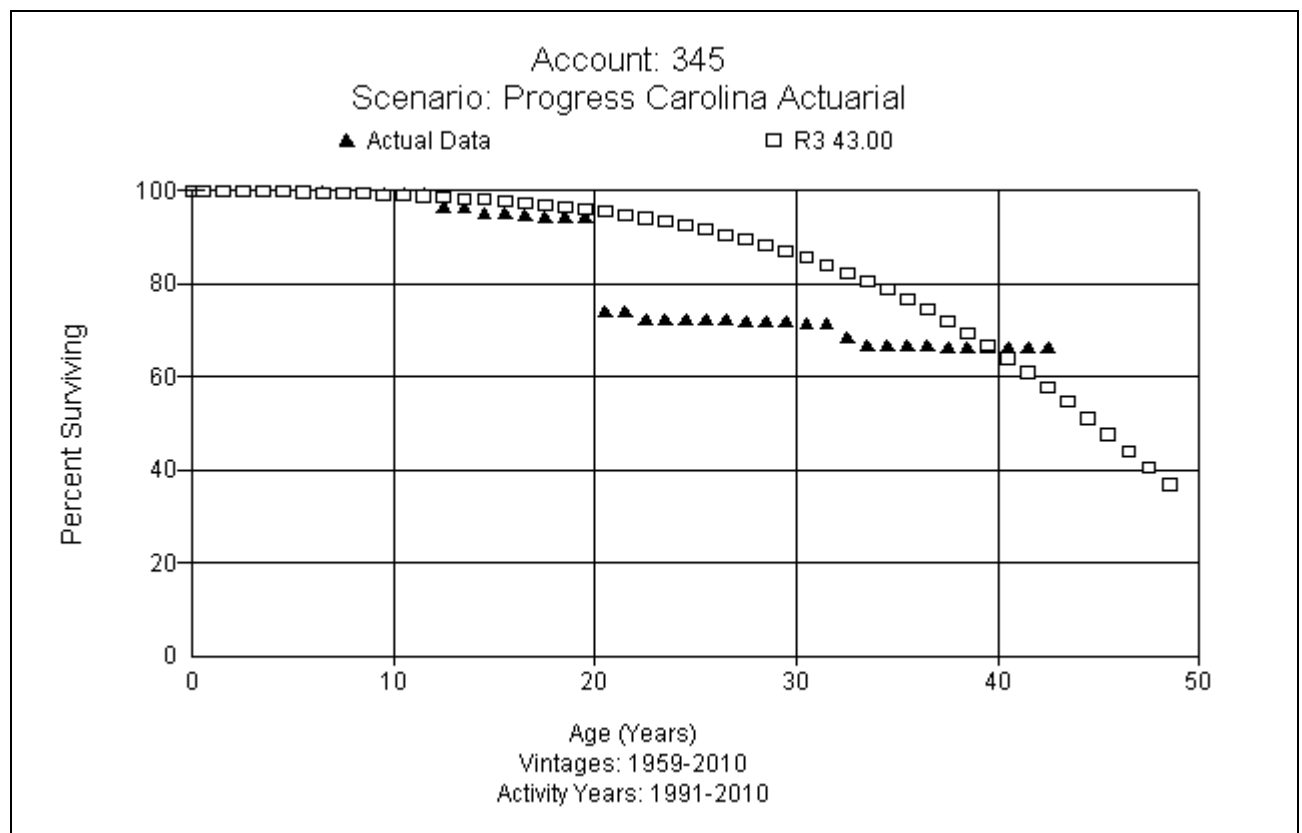
### FERC Account 344.00 Generators 45 L2

This account consists of generators and other related assets at each power plant. The account balance is \$162 million. Retirement dates for each unit are found in Appendix D-2. The approved interim retirement curve for this account is 45 L2. The current depreciation study recommends retaining the 45 L2 dispersion curve and is shown below.



### FERC Account 345.00 Accessory Electric Equipment 43 R3

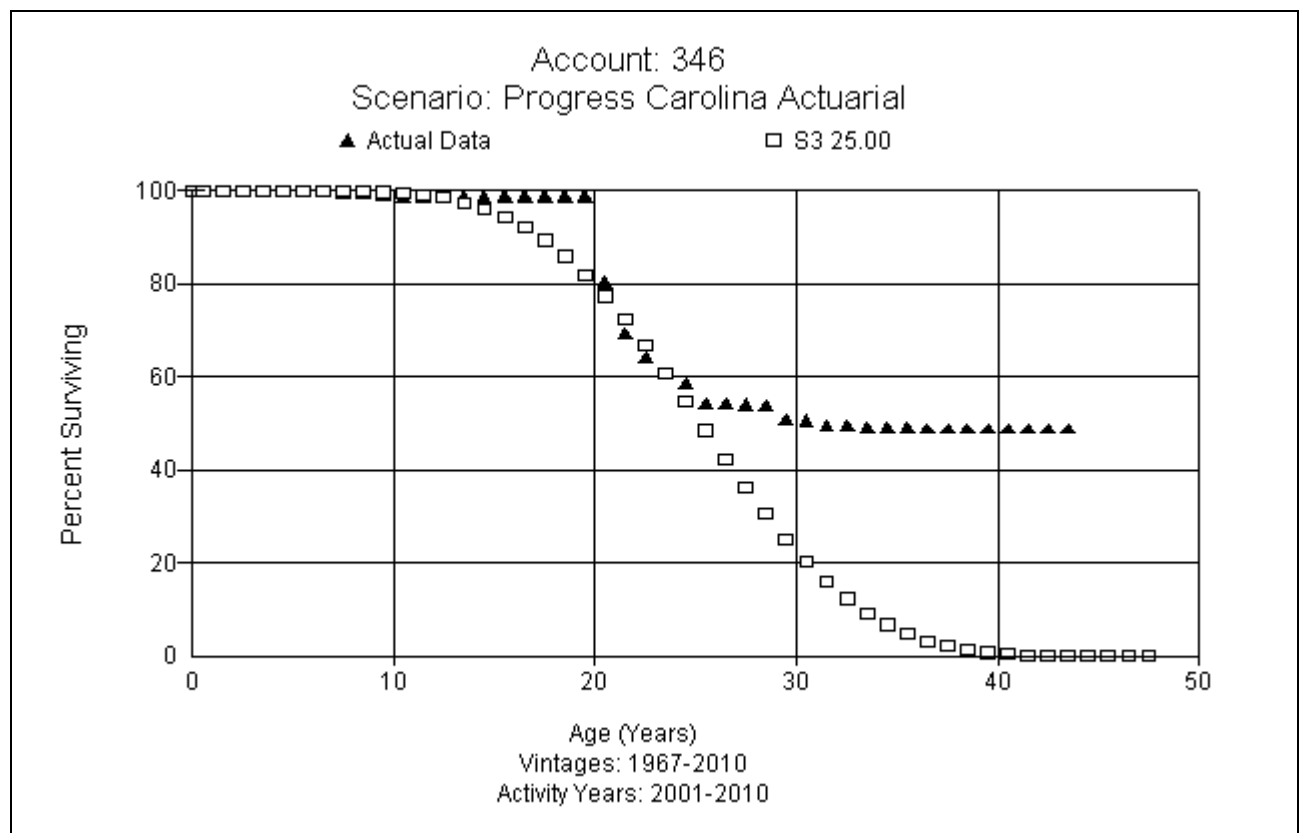
This account consists of power transformers, conduit, and other related assets at each power plant. The account balance is \$107 million. Retirement dates for each unit are found in Appendix D-2. The approved interim retirement curve for this account is 43 R3. While history shows a slightly shorter life, the current depreciation study recommends retaining the 43 R3 dispersion curve and is shown below.



### FERC Account 346.00 Miscellaneous Power Plant Equipment 25 S3

This account consists of work equipment, test equipment, pumps, fire protection systems, and other related assets at each power plant. The account balance is \$12.8 million. Retirement dates for each unit are found in Appendix D-2.

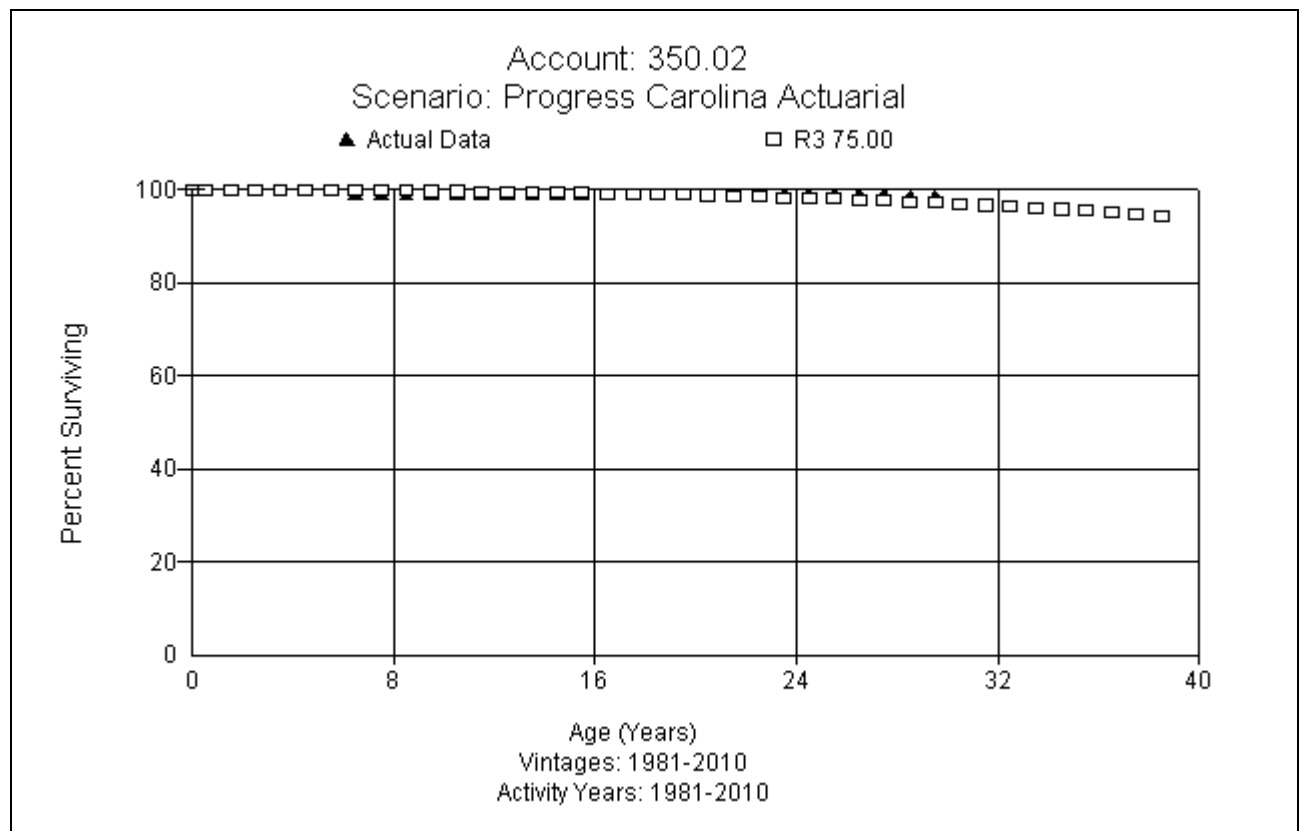
The approved interim retirement curve for this account is 20 S3. Recent bands show a slightly longer life. The current depreciation study assumes a 25 S3 dispersion curve and is shown below.



## TRANSMISSION PLANT

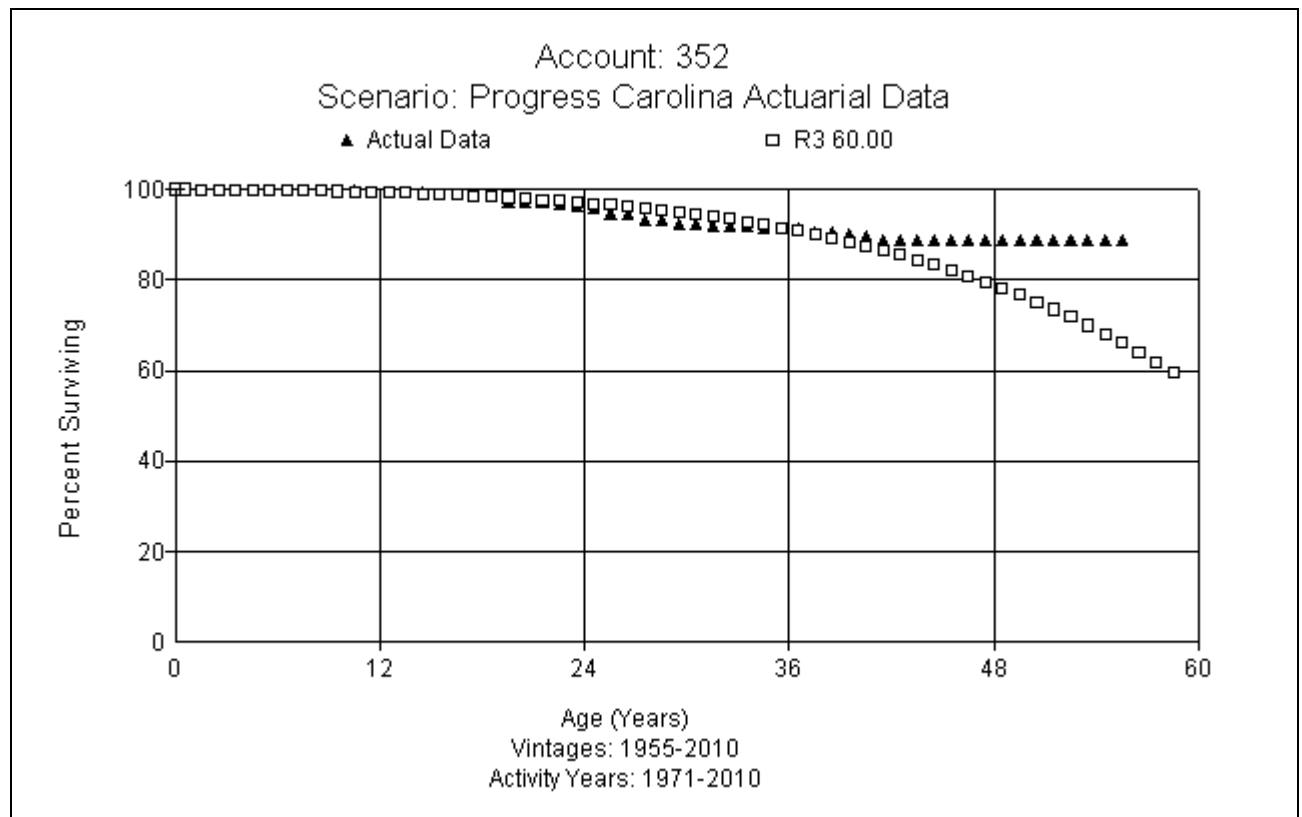
### FERC Account 350.02 Land Rights 75 R3

This account consists of buildings, land easements, right of way, and related assets related to transmission plant. The account balance is \$123 million. The current approved life is 50 with a dispersion curve of R2. After reviewing the lives of other assets in the transmission, this study recommends moving to a 75 R3, which is shown below.



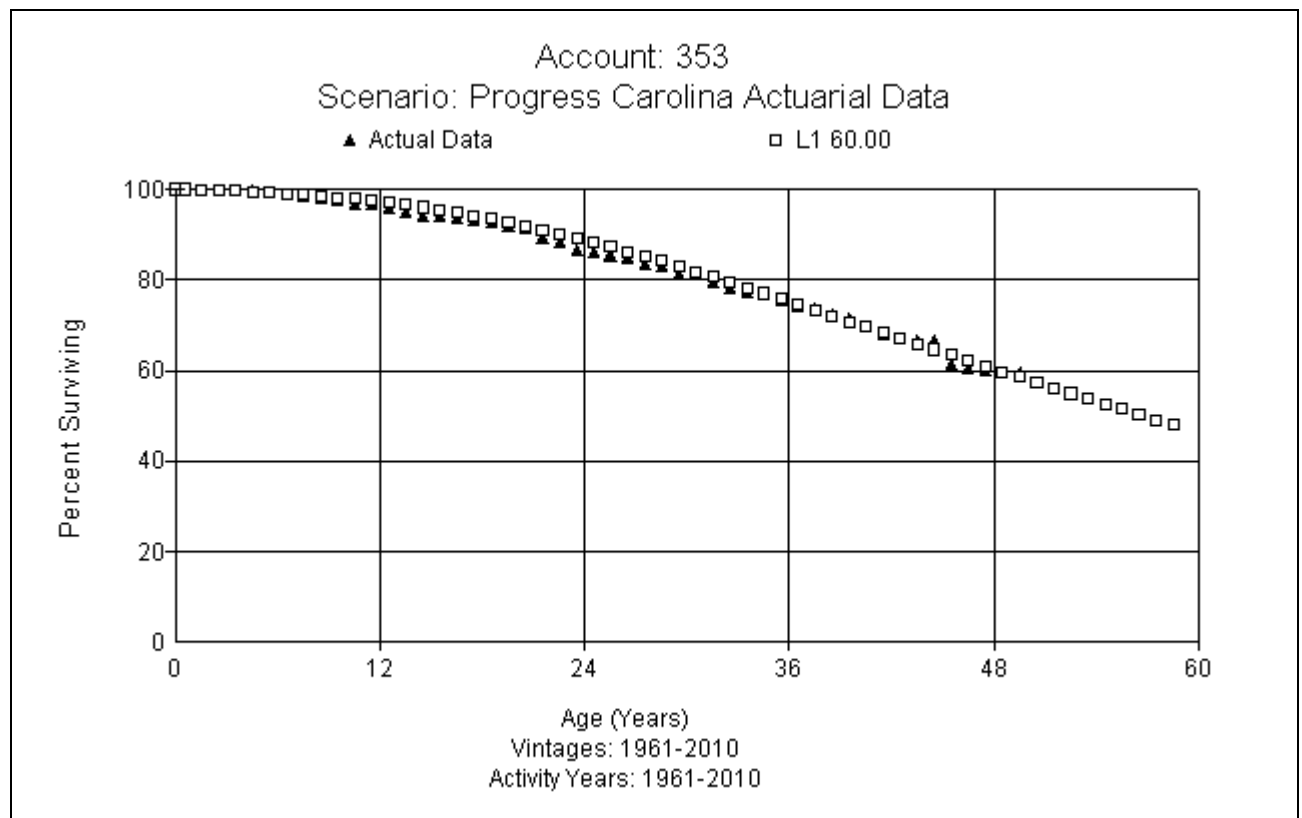
### FERC Account 352.00 Structures and Improvements 60 R3

This account consists of buildings, structures, fences, lighting systems, and other related assets related to transmission plant. The account balance is \$67.6 million. The current approved life is 60 with a dispersion curve of R3. Some transmission structures are still wood, and are slowly being replaced with steel. There are issues with rot at ground level. Based on various bands this study recommends retaining the current 60 R3 dispersion, which is shown below.



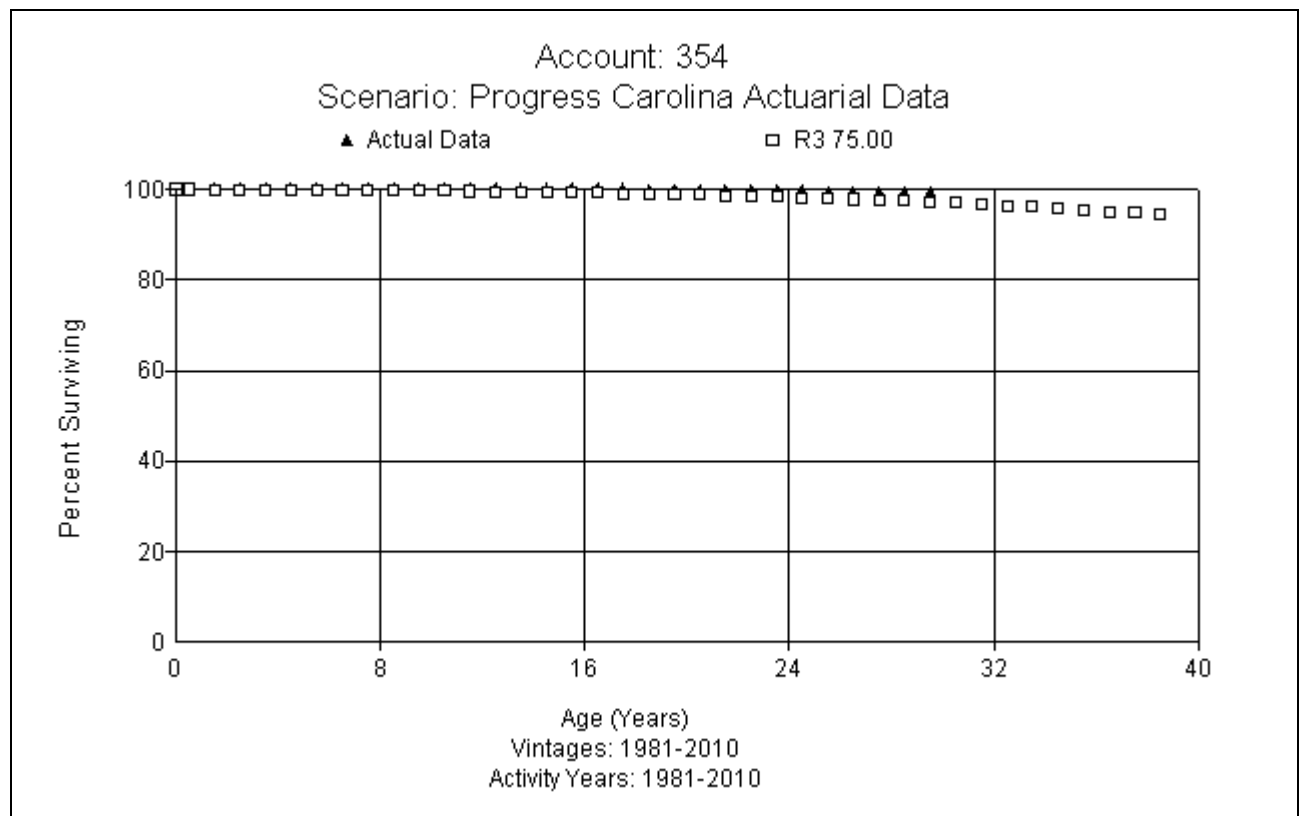
### FERC Account 353.00 Station Equipment 60 L1

This account consists of conductors, switches, grounding systems, panels, breakers, and other assets related to station equipment. The account balance is \$709 million. The current approved life is 60 with a dispersion curve of L1. Discussions with Company personnel indicate that the Company will replace electromechanical equipment with solid state equipment. Company personnel's opinions are that the new assets will have shorter lives. Based on the indications in the analysis, with some excellent curve fits as shown below, this study recommends retaining the existing 60 L1 dispersion, which is shown below.



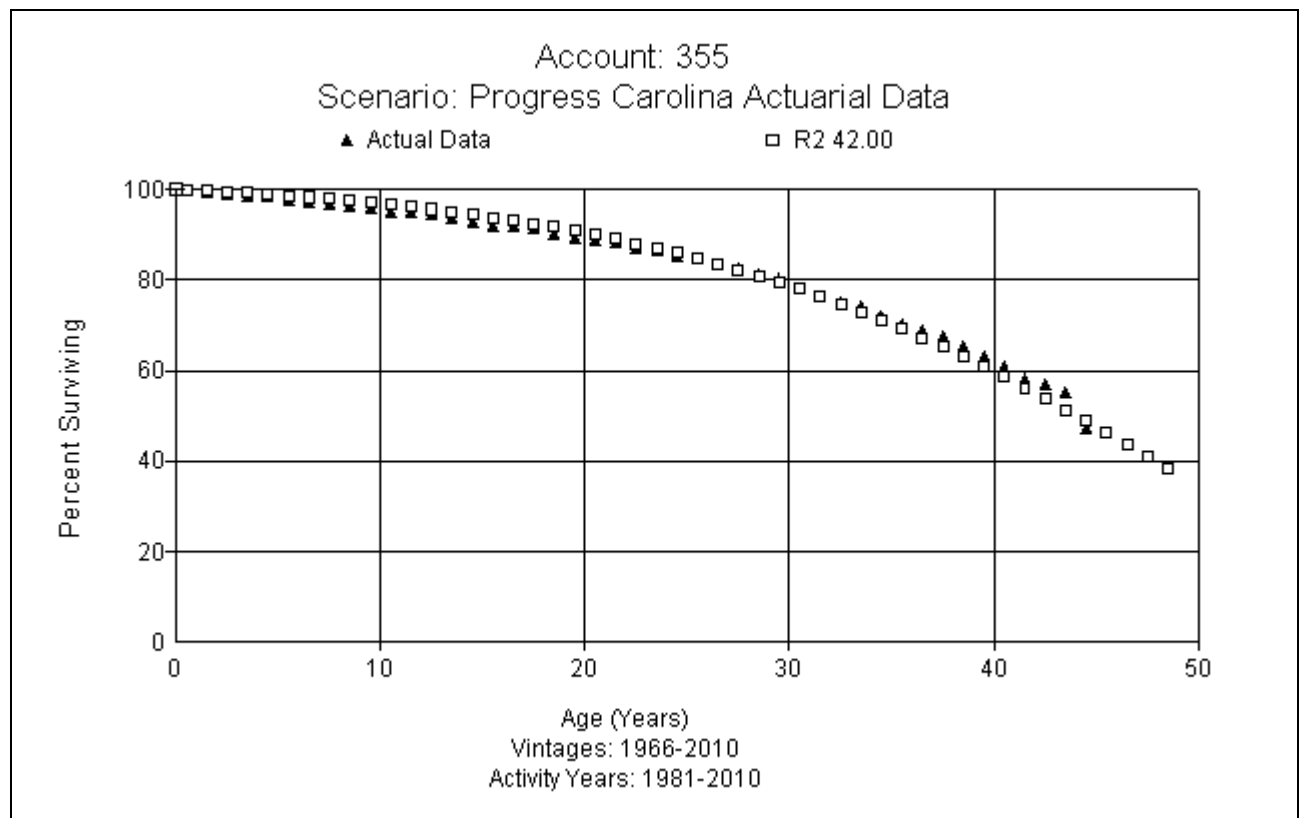
### FERC Account 354.00 Towers and Fixtures 75 R3

This account consists of towers, lighting systems, generators and other related assets at each power plant. The balance in this account is \$60 million. The current approved life is 75 with a dispersion curve of R3. There are a limited number of lattice towers in select locations. There are some issues with corrosion at ground level. The Company expects at least 70 year service life. Based on historical indications and discussions with Company personnel, this study recommends retaining the existing 75 R3 dispersion, which is shown below.



## FERC Account 355.00 Poles and Fixtures 42 R2

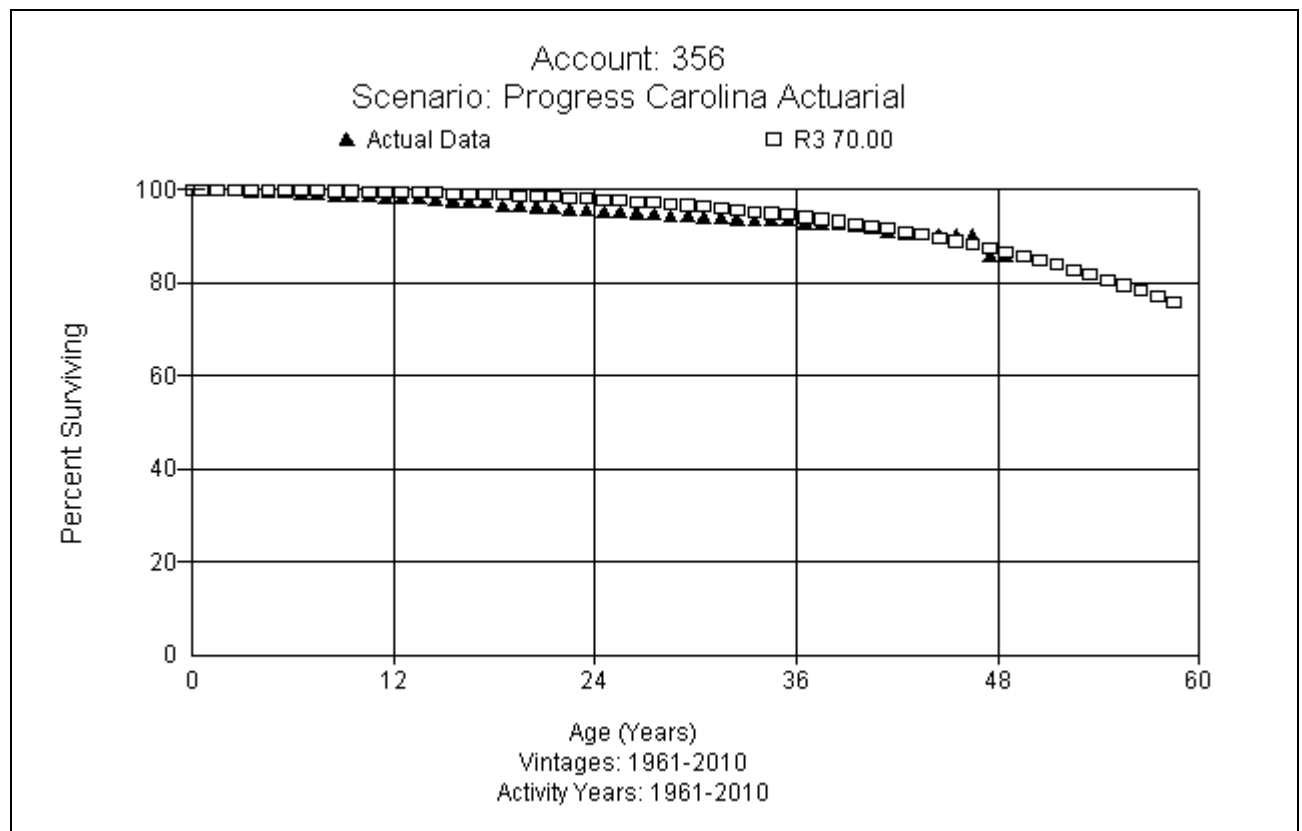
This account consists of wood and steel poles, frames, wood cross arms, and other related fixtures. The balance in this account is \$328 million. The current approved life is 35 with a dispersion curve of R2.5. Wood poles are subject to damage by woodpeckers and rot in the holes. All new transmission poles are steel, and a replacement program for wood poles is underway. Much of the 115 kV lines are core tin which will not resist corrosion as well as steel in humid areas. Based on the analysis, discussions and expectations of the Company, this study recommends moving to a 42 R2, which is shown below.





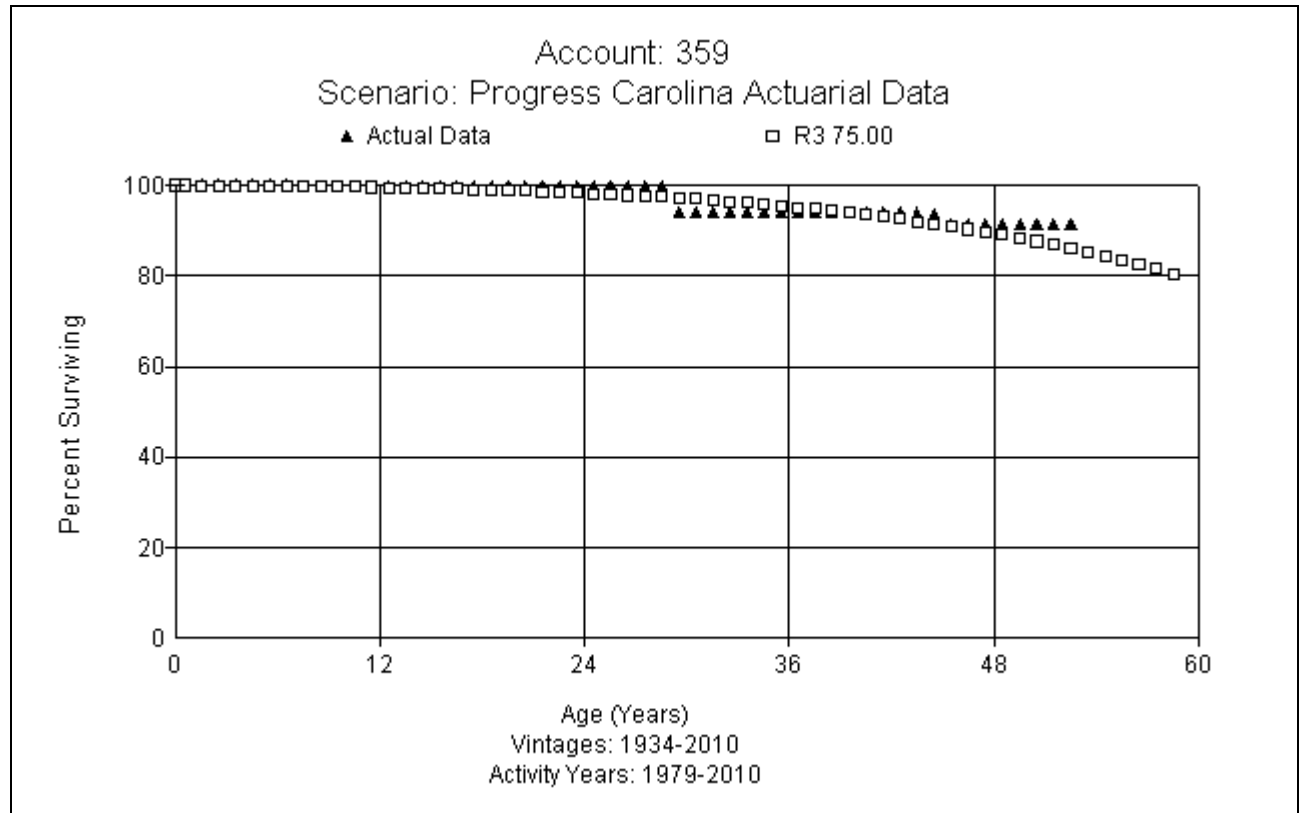
### FERC Account 356.00 Overhead Conductors and Devices 70 R3

This account consists of conductors, arrestors, switches and other related devices. The balance in this account is \$320 million. The current approved life is 60 with a dispersion curve of R2. Discussions with Company personnel indicate conductor should last longer than poles, and perhaps achieve a life close to towers. Overhead ground wire is not lasting as long as expected and a system project is beginning in 2012 to replace ground wires. Some forces of retirement are overloads and lightning strikes. Little re-conductoring has occurred in recent years. Based on the analysis and discussions with Company personnel, this study recommends increasing the life slightly to a 70 R3, which is shown below.



### FERC Account 359.00 Roads and Trails 75 R3

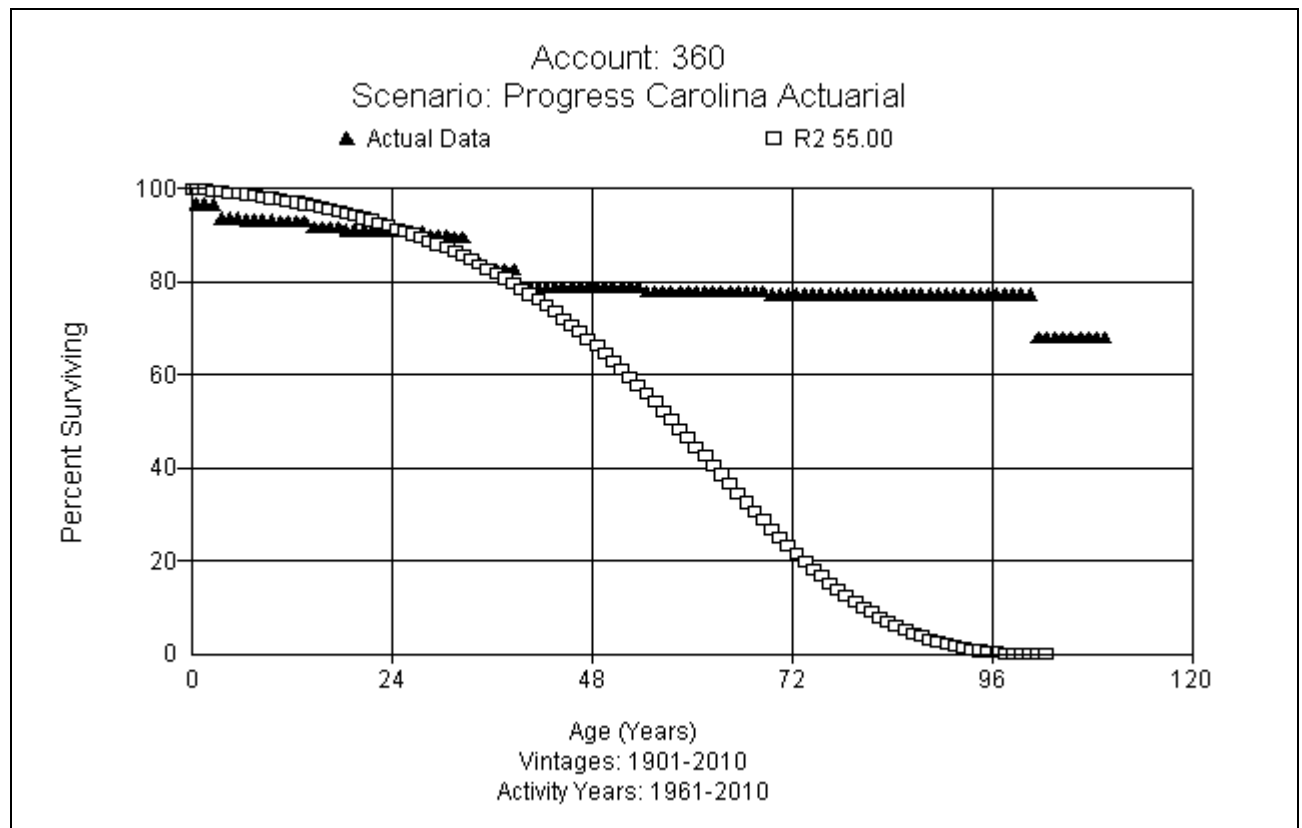
This account consists of roads and trails associated with transmission assets. The balance in this account is \$312 thousand. The current approved life is 75 with a dispersion curve of R3. There has been little retirement activity in this account, and this study recommends retaining the existing 75 R3 dispersion, which is shown below.



## DISTRIBUTION PLANT

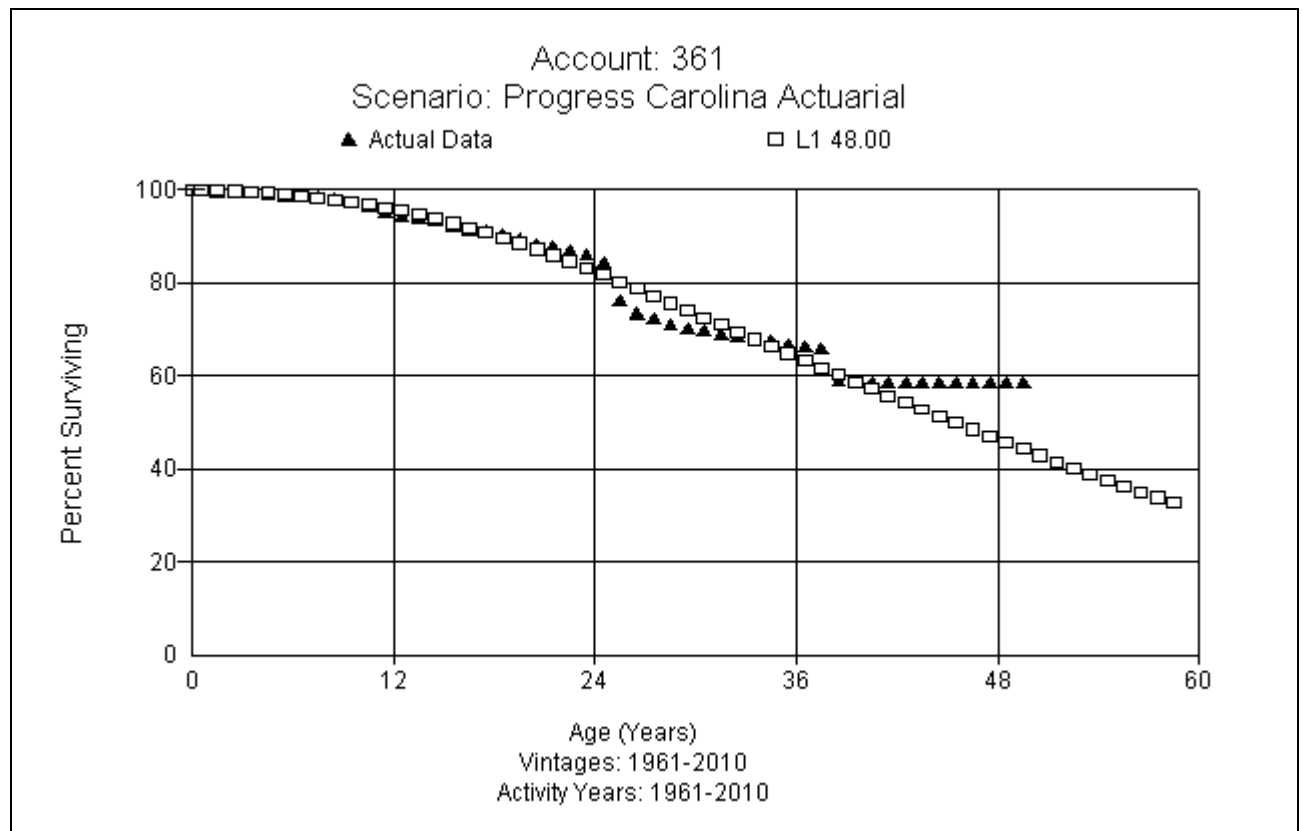
### FERC Account 360.02 Land Rights 55 R2

This contains land rights for distribution equipment. The current balance is \$23 million for this account. Indications from the analysis of this account are inconclusive. The current approved life for this account is a 50 R2 dispersion. Given that the life for other distribution assets is increasing, this study recommends increasing the life to 55 years and retaining the existing R2 dispersion curve.



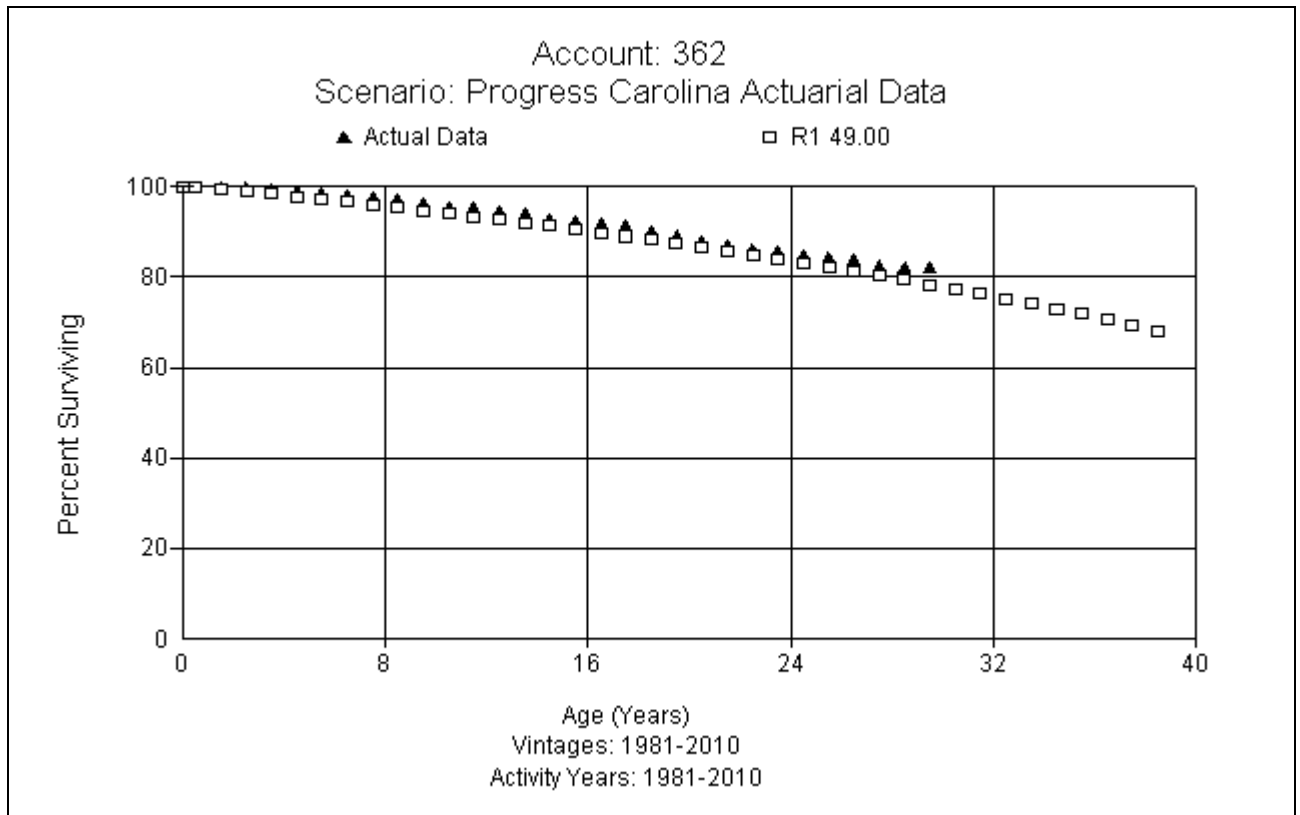
### FERC Account 361.00 Structures & Improvements 48 L1

This account contains facilities ranging from fencing and other structures found in distribution substations. The current account balance is \$76 million for this account. The approved curve and life is a 32 L2. Placement and experience bands indicate a longer life for this account. The current study recommendation is a 48 L1 dispersion pattern as shown below.



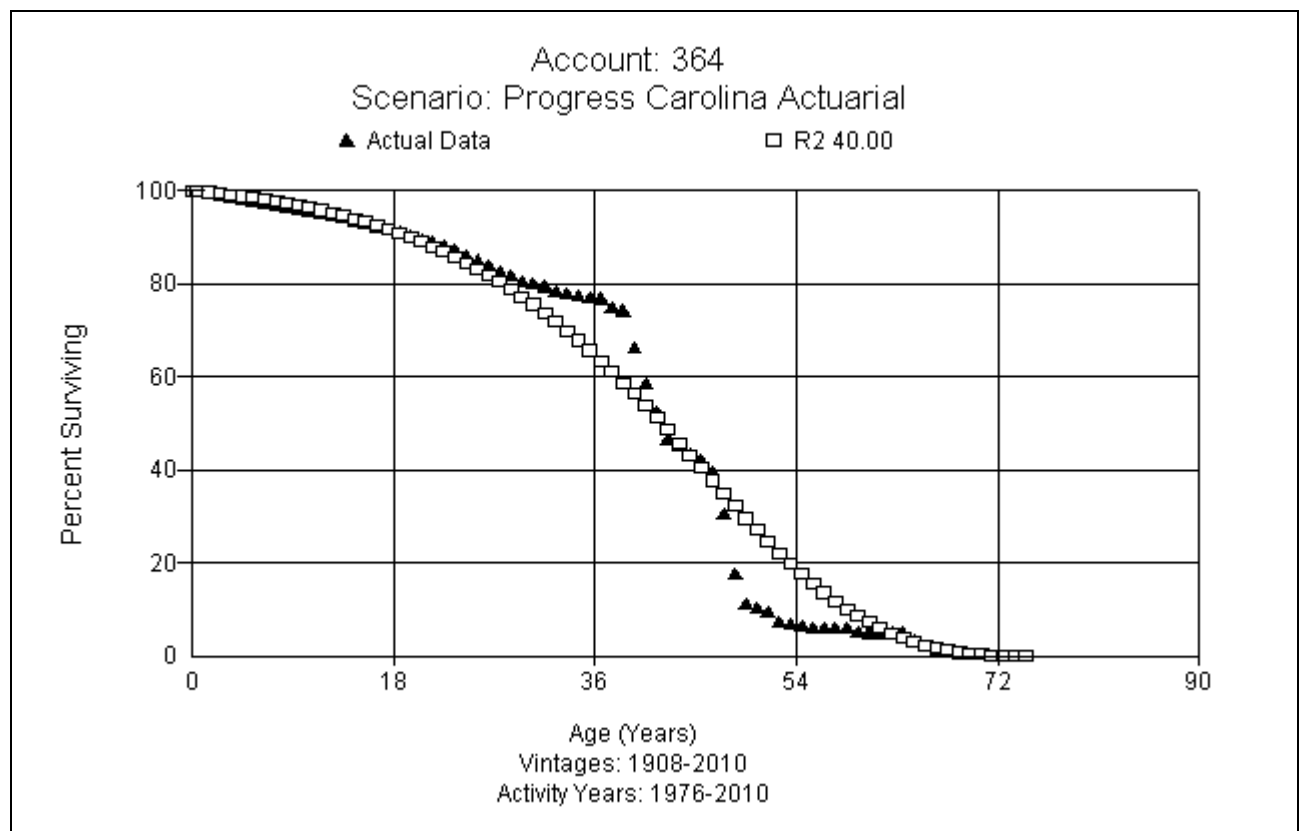
### FERC Account 362.00 Station Equipment 49 R1

This account contains a wide variety of distribution substation equipment, from circuit breakers to switchgear. The current balance is \$468 million for this account. The existing approved life is 45 years with a L0.5 dispersion curve. The current depreciation study recommendation is a 49 year life with a R1 dispersion.



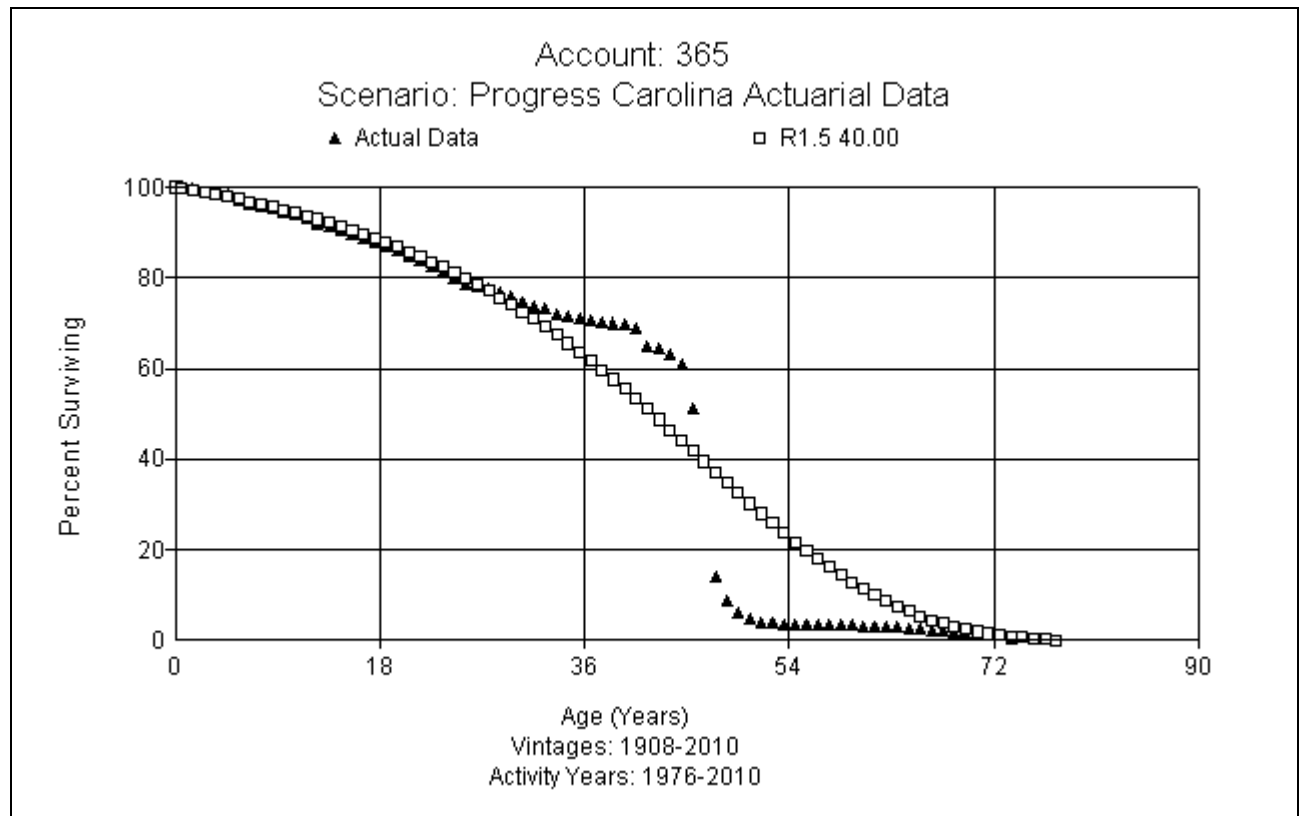
## FERC Account 364.00 Poles, Towers, & Fixtures 40 R2

This account contains poles and towers that are primarily made of wood. The current balance is \$520 million for this account. The approved existing average service life is 35 years with an R1.5 dispersion pattern. Most of the poles across the system are made of wood. The Company has been replacing creosote poles with CCA poles. Company engineers expect the life to extend as more CCA is installed. Carolina is in DOA zone 4 (with the coast in zone 5). The Company has been proactive in replacing poles beginning in 2009-2010. One area of concern in the future is that new poles are new growth and may be weaker than old growth trees used in the past. The 1.4 million poles used across the system are subject to various forces of retirement such as highway conflicts, traffic accidents, and lightning. After reviewing the results for various bands and incorporating input from Company personnel, this study recommends at 40 R2 dispersion pattern.



### FERC Account 365.00 Overhead Conductors & Devices 40 R1.5

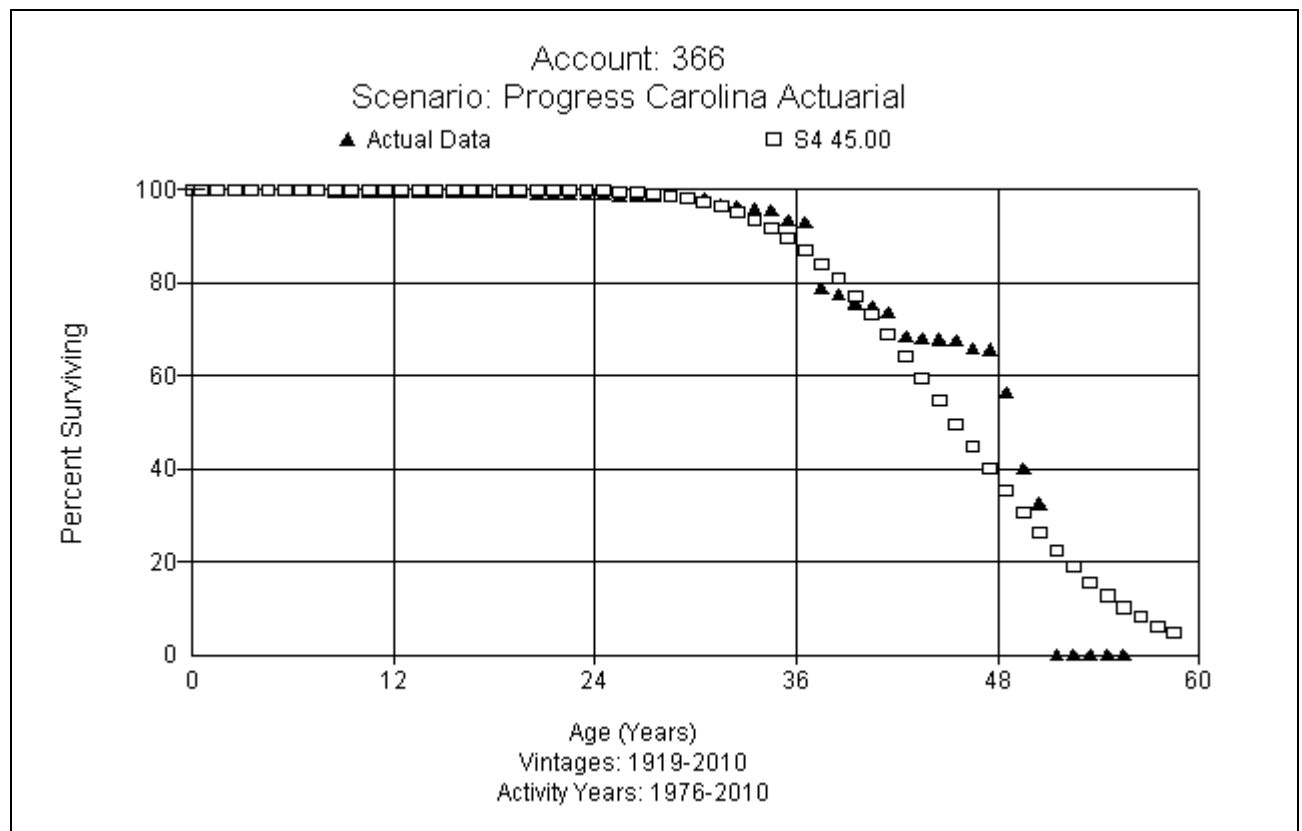
This account consists of overhead conductors of various thickness, as well as various switches and reclosers. The current account balance is \$695 million for this account. The approved rate assumes an average service life of 40 years with an S0.5 dispersion curve. Company personnel expect conductors to last longer than poles. Current conductor is made of copper and aluminum. Aluminum is anticipated to last longer than copper. Reclosers in this account might last 25 years. Forces of retirement might be load growth, relocations, and lightning. Based on various placement and experience bands, this study recommends a 40 R1.5 dispersion curve.



### FERC Account 366.00 Underground Conduit 45 S4

This account consists of conduit, duct banks, vaults, manholes, and ventilating system equipment. The account balance is \$111 million for this account.

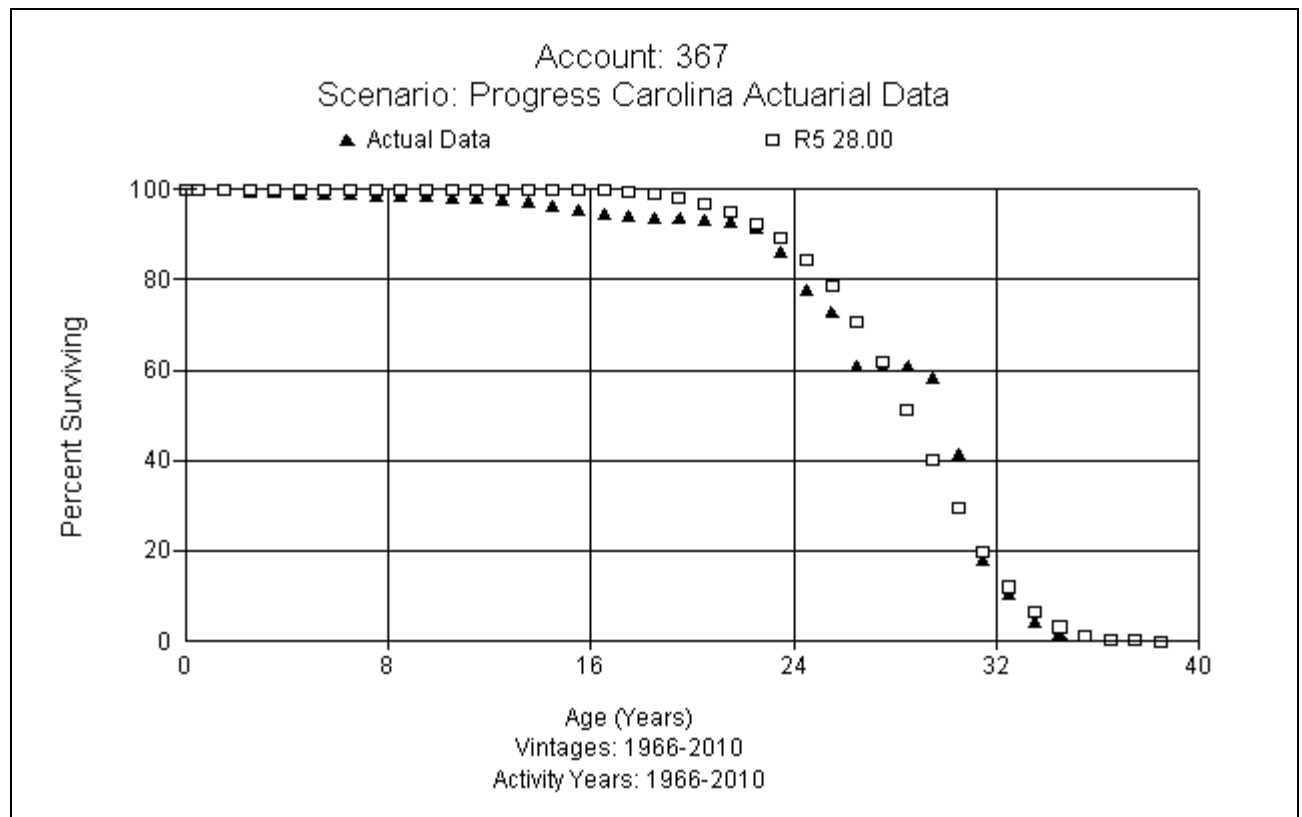
The existing rate is based on a life estimate of 37 years with an S6 dispersion pattern. Underground conduit is usually located in residential subdivisions and commercial parks. The Company generally installed direct buried conduit, which is abandoned in place if the wire is retired and conduit cannot be reused. Life analysis gives consistent indications across all bands, which suggest a change to both curve and life. The current depreciation study recommendation is a 45 S4 life and dispersion.





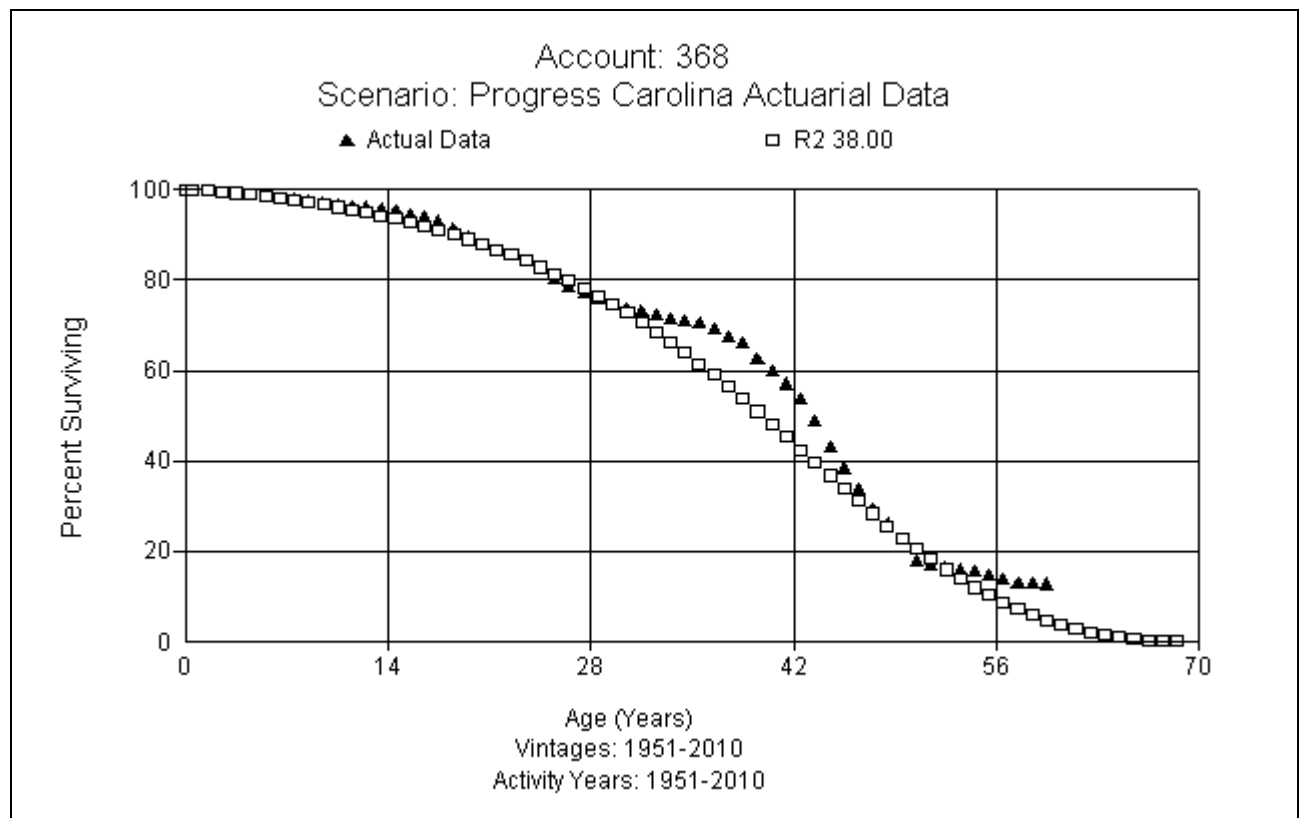
## FERC Account 367.00 Underground Conductors & Devices 28 R5

This account consists of underground distribution conductor, switches, and switchgear. The balance is \$832 million for this account. The currently approved life is 25 years with an R3 dispersion curve. Generally underground conductor is direct buried. The company currently installs XLP-E with concentric neutral. Over the last three years, unjacketed cable (which has installed before 1976) has been replaced. Cable installed after 1986 is jacketed. Forces of retirement for this account might be backhoes, splices, and treeing. The current depreciation study recommends moving to a 28 R5.



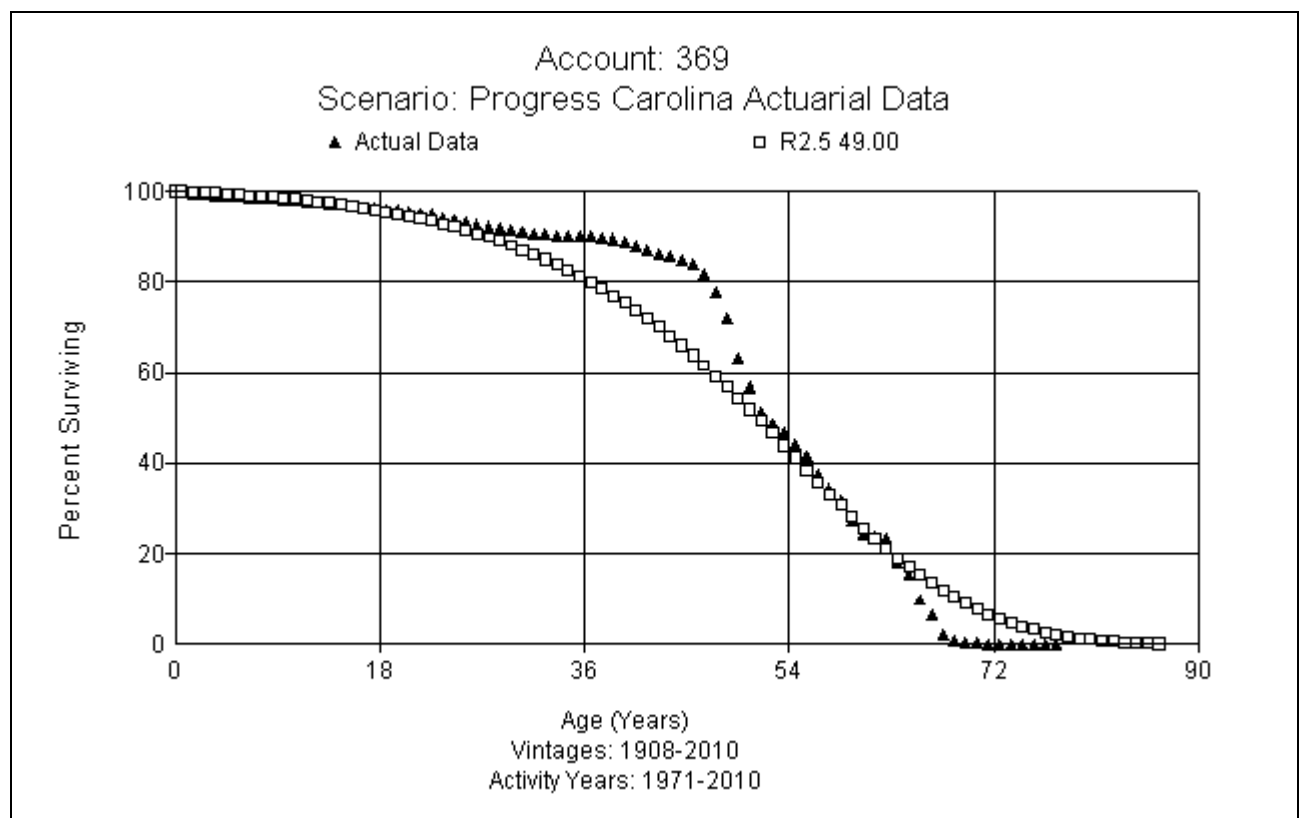
## FERC Account 368.00 Line Transformers 38 R2

This account consists of line transformers, regulators, and capacitors. The account balance is \$778 million for this account. The currently approved life for this account is 35 years with an R2 dispersion pattern. Moisture and fires are the primary forces of retirement for pad mount transformers. Some forces that can cause retirement of overhead transformers are lightning, fire, and weather related incidents. After examining various bands, the current depreciation study recommends a 38 R2 life and dispersion.



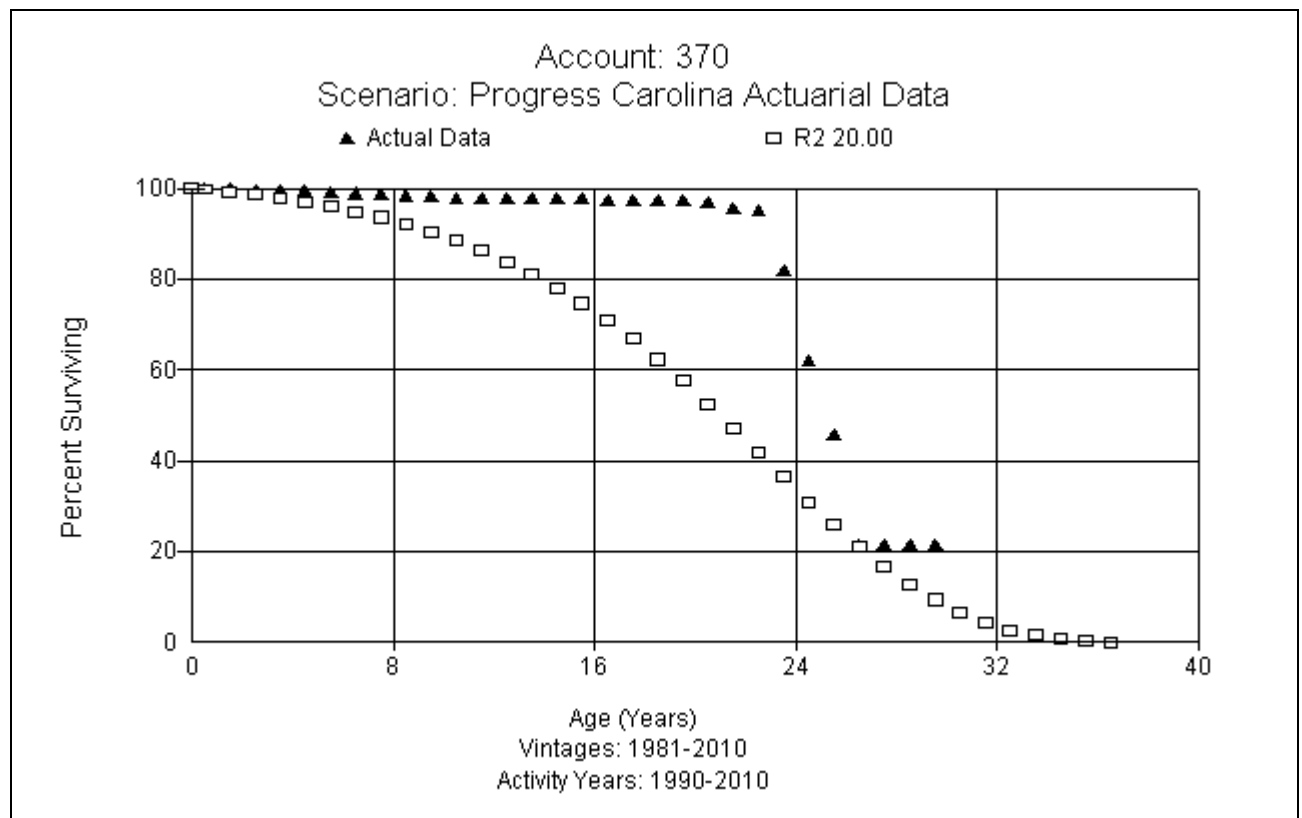
### FERC Account 369.00 Services 49 R2.5

This account includes overhead services with a balance of \$535 million. The currently approved life for this account is 43 years with an R2.5 dispersion curve. Triplex for services has been installed for many years. Based on placement and experience band analysis, the current depreciation study recommendation is to retain the R2.5 curve and increase life to 49 years.



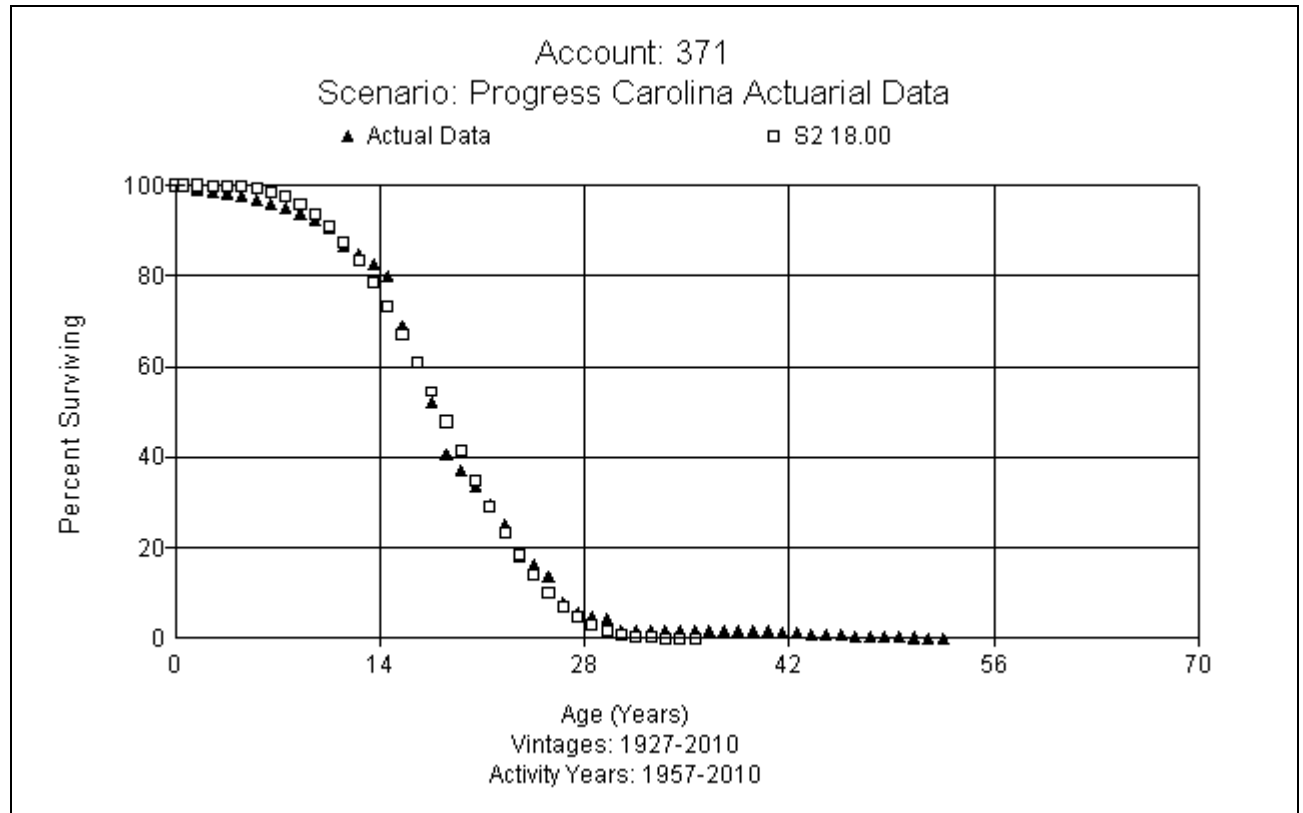
### FERC Account 370.00 Meters 20 R2

This account includes all distribution meters and has a current balance of \$199 million. The currently approved life is 38 years with an R2.5 dispersion curve. Since the last depreciation study, the Company has been through a major change out program replacing conventional meters with smart meters. In this case, life analysis will not yield much information about the current assets in service in this account. Based on judgment and the assets currently in service, the depreciation study recommendation is to move to a 20 year life with a slight change in dispersion to R2.



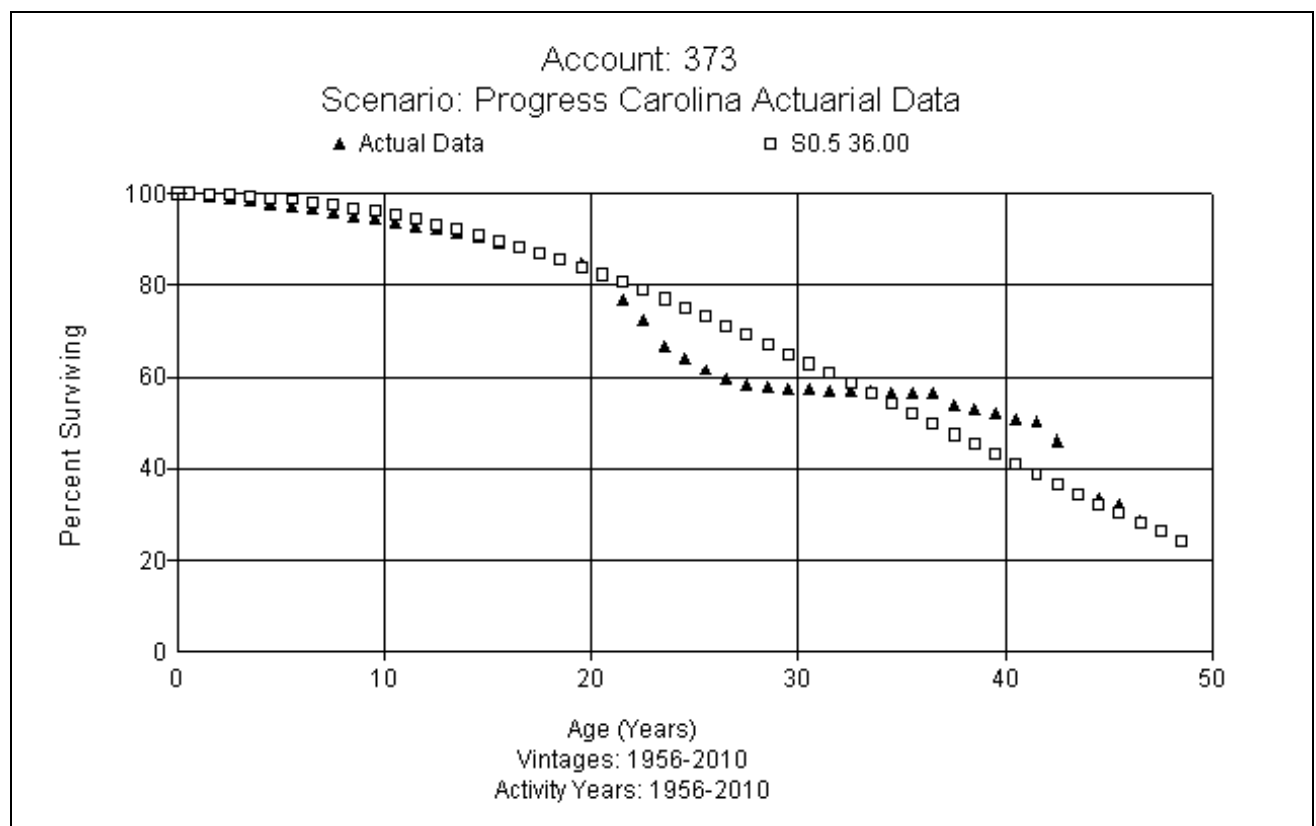
### FERC Account 371.00 Installation on Customer Premises 18 S2

This account consists of guard lights and guard light standards. The current account balance is \$296 million for this account. The currently approved life for this account is 13 year with an R2.5 dispersion pattern. Life analysis has solid indications across all bands analyzed. The current depreciation study recommendation is to change to an 18 S2.



### FERC Account 373.00 Street Lighting and Signal Systems 35 S0.5

This account includes all distribution streetlights, conductor, conduit, luminaire, and standards. The current account balance is \$120 million for this account. The currently approved life for this account is 27 years with an S0.5 dispersion curve. Metal halide is currently the standard but movement has been made from mercury to sodium to metal halide. There are no replacement programs and movement has been as assets fail they are replaced with new standard. The current depreciation study recommendation is 35 S0.5.



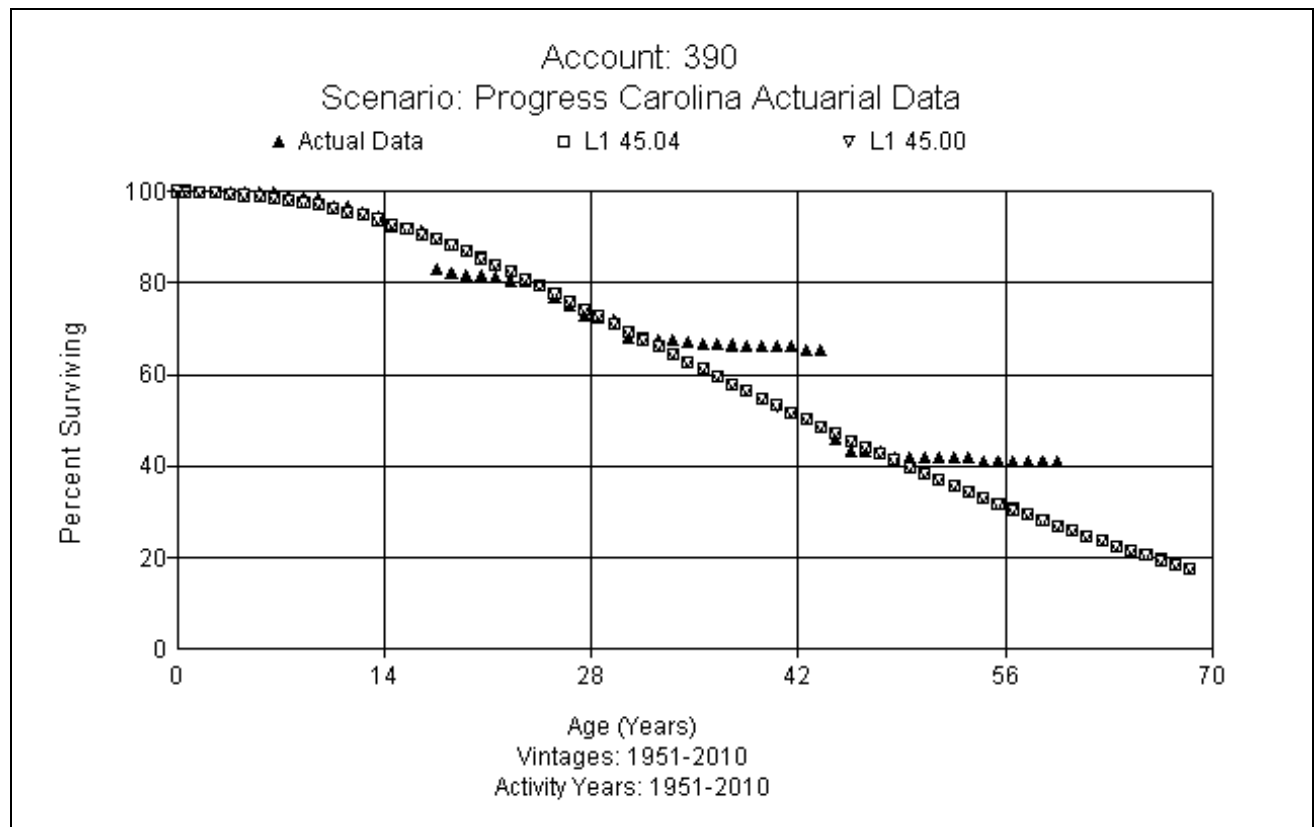
## **GENERAL PLANT**

### **FERC Account 389.02 Land Rights 50 R2**

This account includes the cost of land rights used in connection with distribution operations. There is approximately \$52 thousand in this account. Currently, the approved life for this account is 50 years with an R2 dispersion. There have been few retirements in this account. This study recommends retaining the 50 year life and R2 dispersion.

## FERC Account 390.00 Structures & Improvements 45 L1

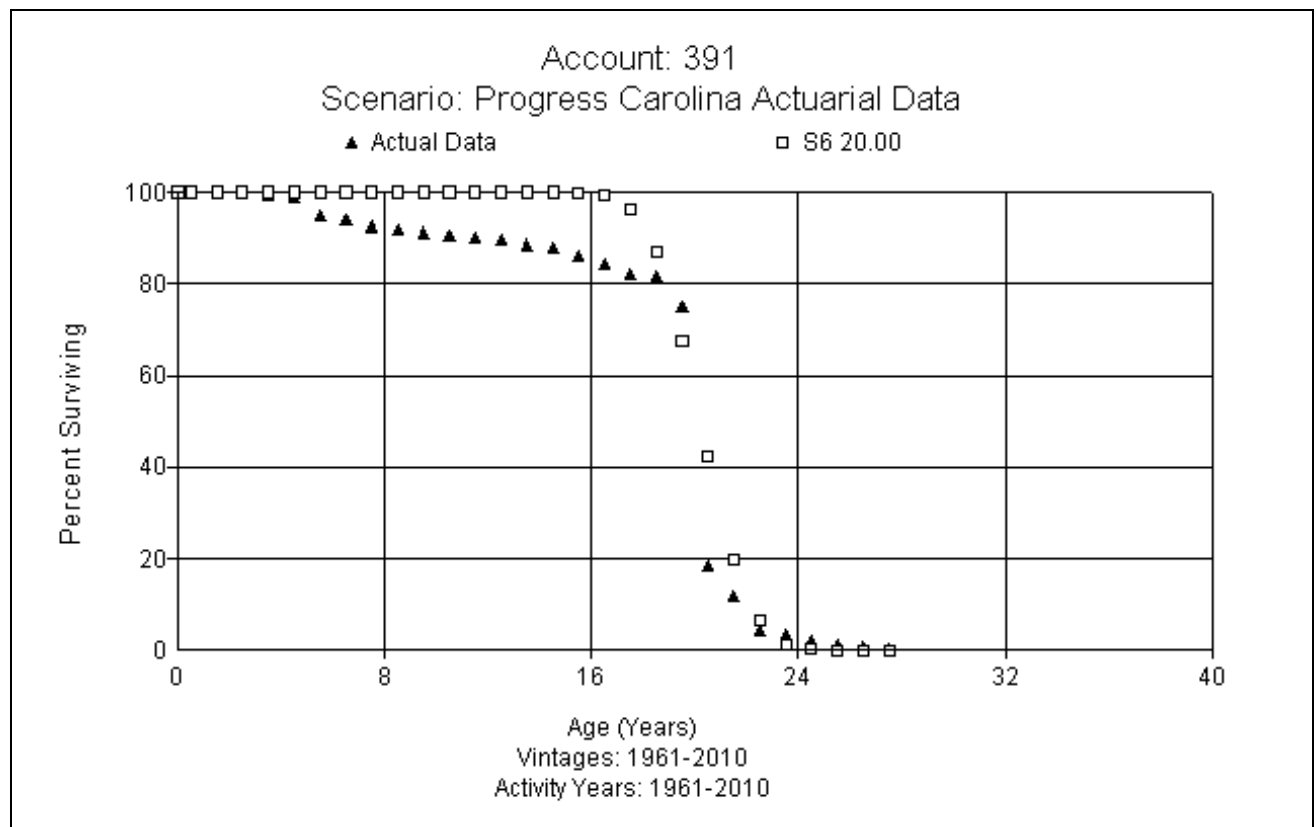
This account includes the cost of general structures and improvements used for utility service. There is approximately \$91 million in this account. The approved life for this account is 35 years with an S0.5 dispersion. The analysis showed mixed results across the bands. Based on mix of assets and fairly consistent fits across the bands analyzed, this study recommends moving to a 45 year life with an L1 dispersion.





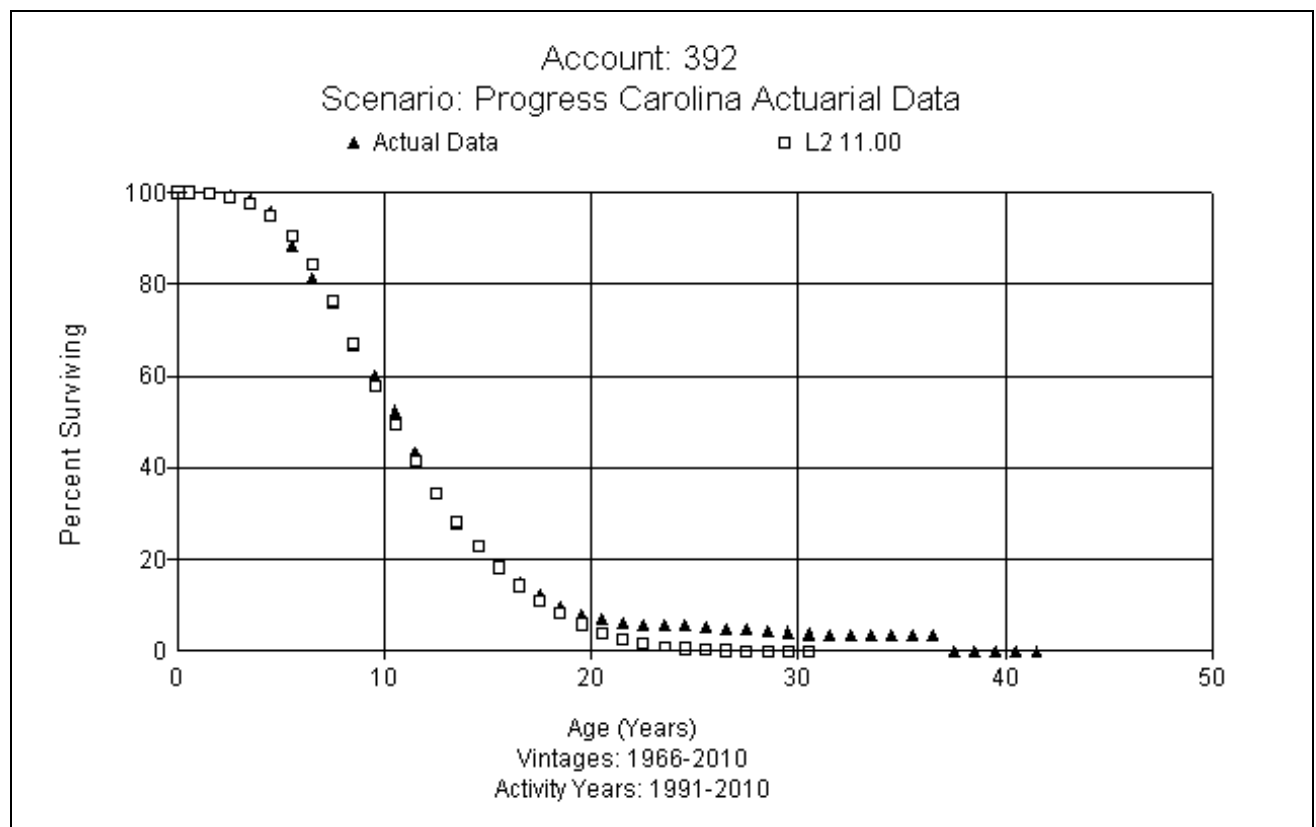
### FERC Account 391.00 Office Furniture and Equipment 20 S6

This account consists of miscellaneous office furniture such as desks, chairs, filing cabinets, and tables used for general utility service. There is approximately \$44 million in this account. This account currently has a life of 18 years with an R4 dispersion. Analysis results indicated a slight life increase across the bands analyzed. Based on type of assets and mix, this study recommends a 20 year life with an S6 dispersion.



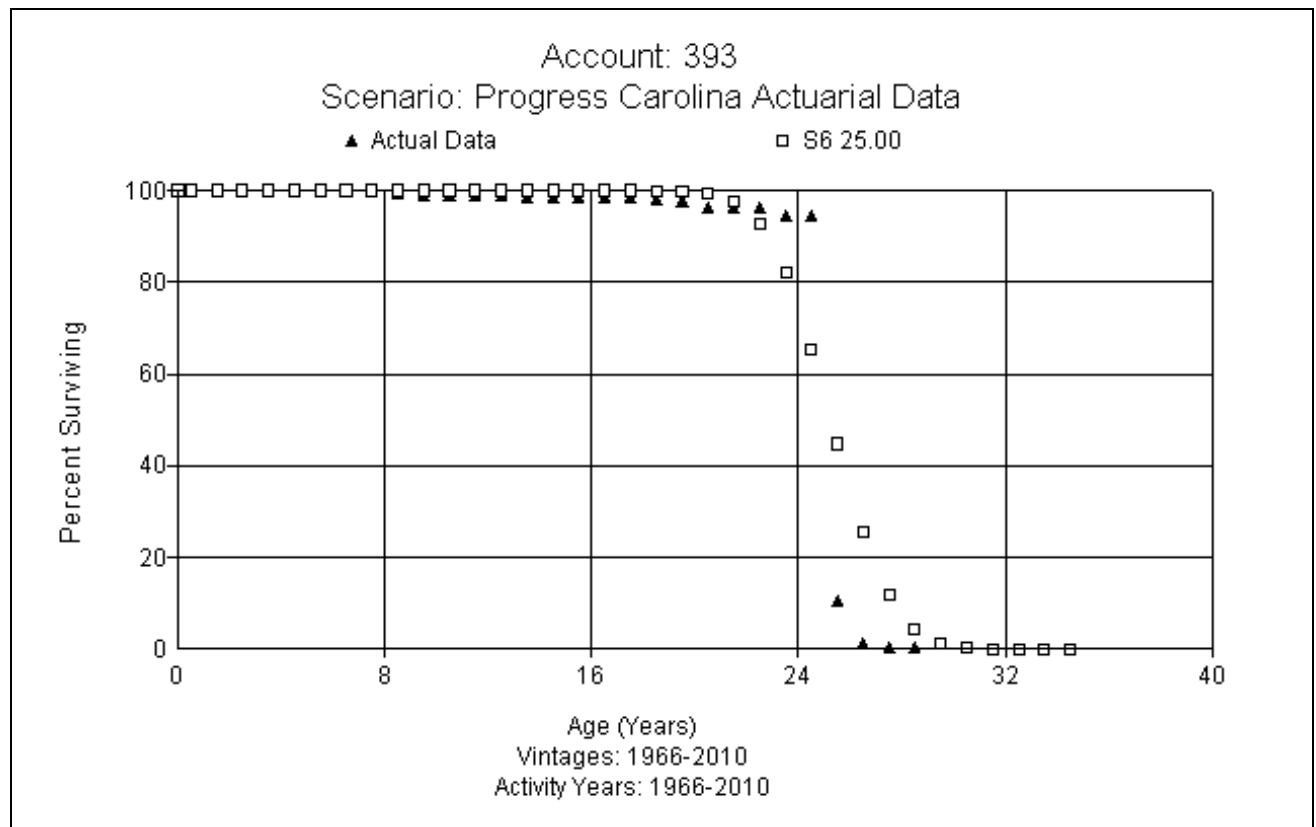
## FERC Account 392.00 Transportation Equipment 11 L2

This account consists of transportation equipment used for general utility service. There is approximately \$85 million in this account. The account has an approved life of 10 years with an L2 dispersion. Company has varied on purchasing versus leasing over time. Currently 100% is capitalized. Very consistent and excellent fit indications across the bands analyzed. This study recommends a slight increase in the life 11 years while retaining the L2 dispersion.



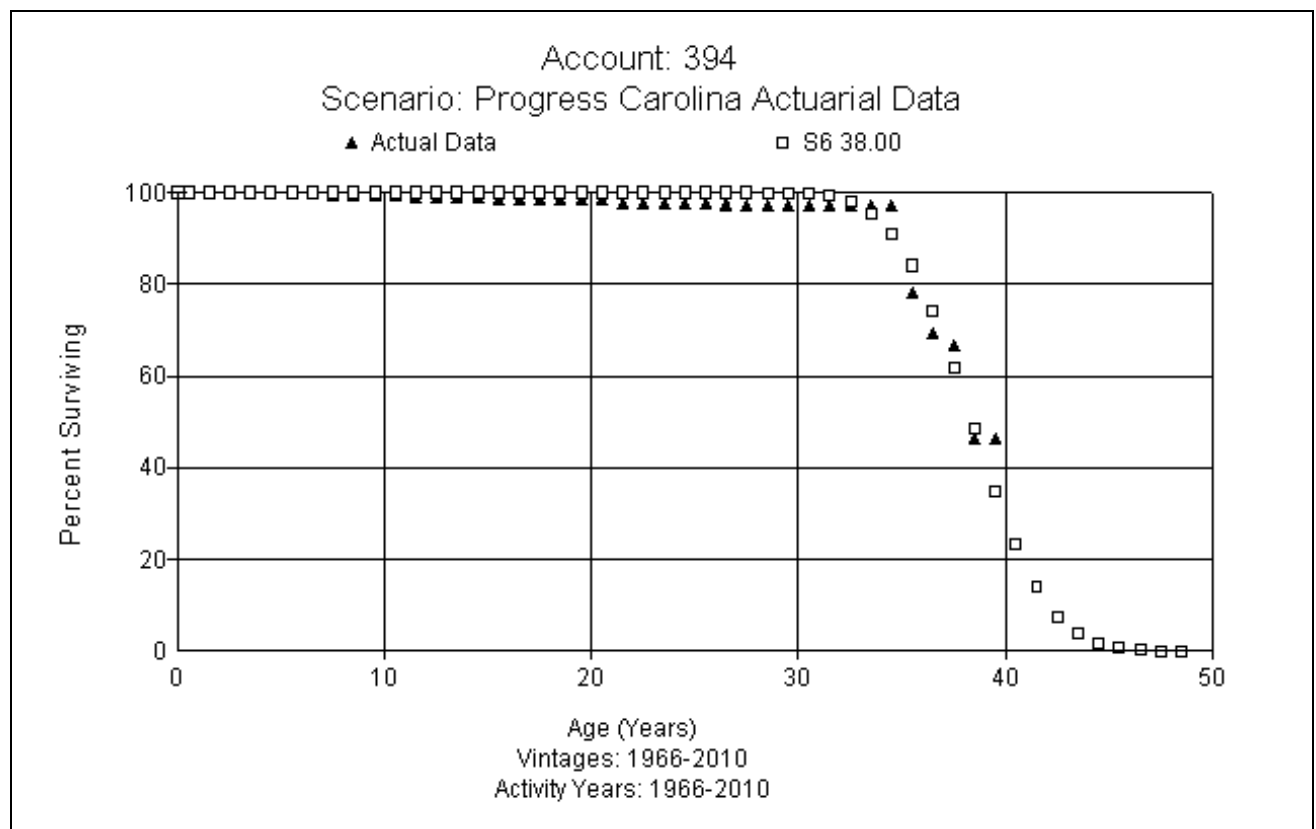
### FERC Account 393.00 Stores Equipment 25 S6

This account consists of stores equipment used for general utility service. There is approximately \$2.8 million in this account. This account currently has an approved life of 25 years and S6 dispersion curve. Analysis indications are consistent across the bands and with existing parameters. This study recommends retaining the life and curve of 25 S6.



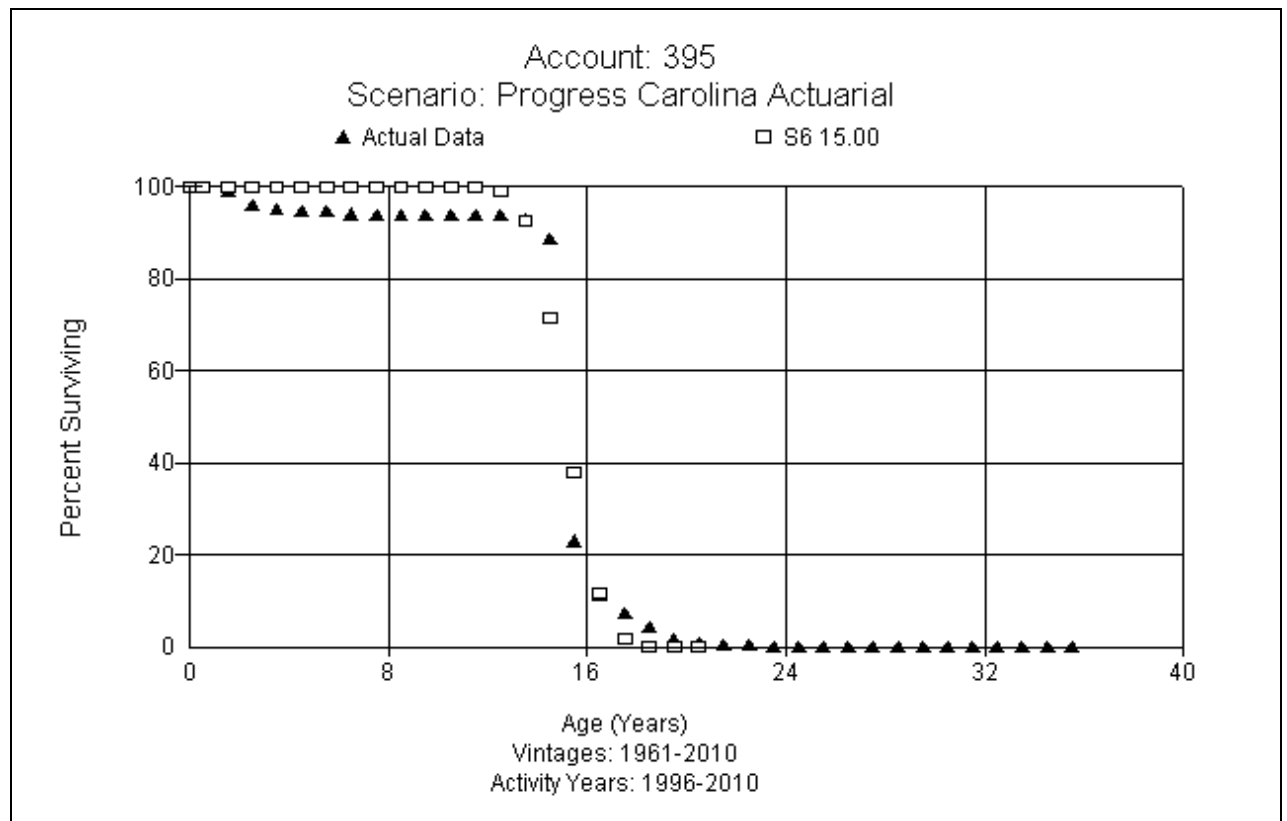
### FERC Account 394.00 Tools, Shop, and Garage Equipment 38 S6

This account consists of various items or tools used in shop and garages such as air compressors, grinders, mixers, hoists, and cranes. There is approximately \$27 million in this account. This account has an approved life of 35 years and a S6 dispersion curve. Analysis indicates life is increasing slightly and is consistent across the bands with good fits. This study recommends increasing the life to 38 years while retaining the S6 curve.



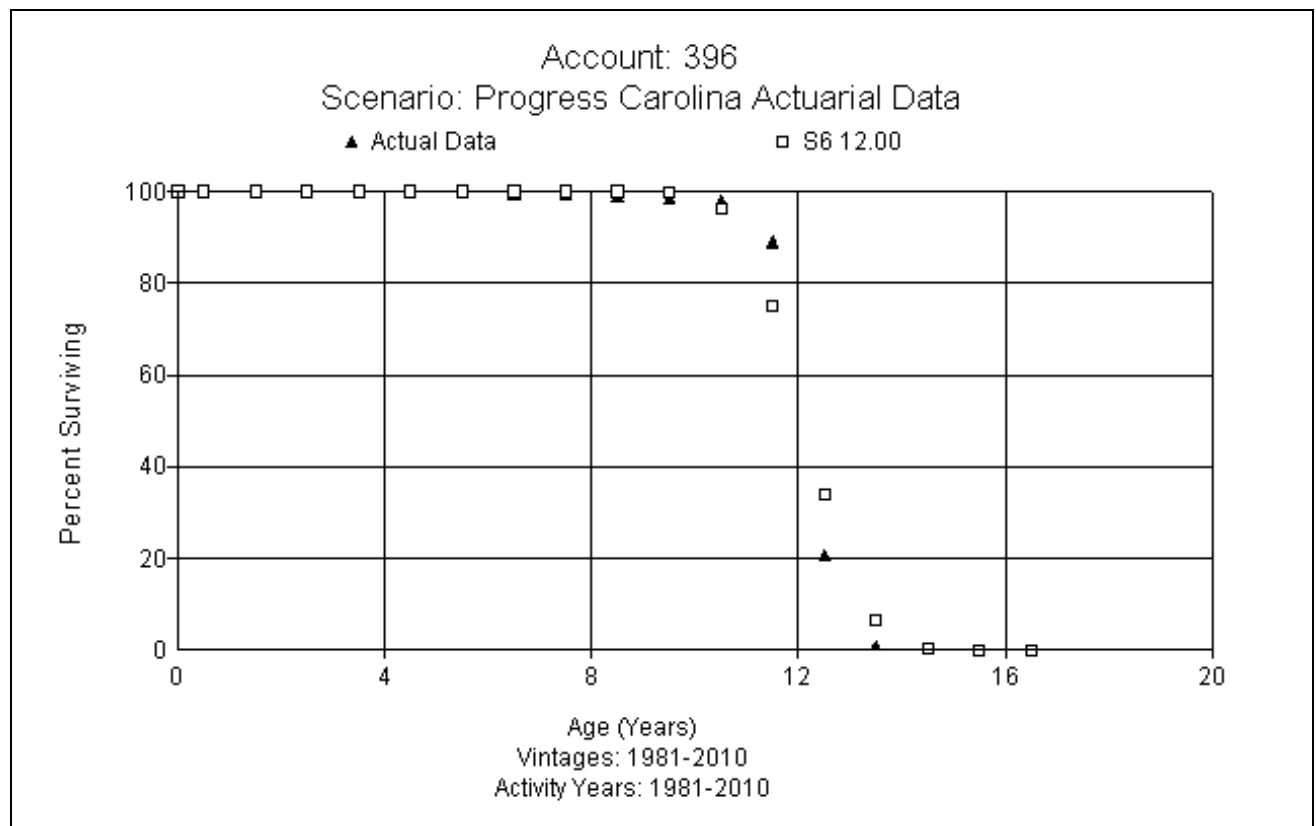
### FERC Account 395.00 Laboratory Equipment 15 S6

This account consists of laboratory equipment used in general utility service. There is approximately \$13 million in this account. This account has an approved life of 16 years and an L4 dispersion curve. Analysis indications suggest a slight decrease in life. This study recommends moving to a shorter life of 15 years and a S6 dispersion curve.



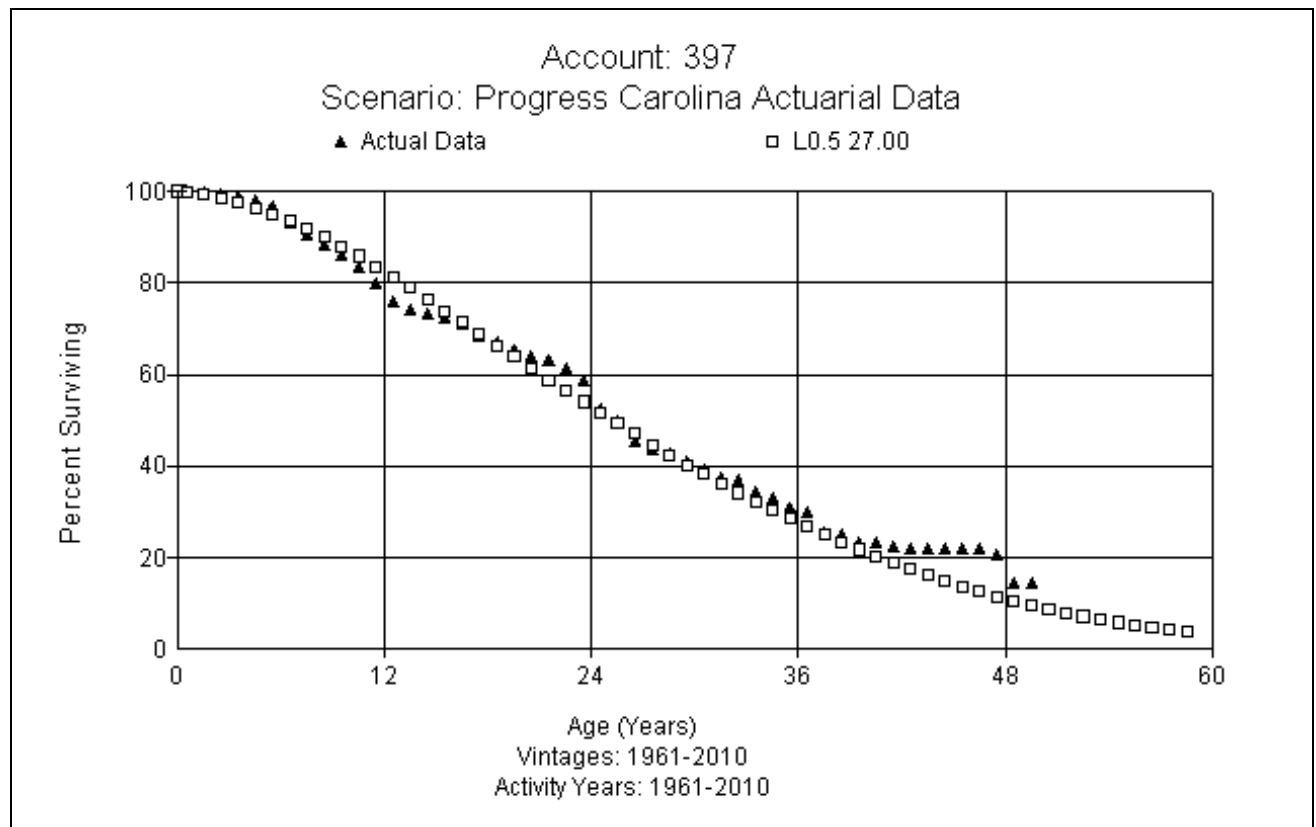
### FERC Account 396.00 Power Operated Equipment 12 S6

This account consists of bulldozers, forklifts, trenchers, and other power operated equipment that cannot be licensed on roadways. The currently approved life and curve for this account is the 12 R5. There is approximately \$2.6 million in equipment in this account. Type of assets and analysis indications are consistent across the bands and with existing life. Excellent fits across the bands with the S6 dispersion pattern, which is slightly steeper than the existing R5. This study recommends retaining the 12 year life but changing to a S6 dispersion.



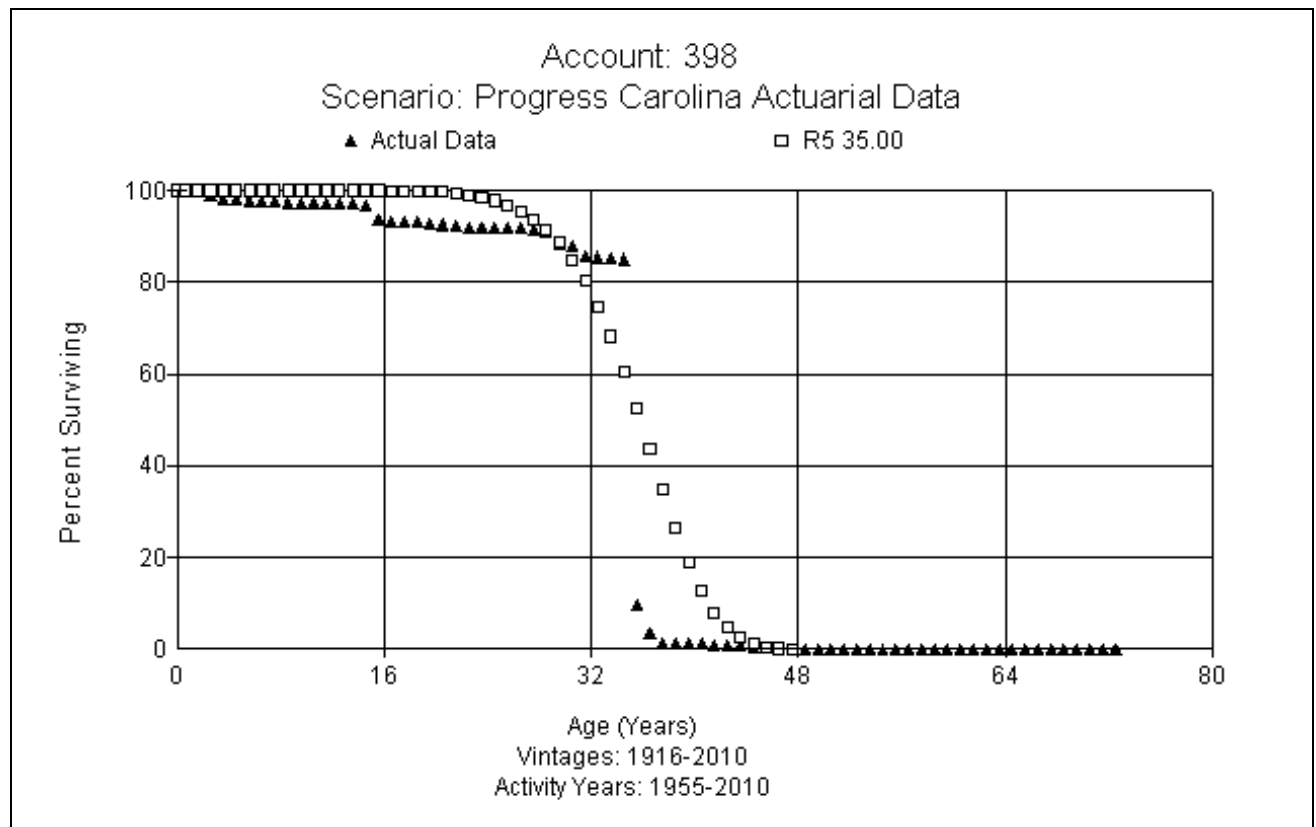
### FERC Account 397.00 Communication Equipment 27 L0.5

This account consists of computer interface, PABX, multiplex, radio system, telephone cable and system and other miscellaneous communication equipment used in general utility service. There is approximately \$200 million in this account. This account currently has an L1 curve and life of 18 years. Typically we would expect to see a life between 15-20 years. However, the analysis indicates the life of the assets is increasing from existing and is between 25-29 years in some of the bands analyzed. This study recommends increasing the life to 27 years and changing to a slightly flatter dispersion pattern, the L0.5.



### FERC Account 398.00 Miscellaneous Equipment 35 R5

This account consists of miscellaneous equipment used in general utility service. There is approximately \$24 million in this account. This account currently has an R5 curve and life of 35 years. Type of assets and analysis indications are consistent with the existing life. This study recommends retaining the life and curve of 35 R5.





### **Salvage Analysis**

When a capital asset is retired, physically removed from service and finally disposed of, terminal retirement is said to have occurred. The residual value of a terminal retirement is called gross salvage. Net salvage is the difference between the gross salvage (what the asset was sold for) and the removal cost (cost to remove and dispose of the asset). Salvage and removal cost percentages are calculated by dividing the current cost of salvage or removal by the original installed cost of the asset.

The net salvage analysis uses the history of the individual accounts to estimate the future net salvage that Progress Energy can expect in its operations. As a result, the analysis not only looks at the historical experience of Progress Energy, but also takes into account recent and expected changes in operations that could reasonably lead to different future expectations for net salvage than were experienced in the past.

### **Salvage Characteristics**

For each account, data for retirements, gross salvage, and cost of removal for each account derived from 1979-2010. Moving averages, which remove timing differences between retirement and salvage and removal cost, were analyzed over periods varying from one to 10 years.

## **Steam Production, Nuclear, Hydraulic and Other Production, FERC Accounts 310-346**

The concept behind the net salvage cost component of depreciation rates for power plants is different from that of Transmission, Distribution or General assets. Power plants are discrete units that will need to be dismantled after the end of their useful lives. Because of this, there are two types of analysis required, one for the interim activity and the other based on engineering studies conducted to determine the cost to dismantle the individual units or plants at end of life.

The list of the individual account interim net salvage percentages are shown in Appendix C. The terminal or dismantlement net salvage percentages are shown in Appendix D. The unit specific dismantling costs were calculated in current (2011) dollars and were trended to the year each plant was projected to retire to reflect the retirement costs in the year the plant will cease operations. The Unit specific dismantling estimates were provided by Burns McDonnell. Using a combination of interim and terminal net salvage, a composite net salvage percentage was used in the calculation of the depreciation expense for each plant as shown in Appendix D-3.

### **PRODUCTION PLANT INTERIM NET SALVAGE**

For each production account listed below (Accounts 310-346), recommendations for interim net salvage rates are shown.

#### **Steam Production**

##### **FERC Account 310.02 Land Rights (0% Net Salvage)**

This group contains land rights and generally has no salvage and minimal or no cost of removal associated at retirement. A zero percent net salvage is currently approved and is the recommendation in this study.

##### **FERC Account 311.00 Structures & Improvements (-1% Net Salvage)**

This account contains facilities ranging from fencing and other structures found in production substations. The currently approved net salvage percent for

this account is negative 0.6 percent. Recent and full experience suggests a negative 1 percent net salvage and is recommended for this account.

#### **FERC Account 312.00 Boiler Plant Equipment (-10% Net Salvage)**

This account contains a wide variety of boiler plant substation equipment, from circuit breakers to switchgear. The currently approved net salvage percentage is negative 5.3 percent. Recent experience suggests cost of removal increasing. In the most recent transaction year, all moving averages are negative 18 percent or higher. For a conservative selection, this study recommendation is to move to a negative 10 percent net salvage for this account.

#### **FERC Account 312.10 Scrubber Catalyst Module (-10%)**

This account consists of scrubber catalyst modules ("SCR") installed for environmental reasons at various power plants. Currently those assets are depreciated at the approved net salvage of negative 5.3 percent. As noted in account 312, boiler plant equipment, negative net salvage has increased since the last depreciation study. Since these assets are replaced during the life of each power plant, interim net salvage of negative 10 percent proposed for boiler plant equipment is recommended for this account.

#### **FERC Account 314.00 Turbogenerator Units (-10% Net Salvage)**

This account contains turbogenerator equipment. The currently approved net salvage percentage is negative 10.5 percent. Negative net salvage in all 2010 bands of transaction years is negative 15 percent or higher although driven primarily by the 2010 activity. Since this increase in negative net salvage is a recent event, this study recommends retaining the current net salvage percentage but rounding to a negative 10 percent net salvage.

**FERC Account 315.00 Accessory Electric Equipment (-5% Net Salvage)**

The currently approved rate is negative 2.6 percent net salvage. Negative net salvage has increased since the 2002 study. In the most recent transaction year, moving averages are negative 32 percent or higher. As with Account 314, the results are driven by recent transactions. The longer, near-term indications are more in line with a negative 5 percent net salvage. This study recommends moving to a negative 5 percent for this account.

**FERC Account 316.00 Misc. Power Plant Equipment (-2% Net Salvage)**

This account contains miscellaneous power plant equipment. The currently approved net salvage percentage is negative 2.5 percent. Moving averages in the most recent transaction year for periods in excess of 4 years or longer support negative net salvage of negative 2 percent or higher. Based on those results, this study recommends moving to a negative 2 percent net salvage.

**Nuclear Production****FERC Account 320.02 Land Rights (0% Net Salvage)**

This group contains land rights and generally has no salvage and minimal or no cost of removal associated at retirement. A zero percent net salvage is currently approved and is the recommendation in this study.

**FERC Account 321.00 Structures & Improvements (-5% Net Salvage)**

This account contains facilities ranging from fencing and other structures found in nuclear production substations. The currently approved net salvage percent for this account is negative 1 percent. Recent experience in the most recent transaction year suggests a negative 5 percent net salvage which is recommended for this account.

**FERC Account 322.00 Reactor Plant Equipment (-10% Net Salvage)**

This account consists of reactor plant equipment related to nuclear production. The currently approved net salvage percentage is negative 2.4 percent. Recent experience suggests cost of removal increasing. In the most recent transaction year, negative net salvage is negative 12 percent or higher for periods of three years or greater. This study recommendation is to move to a negative 10 percent net salvage for this account.

**FERC Account 323.00 Turbogenerator Units (-10% Net Salvage)**

This account contains turbogenerator equipment. The currently approved net salvage percentage is negative 4.5 percent. The large retirement in 2010 likely has trailing removal cost that will be posted in other years. In transaction year 2009 (removing the large retirement), negative net salvage is negative 11 percent or higher for periods of three years or greater. This study recommends moving to a negative 10 percent net salvage.

**FERC Account 324.00 Accessory Electric Equipment (-2.4% Net Salvage)**

The currently approved rate is negative 2.4 percent net salvage. A large positive salvage in 2008 is related to a project that is still open and will have trailing charges that will impact net salvage percentages. Given that a future trend is not apparent from recent data, this study recommends retaining the negative 2.4 percent for this account.

**FERC Account 325.00 Misc. Power Plant Equipment (-1% Net Salvage)**

This account contains miscellaneous power plant equipment. The currently approved net salvage percentage is negative 0.6 percent. In the most recent transaction year, negative net salvage is negative 2 percent for all periods. This study recommends moving to a negative 1 percent net salvage.

## **Hydraulic Production**

### **FERC Account 330.02 Land Rights (0% Net Salvage)**

This account contains land rights and generally has no salvage and minimal or no cost of removal associated at retirement. A zero percent net salvage is currently approved and is the recommendation in this study.

### **FERC Account 331.00 Structures & Improvements (-1% Net Salvage)**

This account contains facilities ranging from fencing and other structures found in production substations. The currently approved net salvage percent for this account is negative 12 percent. Recent and full experience suggests a negative 1 percent net salvage and is recommended for this account.

### **FERC Account 332.00 Reservoirs, Dams & Waterways (-5.5% Net Salvage)**

This account consists of reservoirs, dams, waterways and other assets related to hydraulic production plants. The currently approved net salvage percentage is negative 5.5 percent. This study recommendation is to retain a negative 5.5 percent net salvage for this account.

### **FERC Account 333.00 Water Wheels, Turbines & Generators (0% Net Salvage)**

This account contains water wheels, turbines and other equipment to hydraulic production plants. The currently approved net salvage percentage is zero percent. Very large negative net salvage in 2009 have other charges that may clear in other years. Until further data is collected, this study recommends retaining a zero percent net salvage.

### **FERC Account 334.00 Accessory Electric Equipment (0% Net Salvage)**

The currently approved rate is negative 13.8 percent net salvage. Experience since the last study shows a reduction in negative net salvage for this account. All moving averages for 2009-2010 are approximately zero percent. Based on this experience, this study recommends zero percent net salvage for this account.

**FERC Account 335.00 Miscellaneous Power Plant Equipment 0% Net Salvage)**

This account consists of gross salvage and removal cost associated with storage tanks, boats, test equipment and other related assets at each power plant. The currently approved net salvage percentage is negative 0.8 percent. Since 1998, there has been no gross salvage or cost of removal in this account. Based on recent experience, this study recommends moving to zero percent net salvage.

**FERC Account 336.00 Roads, Railways, and Bridges (0% Net Salvage)**

This account contains miscellaneous power plant equipment. The currently approved net salvage percentage is 0 percent. There has been no retirement activity in this account. Based on judgment, this study recommends moving to zero percent net salvage.

## **Other Production**

### **FERC Account 340.00 Land Rights (0% Net Salvage)**

This account contains land rights and generally has no salvage and minimal or no cost of removal associated at retirement. A zero percent net salvage is currently approved and is the recommendation in this study.

### **FERC Account 341.00 Structures & Improvements (-2% Net Salvage)**

This account contains buildings, structures, fences and other structures found in production substations. The currently approved net salvage percent for this account is negative 2.6 percent. Recent and full experience suggests a negative 2 percent net salvage and is recommended for this account.

### **FERC Account 342.00 Fuel Holders, Production & Accessories (0% Net Salvage)**

This account consists of pumps, storage tanks, natural gas/fuel oil piping and other assets related to production plants. The currently approved net salvage percentage is negative 13 percent. Large positive salvage in 2008 is driven by return to store proceeds. Giving consideration to transactions involving returns to stores, this study recommendation is zero percent net salvage for this account.

### **FERC Account 343.00 Prime Movers (-0.90% Net Salvage)**

This account contains diesel and other prime movers devoted to generation of electricity. The currently approved net salvage percentage is negative 4.5 percent. Large positive salvage for 2006-2010 is driven by return to store proceeds. Giving consideration to transactions involving returns to stores, this study recommends retaining a zero percent net salvage.

### **FERC Account 344.00 Generators (-5% Net Salvage)**

The currently approved rate is negative 5 percent net salvage. The most recent transaction year shows negative 5 percent net salvage or a higher negative



net salvage percent. This study recommends retaining a negative 5 percent net salvage for this account.

**FERC Account 345.00 Accessory Electric Equipment (-2% Net Salvage)**

This account contains power transformers, conduit, and other related assets at each power plant. The currently approved net salvage percentage is negative 3.5 percent. The most recent transaction year shows negative 2 percent net salvage or a higher negative net salvage percent. This study recommends moving to negative 2 percent net salvage.

**FERC Account 346.00 Misc. Power Plant Equipment (0% Net Salvage)**

This account contains miscellaneous power plant equipment. The currently approved net salvage is negative 11.3 percent. The most recent transaction years shows show 0 percent net salvage for most years from 2004-2010. Based on that experience, this study recommends moving to zero percent net salvage.

**TRANSMISSION PLANT**

**FERC Account 350.02 Land Rights (0% Net Salvage)**

This account contains land rights and generally has no salvage and minimal or no cost of removal associated at retirement. A zero percent net salvage is currently approved and is the recommendation in this study.

**FERC Account 352.00 Structures & Improvements (-10% Net Salvage)**

This account contains facilities ranging from fencing and other structures found in distribution substations. The currently approved net salvage percent for this account is negative 10 percent. There is an increase in negative net salvage for years 2009-2010. Since this is a recent trend, this study recommends retaining a negative 10 percent net salvage for this account at this time.

**FERC Account 353.00 Station Equipment (-15% Net Salvage)**

This account contains a wide variety of distribution substation equipment, from circuit breakers to switchgear. The currently approved net salvage percentage is negative 20 percent. Recent results are skewed by an atypical positive salvage in 2006. To remove the impact of the 2006 transaction, transaction year 2005 is chosen to represent a better predictor of future activity. In 2005, negative net salvage is negative 18 percent or higher. As a conservative selection, this study recommends moving to a negative 15 percent net salvage for this account.

**FERC Account 354.00 Towers and Fixtures (-19% Net Salvage)**

This account contains towers, lighting systems, and other related assets. The currently approved net salvage percentage is negative 35 percent. Given timing differences, and backlog of charges, this study focused on the trend in the two to five year periods for the most recent transaction year, which show negative 19 percent or higher. Thus, this study recommends a negative 19 percent net salvage.

**FERC Account 355.00 Poles and Fixtures (-20% Net Salvage)**

This account contains wood and steel poles, frames, wood cross arms and other related fixtures. The currently approved net salvage percentage is negative 75 percent. Negative net salvage has declined since the last depreciation study. Based on the data in the six to 10 year averages for the most recent transaction year, this study recommends a negative 20 percent net salvage.

**FERC Account 356.00 Overhead Conductor & Devices (-17% Net Salvage)**

This account consists of overhead conductor of various thickness, as well as various switches and reclosers. The currently approved net salvage percentage is negative 105 percent. Removal cost has declined in this account since the last study. In looking at the 8 to 10 year band in the most recent transaction year, net salvage is approximately negative 17 percent. The current study recommends moving to a negative 17 percent net salvage based on those bands.

### **FERC Account 359.00 Roads and Trails (0% Net Salvage)**

This account consists of roads and trails associated with transmission assets. The currently approved net salvage percentage is zero percent. There has been minimal activity in this account. Based on judgment, this study recommends retaining a zero percent net salvage for this account.

## **DISTRIBUTION PLANT**

### **FERC Account 360.02 Land Rights (0% Net Salvage)**

This account contains land rights and generally has no salvage and minimal or no cost of removal associated at retirement. A zero net salvage is approved and is the recommendation in this study.

### **FERC Account 361.00 Structures & Improvements (-15% Net Salvage)**

This account contains facilities ranging from fencing and other structures found in distribution substations. The currently approved net salvage percent for this account is negative 15 percent. Some atypical amounts have been booked in recent years. Since recent data does not yet yield enough information to clearly indicate a change, this study recommends retaining a negative 15 percent net salvage for this account.

### **FERC Account 362.00 Station Equipment (-10% Net Salvage)**

This account contains a wide variety of distribution substation equipment, from circuit breakers to switchgear. The currently approved net salvage percentage is negative 30 percent. There is unusually high gross salvage in 2008 created by two events: a clean-up of old projects that were open and return to stock proceeds when transformers were returned to inventory. Looking at the one and two year band in the most recent transaction year removes the distortion from the 2008 event. Based on the data, this study recommends moving to a negative 10 percent net salvage for this account.

**FERC Account 364.00 Poles, Towers, & Fixtures (-115% Net Salvage)**

This account contains poles and towers of various material types: wood, concrete, and steel. The currently approved net salvage percentage is negative 115 percent. Data from 2001 shows increased negative net salvage at much higher levels than in the past. However, the current net salvage parameter is at the high end of the industry for this type of property. Therefore the current approved negative 115 percent net salvage percent is retained in this study.

**FERC Account 365.00 Overhead Conductors & Devices (-85% Net Salvage)**

This account consists of overhead conductors of various thickness, as well as various switches and reclosers. The currently approved net salvage percentage is negative 90 percent. The current study recommends moving to a negative 85 percent net salvage based on 5 to 10 year experience bands in the most recent transaction year.

**FERC Account 366.00 Underground Conduit (-10% Net Salvage)**

This account consists of Distribution conduit, duct banks, vaults, manholes, and ventilating system equipment. The currently approved net salvage percentage is negative 10 percent for this account. Prior to 2005, the trend toward negative 10 percent net salvage is consistent. Some reverse retirements in 2006 distort the pattern in the data. Since no change in this account is clearly discernible, the approved negative 10 percent net salvage is retained for this account

**FERC Account 367.00 Underground Conductors & Devices (-5% Net Salvage)**

This account consists of Distribution conductors, switches, and switchgear. The currently approved net salvage percentage is negative 10 percent. Net salvage is distorted by a large negative removal cost in 2004. It resulted from CIAC revenues allocated between plant and cost of removal. This multi-million dollar projected spanned from 2002-2007 and created an unusual pattern in the history. The period from 2008-2010 is more representative of the future than the data prior to that time. In the most recent transaction year, negative net salvage is in excess of negative five percent for periods from one to four years. Based on those indications, this study recommends moving to negative 5 percent net salvage.

**FERC Account 368.00 Line Transformers (0% Net Salvage)**

This account consists of line transformers, regulators, and capacitors. The currently approved net salvage percentage is negative -10 percent. Gross salvage in 2003 is distorted because the salvage came from a clean-up effort to close old projects. In 2006, gross salvage increased when items were returned to inventory. Looking at the most recent bands shows a moderation in negative net salvage in the intervals of 6 years and longer. This study recommends a zero percent net salvage for this account.

**FERC Account 369.00 Services (-30% Net Salvage)**

This account includes overhead services. The currently approved net salvage percentage is negative 90 percent. Since the last study based on 2002 data, net salvage has declined from prior levels. Based on 5 to 10 experience bands, this study recommends moving to negative 30 percent net salvage for this account.

**FERC Account 370.00 Meters (-15% Net Salvage)**

This account includes all Distribution meters. The currently approved net salvage percentage is negative 30 percent. Cost of removal is declining in this

account. From 2006-2008, the Company was deploying AMR meters across the system. Some of the charges during that interval go back to 2006. To reflect future expectations, this study recommends moving toward those indications with a negative 15 percent net salvage, which is based on longer bands in the most recent transaction year.

**FERC Account 371.00 Installation on Customer Premises (-10% Net Salvage)**

This account consists of guard lights and guard light standards. The currently approved net salvage percentage is negative 5 percent. Since the last study in 2002, negative net salvage has steadily increased. In the most recent transaction year, all but one moving average is in excess of negative 20 percent. This study recommends moving to a negative 10 percent net salvage.

**FERC Account 373.00 Street Lighting & Signal Systems (-10% Net Salvage)**

This account includes all Distribution streetlights, conductors, conduit, luminaire, and standards. The currently approved net salvage percentage is negative 30 percent. In 2008, a large negative removal cost was recorded. The negative cost of removal is the result of CIAC revenues received allocated between plant and cost of removal. When labor is expended on such projects, the charges allocated dollars to plant and cost of removal based on the estimates established by the project manager. The timing of the expenditures and receipt of cash is inconsistent from month to month or year to year. The specific project which created these charges initiated in 2006 and is still accruing charges. Looking at periods prior to this project shows negative net salvage of negative 10 percent or higher in the periods prior to 2006. This study recommends moving to negative 10 percent net salvage.

## **GENERAL PLANT**

### **FERC Account 389.02 Land Rights (0% Net Salvage)**

This account includes any salvage and removal cost related to land rights used in connection with general utility operations. The currently authorized net salvage rate for this account is 0 percent. Generally, little or no removal cost is incurred and no salvage is received at the retirement of land rights. Therefore, this study recommends retaining the approved 0 percent net salvage for this account.

### **FERC Account 390.00 Structures & Improvements (-5% Net Salvage)**

This account includes any salvage and removal cost related to structures and improvements used for general utility operations. The currently authorized net salvage rate for this account is zero percent. Data from 2006-2010 shows a trend to negative net salvage in this account. After reviewing moving averages for the most recent transaction year, this study recommends moving to negative 5 percent net salvage for this account.

### **FERC Account 391.00 Office Furniture and Equipment (0% Net Salvage)**

This account includes any salvage and removal cost related to miscellaneous office furniture such as desks, chairs, filing cabinets, and tables. The currently authorized net salvage rate for this account is zero percent. The Company has experienced no net salvage since 1998. Therefore this study recommends retaining a zero percent net salvage rate for this account.

### **FERC Account 392.00 Transportation Equipment (10% Net Salvage)**

This account includes any salvage and removal cost related to transportation equipment used in general operations. The currently authorized net salvage rate for this account is zero percent. Some positive net salvage has been received in recent years. Large amounts of gross salvage relative to the assets retired occurred in transaction years 2004-2006. Looking at the 10 year band in the most recent transaction minimizes the impact of potentially less typical activity. Based on

examining the moving averages in 2009 and 2010, this study recommends moving from the approved zero percent net salvage rate to positive 10 percent net salvage for this account.

**FERC Account 393.00 Stores Equipment (0% Net Salvage)**

This account includes any salvage and removal cost related to stores equipment. The currently authorized net salvage rate for this account is zero percent. Data from transaction years 1999 forward shows no gross salvage or cost of removal. Therefore, this study recommends retaining zero percent net salvage.

**FERC Account 394.00 Tools, Shop, & Garage Equipment (0% Net Salvage)**

This account includes any salvage and removal cost related to various items or tools used in shop and garages such as air compressors, grinders, mixers, hoists, and cranes. The currently authorized net salvage rate for this account is zero percent. Data from transaction years 1997 forward shows no gross salvage or cost of removal. This study recommends retaining the approved zero percent net salvage for this account.

**FERC Account 395.00 Laboratory Equipment (0% Net Salvage)**

This account includes any salvage and removal cost related to laboratory equipment. The currently authorized net salvage rate for this account is zero percent. Over its history, the Company has experienced little salvage or removal cost for laboratory equipment. Typically, lab equipment at the end of its useful life will have little, if any value. That is confirmed by examining data from 2003 forward. Therefore, this study recommends retention of the approved zero percent net salvage for this account.

**FERC Account 396.00 Power Operated Equipment (0% Net Salvage)**

This account includes any salvage and removal cost related to bulldozers,



forklifts, trenchers, and other power operated equipment that cannot be licensed on roadways. The currently authorized net salvage rate for this account is zero percent. Moving averages for activity from the late 90s through 2010 show no gross salvage or cost of removal for this account. Thus this study recommends retention of zero percent net salvage for this account.

#### **FERC Account 397.00 Communication Equipment (-3% Net Salvage)**

This account includes any salvage and removal cost related to miscellaneous communication equipment such as the 800 MHz radio system. The currently authorized net salvage rate for this account is zero percent. Moving averages from the most recent transaction year show a negative net salvage of negative 3 percent for bands of 7 years or longer. This study recommends moving from the approved zero percent to negative 3% net salvage for this account.

#### **FERC Account 398.00 Miscellaneous Equipment (0% Net Salvage)**

This account includes any salvage and removal cost related to miscellaneous equipment. The currently authorized net salvage rate for this account is zero percent. Little salvage or removal cost is expected for these assets. Moving averages from the most recent transaction year show a small negative net salvage of negative 2 percent or slightly higher. This trend will be monitored in the future. Until that trend is clearly established, this study recommends retention of the existing zero percent net salvage.

**APPENDIX A**  
**Depreciation Rate Calculations**

**Progress Energy Carolinas, Inc.**  
**Summary of Original Cost of Utility Plant in Service**  
**as of December 31, 2010**  
**Computation of Depreciable Accrual Rate**

Appendix A

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Account No.	Description	Original Cost 12/31/10	Life Reserve 12/31/10	COR Reserve 12/31/10	Book Reserve 12/31/10	Net Salvage %	Net Salvage Amount	Unaccrued Balance	Remaining Life	Annual Accrual	Life Accrual Rate	COR Accrual Rate	Annual Accrual Rate	Rate Fully Accrued
<b>DEPRECIABLE PLANT</b>														
<b>Steam Production Plant</b>														
<b>310.02</b>	<b>Land Rights</b>													
	ASHEVILLE FOSSIL #1	919,201.95	853,793.34	65,169.54	918,962.88	0.00%	-	239.07	20.50	239.07	0.3471%	-0.3211%	0.0260%	
	MAYO FOSSIL #1	2,738,261.07	2,225,946.05	54,666.39	2,280,612.44	0.00%	-	457,648.63	24.50	18,679.54	0.7637%	-0.0815%	0.6822%	
	ROXBORO FOSSIL #1	1,827,202.76	1,809,231.10	81,928.44	1,891,159.54	0.00%	-	(63,956.78)	21.50		0.0000%	0.0000%	0.0000%	4.6512% *
	ROXBORO FOSSIL #3	3,037,934.25	2,687,538.30	152,829.63	2,840,367.93	0.00%	-	197,566.32	24.50	8,063.93	0.4708%	-0.2053%	0.2654%	
	<b>TOTAL Account 310</b>	<b>8,522,600.03</b>	<b>7,576,508.79</b>	<b>354,594.00</b>	<b>7,931,102.79</b>		<b>-</b>	<b>591,497.24</b>		<b>26,982.54</b>			<b>0.3166%</b>	
<b>311.00</b>	<b>Structures &amp; Improvements</b>													
	ASHEVILLE FOSSIL #1	36,974,760.55	34,856,694.49	407,882.24	35,264,576.73	-7.45%	(2,754,051.89)	4,464,235.71	20.30	219,916.01	0.2822%	0.3126%	0.5948%	
	ASHEVILLE FOSSIL #2	29,564,003.50	24,954,038.31	2,213,536.31	27,167,574.62	-7.39%	(2,185,605.06)	4,582,033.94	22.20	206,437.55	0.7025%	-0.0043%	0.6983%	
	General Plant Struc/Equip/Furn - NC	24,870.45	572.84	777.85	1,350.69	-0.04%	(11.14)	23,530.90	29.20	805.89	3.3459%	-0.1056%	3.2403%	
	MAYO FOSSIL #1	132,845,864.26	57,783,336.88	3,694,208.07	61,477,544.95	-6.22%	(8,256,922.81)	79,625,242.12	23.98	3,320,049.93	2.3560%	0.1432%	2.4992%	
	ROXBORO FOSSIL #1	14,831,302.74	9,089,750.83	571,334.78	9,661,085.61	-9.18%	(1,360,848.63)	6,531,065.76	20.99	311,203.56	1.8446%	0.2537%	2.0983%	
	ROXBORO FOSSIL #2	3,848,458.27	2,946,044.94	293,057.50	3,239,102.44	-9.16%	(352,688.95)	962,044.78	20.97	45,868.91	1.1180%	0.0739%	1.1919%	
	ROXBORO FOSSIL #3	37,040,925.59	26,995,158.47	1,975,320.66	28,970,479.13	-9.05%	(3,351,813.05)	11,422,259.51	23.75	480,952.24	1.1420%	0.1565%	1.2984%	
	ROXBORO FOSSIL #4	15,423,777.17	11,023,815.51	1,878,169.02	12,901,984.53	-9.24%	(1,424,581.23)	3,946,373.87	24.03	164,211.97	1.1870%	-0.1224%	1.0647%	
	ROXBORO FOSSIL-COMMON	104,652,795.03	4,742,323.25	1,638,784.75	6,381,108.00	-9.39%	(9,825,629.90)	108,097,316.93	24.26	4,456,194.63	3.9356%	0.3225%	4.2581%	
	<b>TOTAL Account 311</b>	<b>375,206,757.56</b>	<b>172,391,735.52</b>	<b>12,673,071.18</b>	<b>185,064,806.70</b>		<b>(29,512,152.65)</b>	<b>219,654,103.51</b>		<b>9,205,640.71</b>			<b>2.4535%</b>	
<b>312.00</b>	<b>Boiler Plant Equipment</b>													
	ASHEVILLE FOSSIL #1	130,767,650.48	87,460,803.13	1,453,792.73	88,914,595.85	-7.64%	(9,985,743.23)	51,838,797.86	19.39	2,674,036.87	1.7083%	0.3366%	2.0449%	
	ASHEVILLE FOSSIL #2	132,806,765.89	90,312,645.61	8,230,060.74	98,542,706.35	-7.65%	(10,159,966.57)	44,424,026.11	21.06	2,109,679.19	1.5195%	0.0690%	1.5885%	
	MAYO FOSSIL #1	506,051,960.27	168,653,191.99	17,409,515.61	186,062,707.60	-6.58%	(33,312,382.43)	353,301,635.10	22.44	15,741,514.31	2.9706%	0.1400%	3.1107%	
	Multiple Tax Districts	94,186.98	-	-	-	-0.28%	(262.78)	94,449.76	26.88	3,513.91	3.7204%	0.0104%	3.7308%	
	ROXBORO COGEN PLANT	54,694.24	-	-	-	-9.60%	(5,247.93)	59,942.17	29.00	2,067.30	3.4488%	0.3309%	3.7797%	
	ROXBORO FOSSIL #1	183,682,230.40	43,787,374.68	6,168,672.62	49,956,047.31	-9.60%	(17,625,663.54)	151,351,846.64	20.16	7,508,623.68	3.7784%	0.3094%	4.0878%	
	ROXBORO FOSSIL #2	253,461,263.20	145,689,988.66	10,561,796.58	156,251,785.25	-9.60%	(24,322,843.03)	121,532,320.98	20.12	6,040,598.40	2.1134%	0.2699%	2.3832%	
	ROXBORO FOSSIL #3	270,804,387.49	69,558,727.26	12,772,191.52	82,330,918.78	-9.60%	(25,998,204.61)	214,471,673.32	22.53	9,518,907.48	3.2983%	0.2168%	3.5150%	
	ROXBORO FOSSIL #4	290,886,825.69	298,400,101.65	18,422,715.41	316,822,817.06	-9.60%	(27,930,439.27)	1,994,447.90	22.37	89,167.09	-0.1155%	0.1461%	0.0307%	
	ROXBORO FOSSIL-COMMON	175,326,209.49	92,323,587.98	3,912,178.07	96,235,766.05	-9.59%	(16,822,185.53)	95,912,628.97	22.97	4,175,545.40	2.0610%	0.3206%	2.3816%	
	Transmission Substation - NC	640,614.45	170,826.37	-	170,826.37	-10.00%	(64,061.45)	533,849.53	22.65	23,572.22	3.2381%	0.4416%	3.6796%	
	<b>TOTAL Account 312</b>	<b>1,944,576,788.58</b>	<b>996,357,247.33</b>	<b>78,930,923.28</b>	<b>1,075,288,170.61</b>		<b>(166,227,000.36)</b>	<b>1,035,515,618.33</b>		<b>47,887,225.87</b>			<b>2.4626%</b>	
<b>312.10</b>	<b>SCR</b>													
	ASHEVILLE FOSSIL #1	2,060,931.45	68,494.84	6,849.48	75,344.33	-10.00%	(206,093.15)	2,191,680.27	3.00	730,560.09	32.2255%	3.2226%	35.4481%	
	ASHEVILLE FOSSIL #2	1,991,682.26	354,081.07	35,408.11	389,489.18	-10.00%	(199,168.23)	1,801,361.31	2.61	689,369.80	31.4659%	3.1466%	34.6124%	
	MAYO FOSSIL #1	3,907,540.10	117,226.20	11,722.62	128,948.82	-10.00%	(390,754.01)	4,169,345.29	5.56	749,992.58	17.4486%	1.7449%	19.1935%	
	ROXBORO FOSSIL #1	1,616,315.88	121,872.67	12,187.27	134,059.93	-10.00%	(161,631.59)	1,643,887.54	9.00	182,654.17	10.2733%	1.0273%	11.3006%	
	ROXBORO FOSSIL #2	5,289,292.89	87,747.27	8,774.73	96,521.99	-10.00%	(528,929.29)	5,721,700.18	5.46	1,048,546.55	18.0218%	1.8022%	19.8239%	
	ROXBORO FOSSIL #3	5,698,720.01	186,635.91	18,663.59	205,299.50	-10.00%	(569,872.00)	6,063,292.51	5.31	1,141,125.47	18.2039%	1.8204%	20.0242%	
	ROXBORO FOSSIL #4	6,336,887.36	334,268.31	33,426.83	367,695.14	-10.00%	(633,688.74)	6,602,880.95	7.65	862,891.54	12.3791%	1.2379%	13.6170%	
	<b>Total 312 SCR</b>	<b>26,901,369.95</b>	<b>1,270,326.27</b>	<b>127,032.63</b>	<b>1,397,358.90</b>		<b>(2,690,137.00)</b>	<b>28,194,148.04</b>		<b>5,405,140.21</b>			<b>20.0924%</b>	
<b>314.00</b>	<b>Turbogenerator Units</b>													
	ASHEVILLE FOSSIL #1	10,007,384.61	7,822,087.76	687,637.08	8,509,724.84	-7.73%	(773,393.67)	2,271,053.44	18.77	120,969.31	1.1632%	0.0456%	1.2088%	
	ASHEVILLE FOSSIL #2	11,070,328.39	11,762,553.48	1,073,070.64	12,835,624.12	-7.74%	(856,704.74)	(908,590.99)	20.45	-	0.0000%	0.0000%	0.0000%	5.2676% *
	MAYO FOSSIL #1	84,344,076.48	47,211,362.02	2,117,947.85	49,329,309.87	-6.66%	(5,620,224.09)	40,634,990.70	22.23	1,827,718.78	1.9802%	0.1868%	2.1670%	
	ROXBORO COGEN PLANT	17,969.40	-	-	-	-9.59%	(1,723.79)	19,693.19	30.01	656.29	3.3326%	0.3197%	3.6523%	
	ROXBORO FOSSIL #1	26,666,131.54	13,522,064.04	371,975.69	13,894,039.73	-9.60%	(2,560,362.55)	15,332,454.36	20.09	763,342.80	2.4540%	0.4086%	2.8626%	
	ROXBORO FOSSIL #2	29,416,565.49	16,865,176.80	2,123,958.56	18,989,135.36	-9.60%	(2,825,425.41)	13,252,855.54	19.84	667,892.50	2.1503%	0.1202%	2.2705%	
	ROXBORO FOSSIL #3	40,600,966.14	28,823,951.91	1,502,602.61	30,326,554.52	-9.61%	(3,903,030.44)	14,177,442.06	22.08	642,197.28	1.3139%	0.2678%	1.5817%	
	ROXBORO FOSSIL #4	46,769,165.21	31,553,416.96	3,507,399.18	35,060,816.14	-9.61%	(4,494,060.35)	16,202,409.42	22.23	728,822.85	1.4634%	0.0949%	1.5583%	
	ROXBORO FOSSIL-COMMON	380,725.60	-	-	-	-9.60%	(36,565.58)	417,291.18	22.56	18,496.98	4.4326%	0.4257%	4.8583%	
	<b>TOTAL Account 314</b>	<b>249,273,312.86</b>	<b>157,560,612.97</b>	<b>11,384,591.61</b>	<b>168,945,204.58</b>		<b>(21,071,490.62)</b>	<b>101,399,598.90</b>		<b>4,770,096.79</b>			<b>1.9136%</b>	

**Progress Energy Carolinas, Inc.**  
**Summary of Original Cost of Utility Plant in Service**  
**as of December 31, 2010**  
**Computation of Depreciable Accrual Rate**

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Account No.	Description	Original Cost 12/31/10	Life Reserve 12/31/10	COR Reserve 12/31/10	Book Reserve 12/31/10	Net Salvage %	Net Salvage Amount	Unaccrued Balance	Remaining Life	Annual Accrual	Life Accrual Rate	COR Accrual Rate	Annual Accrual Rate	Rate Fully Accrued
<b>315.00</b>	<b>Accessory Electric Equipment</b>													
	ASHEVILLE FOSSIL #1	13,341,887.64	7,875,316.05	363,928.73	8,239,244.78	-7.41%	(988,996.23)	6,091,639.09	19.45	313,135.13	2.1062%	0.2408%	2.3470%	
	ASHEVILLE FOSSIL #2	10,562,947.06	9,257,183.16	699,674.79	9,956,857.95	-7.39%	(780,312.76)	1,386,401.87	21.14	65,580.76	0.5847%	0.0361%	0.6209%	
	MAYO FOSSIL #1	51,038,794.32	16,268,673.69	789,362.31	17,058,036.00	-6.34%	(3,234,440.07)	37,215,198.39	22.94	1,622,333.22	2.9698%	0.2088%	3.1786%	
	ROXBORO FOSSIL #1	20,202,010.75	4,757,346.13	490,456.65	5,247,802.78	-9.27%	(1,872,084.07)	16,826,292.04	20.37	825,920.57	3.7526%	0.3357%	4.0883%	
	ROXBORO FOSSIL #2	23,079,888.92	14,091,970.78	-916,661.74	13,175,309.04	-9.26%	(2,138,094.61)	12,042,674.49	20.35	591,644.22	1.9132%	0.6503%	2.5635%	
	ROXBORO FOSSIL #3	35,071,592.14	9,476,675.17	917,900.63	10,394,575.80	-9.20%	(3,227,489.91)	27,904,506.25	22.92	1,217,720.78	3.1847%	0.2874%	3.4721%	
	ROXBORO FOSSIL #4	30,102,096.47	14,536,003.38	1,569,163.40	16,105,166.78	-9.19%	(2,765,374.95)	16,762,304.64	22.83	734,111.10	2.2647%	0.1740%	2.4387%	
	ROXBORO FOSSIL-COMMON	17,998,047.14	712,019.75	228,023.25	940,043.00	-9.24%	(1,662,172.89)	18,720,177.03	23.18	807,596.03	4.1434%	0.3438%	4.4871%	
	<b>TOTAL Account 315</b>	<b>201,397,264.44</b>	<b>76,975,188.11</b>	<b>4,141,848.02</b>	<b>81,117,036.13</b>		<b>(16,668,965.48)</b>	<b>136,949,193.79</b>		<b>6,178,041.81</b>			<b>3.0676%</b>	
<b>316.00</b>	<b>Miscellaneous Power Plant Equipment</b>													
	ASHEVILLE FOSSIL #1	6,489,756.55	3,408,647.12	170,236.31	3,578,883.43	-7.23%	(469,329.89)	3,380,203.01	18.88	178,995.98	2.5141%	0.2441%	2.7581%	
	ASHEVILLE FOSSIL #2	4,262,952.51	3,718,206.22	187,004.14	3,905,210.36	-7.18%	(306,266.36)	664,008.51	20.16	32,939.58	0.6339%	0.1388%	0.7727%	
	General Plant Struc/Equip/Furn - NC	347,893.19	-	-	-	-0.21%	(742.55)	348,635.74	26.36	13,225.21	3.7934%	0.0081%	3.8015%	
	MAYO FOSSIL #1	6,787,007.23	2,545,059.50	70,235.19	2,615,294.69	-6.07%	(411,919.03)	4,583,631.57	20.23	226,531.55	3.0889%	0.2488%	3.3377%	
	ROXBORO FOSSIL #1	1,522,929.03	751,487.20	55,536.51	807,023.71	-9.02%	(137,388.83)	853,294.15	18.61	45,854.17	2.7221%	0.2888%	3.0109%	
	ROXBORO FOSSIL #2	3,762,518.42	2,304,085.24	104,702.13	2,408,787.37	-9.05%	(340,507.73)	1,694,238.78	19.18	88,321.27	2.0207%	0.3267%	2.3474%	
	ROXBORO FOSSIL #3	2,984,133.74	1,242,869.97	133,543.83	1,376,413.80	-8.92%	(266,131.11)	1,873,851.05	20.37	91,988.14	2.8645%	0.2181%	3.0826%	
	ROXBORO FOSSIL #4	3,531,412.88	2,732,402.44	440,459.45	3,172,861.89	-8.91%	(314,717.04)	673,268.03	20.25	33,248.01	1.1173%	-0.1758%	0.9415%	
	ROXBORO FOSSIL-COMMON	12,524,002.12	508,152.00	130,663.14	638,815.14	-9.00%	(1,127,143.33)	13,012,330.31	21.97	592,386.60	4.3678%	0.3622%	4.7300%	
	Transmission Substation - NC	249,108.41	67,853.92	1,721.55	69,575.47	-0.18%	(450.84)	179,983.78	26.65	6,753.26	2.7301%	-0.0191%	2.7110%	
	<b>TOTAL Account 316</b>	<b>42,461,714.08</b>	<b>17,278,763.61</b>	<b>1,294,102.25</b>	<b>18,572,865.86</b>		<b>(3,374,596.72)</b>	<b>27,263,444.94</b>		<b>1,310,243.77</b>			<b>3.0857%</b>	
	<b>TOTAL Steam Production Plant</b>	<b>2,848,339,807.50</b>	<b>1,429,410,382.60</b>	<b>108,906,162.97</b>	<b>1,538,316,545.57</b>	<b>-</b>	<b>(239,544,342.83)</b>	<b>1,549,567,604.76</b>		<b>74,783,371.68</b>			<b>2.6255%</b>	

**Progress Energy Carolinas, Inc.**  
**Summary of Original Cost of Utility Plant in Service**  
**as of December 31, 2010**  
**Computation of Depreciable Accrual Rate**

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Account No.	Description	Original Cost 12/31/10	Life Reserve 12/31/10	COR Reserve 12/31/10	Book Reserve 12/31/10	Net Salvage %	Net Salvage Amount	Unaccrued Balance	Remaining Life	Annual Accrual	Life Accrual Rate	COR Accrual Rate	Annual Accrual Rate	Rate Fully Accrued
<b>Nuclear Production Plant</b>														
<b>320.02</b>	<b>Land Rights</b>													
	BRUNSWICK NUCLEAR #1	7,532.48	6,296.62	73.36	6,369.98	0.00%	-	1,162.50	25.50	45.59	0.6434%	-0.0382%	0.6052%	
	BRUNSWICK NUCLEAR #2	51,363.07	48,558.52	613.41	49,171.93	0.00%	-	2,191.14	23.50	93.24	0.2324%	-0.0508%	0.1815%	
	HARRIS NUCLEAR #1	40,754,272.90	24,140,699.02	(119,578.20)	24,021,120.82	0.00%	-	16,733,152.08	35.50	471,356.40	1.1483%	0.0083%	1.1566%	
	ROBINSON NUCLEAR #2	39,144.33	37,022.33	150.00	37,172.33	0.00%	-	1,972.00	19.50	101.13	0.2780%	-0.0197%	0.2583%	
	<b>TOTAL Account 320</b>	<b>40,852,312.78</b>	<b>24,232,576.49</b>	<b>(118,741.43)</b>	<b>24,113,835.06</b>		<b>-</b>	<b>16,738,477.72</b>		<b>471,596.35</b>			<b>1.1544%</b>	
<b>321.00</b>	<b>Structures and Improvements</b>													
	BRUNSWICK NUCLEAR #1	223,444,001.97	115,815,414.65	8,003,012.66	123,818,427.31	-5.00%	(11,172,200.10)	110,797,774.76	23.87	4,641,591.37	2.0179%	0.0594%	2.0773%	
	BRUNSWICK NUCLEAR #2	247,183,233.52	182,213,138.05	11,449,028.90	193,662,166.95	-5.00%	(12,359,161.68)	65,880,228.25	21.68	3,039,095.93	1.2125%	0.0170%	1.2295%	
	BRUNSWICK OFFSITE MEDIA CENTER	992,298.68	-	-	-	-5.00%	(49,614.93)	1,041,913.61	23.69	43,985.52	4.2216%	0.2111%	4.4327%	
	General Plant Struc/Equip/Furn - NC	160,871.98	-	-	-	-5.00%	(8,043.60)	168,915.58	34.16	4,944.21	2.9270%	0.1464%	3.0734%	
	HARRIS NUCLEAR #1	1,476,722,296.68	1,001,469,848.44	42,096,649.40	1,043,566,497.84	-5.00%	(73,836,114.83)	506,991,913.67	31.74	15,971,330.85	1.0138%	0.0677%	1.0815%	
	ROBINSON NUCLEAR #2	224,519,181.14	149,298,098.46	8,876,144.65	158,174,243.11	-5.00%	(11,225,959.06)	77,570,897.09	18.70	4,149,127.76	1.7920%	0.0560%	1.8480%	
	ROBINSON OFFSITE MEDIA CENTER #1	201,797.32	87,662.94	11,217.45	98,880.39	-5.00%	(10,089.87)	113,006.80	18.73	6,033.26	3.0196%	-0.0298%	2.9898%	
	Storage Substation - NC	266,591.78	-	-	-	-5.00%	(13,329.59)	279,921.37	34.14	8,198.93	2.9290%	0.1465%	3.0755%	
	Harris Disallowance	(105,862,561.00)	(55,643,972.59)	(1,850,732.83)	(57,494,705.42)					(1,271,726.95)	1.2238%	-0.0225%	1.2013%	
	<b>TOTAL Account 321</b>	<b>2,067,627,712.07</b>	<b>1,393,240,189.95</b>	<b>68,585,320.23</b>	<b>1,461,825,510.18</b>		<b>(108,674,513.65)</b>	<b>762,844,571.12</b>		<b>26,592,580.87</b>			<b>1.2861%</b>	
<b>322.00</b>	<b>Reactor Plant Equipment</b>													
	BRUNSWICK NUCLEAR #1	371,949,327.96	186,554,891.51	5,011,684.00	191,566,575.51	-10.00%	(37,194,932.80)	217,577,685.25	22.34	9,738,674.04	2.2310%	0.3873%	2.6183%	
	BRUNSWICK NUCLEAR #2	369,649,176.65	192,709,477.77	8,207,064.17	200,916,541.94	-10.00%	(36,964,917.67)	205,697,552.38	22.26	9,241,294.61	2.1505%	0.3495%	2.5000%	
	HARRIS NUCLEAR #1	798,427,230.17	266,920,494.95	4,028,104.04	270,948,598.99	-10.00%	(79,842,723.02)	607,321,354.20	29.19	20,805,599.28	2.2805%	0.3253%	2.6058%	
	ROBINSON NUCLEAR #2	350,514,551.70	196,407,094.71	12,407,571.48	208,814,666.19	-10.00%	(35,051,455.17)	176,751,340.68	17.94	9,854,768.94	2.4513%	0.3602%	2.8115%	
	Harris Disallowance	(132,409,445.00)	(69,597,669.45)	(2,314,836.37)	(71,912,505.82)					(1,590,634.66)	1.2238%	-0.0225%	1.2013%	
	<b>TOTAL Account 322</b>	<b>1,758,130,841.48</b>	<b>772,994,289.49</b>	<b>27,339,587.32</b>	<b>800,333,876.81</b>		<b>(189,054,028.65)</b>	<b>1,207,347,932.50</b>		<b>48,049,702.21</b>			<b>2.7330%</b>	
<b>323.00</b>	<b>Turbogenerator Units</b>													
	BRUNSWICK NUCLEAR #1	129,008,400.61	55,589,628.65	(3,497,219.78)	52,092,408.87	-10.00%	(12,900,840.06)	89,816,831.80	21.69	4,140,143.08	2.6233%	0.5859%	3.2092%	
	BRUNSWICK NUCLEAR #2	100,213,220.89	52,440,186.22	(1,221,693.58)	51,218,492.64	-10.00%	(10,021,322.09)	59,016,050.34	19.97	2,954,921.74	2.3869%	0.5617%	2.9486%	
	HARRIS NUCLEAR #1	263,524,064.49	156,717,761.68	1,777,224.89	158,494,986.57	-10.00%	(26,352,406.45)	131,381,484.37	27.71	4,741,716.08	1.4628%	0.3366%	1.7993%	
	ROBINSON NUCLEAR #2	103,523,521.64	62,320,545.60	1,393,621.36	63,714,166.96	-10.00%	(10,352,352.16)	50,161,706.84	17.41	2,881,583.13	2.2864%	0.4971%	2.7835%	
	Harris Disallowance	(610,466.00)	(320,875.98)	(10,672.42)	(331,548.40)					(7,333.53)	1.2238%	-0.0225%	1.2013%	
	<b>TOTAL Account 323</b>	<b>595,658,741.63</b>	<b>326,747,246.17</b>	<b>(1,558,739.53)</b>	<b>325,188,506.64</b>		<b>(59,626,920.76)</b>	<b>330,376,073.35</b>		<b>14,711,030.50</b>			<b>2.4697%</b>	
<b>324.00</b>	<b>Accessory Electric Equipment</b>													
	BRUNSWICK NUCLEAR #1	70,220,688.05	42,279,330.62	246,257.32	42,525,587.94	-2.40%	(1,685,296.51)	29,380,396.62	22.47	1,307,429.59	1.7707%	0.0912%	1.8619%	
	BRUNSWICK NUCLEAR #2	79,728,570.52	60,893,962.20	528,595.74	61,422,557.94	-2.40%	(1,913,485.69)	20,219,498.27	20.54	984,442.83	1.1502%	0.0846%	1.2347%	
	HARRIS NUCLEAR #1	529,022,091.19	393,298,436.13	1,240,596.96	394,539,033.09	-2.40%	(12,696,530.19)	147,179,588.29	29.52	4,985,963.94	0.8691%	0.0734%	0.9425%	
	ROBINSON NUCLEAR #2	133,847,193.29	66,994,889.33	828,730.41	67,823,619.74	-2.40%	(3,212,332.64)	69,235,906.19	18.80	3,683,103.54	2.6570%	0.0947%	2.7517%	
	Harris Disallowance	(256,837,665.00)	(135,000,210.23)	(4,490,141.68)	(139,490,351.91)					(3,085,390.87)	1.2238%	-0.0225%	1.2013%	
	<b>TOTAL Account 324</b>	<b>555,980,878.05</b>	<b>428,466,408.05</b>	<b>(1,645,961.25)</b>	<b>426,820,446.80</b>		<b>(19,507,645.03)</b>	<b>266,015,389.37</b>		<b>7,875,549.03</b>			<b>1.4165%</b>	
<b>325.00</b>	<b>Misc. Power Plant Equipment</b>													
	BRUNSWICK NUCLEAR #1	77,805,711.09	33,152,044.98	79,939.65	33,231,984.63	-1.00%	(778,057.11)	45,351,783.57	20.16	2,249,169.88	2.8463%	0.0445%	2.8908%	
	BRUNSWICK NUCLEAR #2	28,755,412.65	16,944,613.56	106,383.73	17,050,997.29	-1.00%	(287,554.13)	11,991,969.49	18.20	658,948.20	2.2569%	0.0346%	2.2916%	
	BRUNSWICK OFFSITE MEDIA CENTER	29,321.90	-	-	-	-1.00%	(293.22)	29,615.12	22.15	1,337.03	4.5147%	0.0451%	4.5598%	
	General Plant Struc/Equip/Furn - NC	167,310.46	-	-	-	-1.00%	(1,673.10)	168,983.56	28.99	5,829.04	3.4495%	0.0345%	3.4840%	
	HARRIS NUCLEAR #1	141,400,433.24	70,743,708.39	(108,808.93)	70,634,899.46	-1.00%	(1,414,004.33)	72,179,538.11	24.17	2,986,350.45	2.0674%	0.0446%	2.1120%	
	Raleigh Division	80,223.62	-	-	-	-1.00%	(802.24)	81,025.86	28.92	2,801.98	3.4581%	0.0346%	3.4927%	
	ROBINSON NUCLEAR #2	55,282,306.90	27,163,511.69	231,327.25	27,394,838.94	-1.00%	(552,823.07)	28,440,291.03	16.75	1,698,273.19	3.0373%	0.0347%	3.0720%	
	ROBINSON OFFSITE MEDIA CENTER #1	4,055.59	2,049.59	42.65	2,092.24	-1.00%	(40.56)	2,003.91	16.45	121.82	3.0068%	-0.0031%	3.0037%	
	Southern Division	9,239.52	-	-	-	-1.00%	(92.40)	9,331.92	17.76	525.59	5.6322%	0.0563%	5.6885%	
	Harris Disallowance	(55,577,154.00)	(29,212,722.65)	(971,622.66)	(30,184,345.31)					(667,648.35)	1.2238%	-0.0225%	1.2013%	
	<b>TOTAL Account 325</b>	<b>247,956,860.97</b>	<b>118,793,205.56</b>	<b>(662,738.31)</b>	<b>118,130,467.25</b>		<b>(3,035,340.15)</b>	<b>158,254,542.56</b>		<b>6,935,708.83</b>			<b>2.7971%</b>	
	<b>TOTAL Nuclear Production Plant</b>	<b>5,266,207,346.98</b>	<b>3,064,473,915.71</b>	<b>91,938,727.03</b>	<b>3,156,412,642.74</b>		<b>(379,898,448.25)</b>	<b>2,741,576,986.63</b>		<b>104,636,167.80</b>			<b>1.9869%</b>	

**Progress Energy Carolinas, Inc.**  
**Summary of Original Cost of Utility Plant in Service**  
**as of December 31, 2010**  
**Computation of Depreciable Accrual Rate**

Appendix A

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Account No.	Description	Original Cost 12/31/10	Life Reserve 12/31/10	COR Reserve 12/31/10	Book Reserve 12/31/10	Net Salvage %	Net Salvage Amount	Unaccrued Balance	Remaining Life	Annual Accrual	Life Accrual Rate	COR Accrual Rate	Annual Accrual Rate	Rate Fully Accrued
<b>Hydraulic Production Plant</b>														
<b>330.02</b>	<b>Land Rights</b>													
	BLEWETT HYDROELECTRIC #1	9,598.14	3,754.94	180.40	3,935.34	0.00%	-	5,662.80	47.50	119.22	1.2817%	-0.0396%	1.2421%	
	MARSHALL HYDROELECTRIC #1	3,728.53	1,641.35	-	1,641.35	0.00%	-	2,087.18	39.50	52.84	1.4172%	0.0000%	1.4172%	
	TILLERY HYDROELECTRIC #1	19,764.49	101,661.56	(30,344.49)	71,317.07	0.00%	-	(51,552.58)	47.50		0.0000%	0.0000%	0.0000%	2.1053% *
	WALTERS HYDROELECTRIC #1	114,130.09	44,807.63	2,086.08	46,893.71	0.00%	-	67,236.38	23.50	2,861.12	2.5847%	-0.0778%	2.5069%	
	<b>TOTAL Account 330</b>	<b>147,221.25</b>	<b>151,865.48</b>	<b>(28,078.01)</b>	<b>123,787.47</b>		<b>-</b>			<b>3,033.18</b>			<b>2.0603%</b>	
<b>331.00</b>	<b>Structures and Improvements</b>													
	BLEWETT HYDROELECTRIC #1	3,950,127.79	1,125,485.28	71,389.17	1,196,874.45	-42.99%	(1,698,309.07)	4,451,562.41	43.35	102,694.17	1.6496%	0.9501%	2.5998%	
	MARSHALL HYDROELECTRIC #1	1,461,240.34	(357,542.94)	5,918.00	(351,624.94)	-14.53%	(212,293.52)	2,025,158.80	36.77	55,082.50	3.3854%	0.3841%	3.7696%	
	TILLERY HYDROELECTRIC #1	2,211,591.09	813,832.97	64,169.26	878,002.23	-29.59%	(654,360.29)	1,987,949.15	42.15	47,168.85	1.4996%	0.6332%	2.1328%	
	WALTERS HYDROELECTRIC #1	3,245,408.52	1,220,696.09	51,296.44	1,271,992.53	-1.49%	(48,207.43)	2,021,623.42	22.47	89,970.19	2.7765%	-0.0042%	2.7722%	
	<b>TOTAL Account 331</b>	<b>10,868,367.74</b>	<b>2,802,471.40</b>	<b>192,772.87</b>	<b>2,995,244.27</b>		<b>(2,613,170.31)</b>	<b>10,486,293.78</b>		<b>294,915.71</b>			<b>2.7135%</b>	
<b>332.00</b>	<b>Reservoirs, Dams &amp; Waterways</b>													
	BLEWETT HYDROELECTRIC #1	7,941,581.00	3,379,516.09	137,115.90	3,516,631.99	-40.80%	(3,240,107.85)	7,665,056.86	42.52	180,268.02	1.3510%	0.9189%	2.2699%	
	MARSHALL HYDROELECTRIC #1	3,594,594.29	1,609,237.82	13,925.23	1,623,163.05	-14.42%	(518,453.66)	2,489,884.90	36.50	68,222.54	1.5133%	0.3846%	1.8979%	
	TILLERY HYDROELECTRIC #1	4,439,367.89	3,620,228.77	84,254.58	3,704,483.35	-29.43%	(1,306,481.89)	2,041,366.43	40.35	50,588.68	0.4573%	0.6823%	1.1395%	
	WALTERS HYDROELECTRIC #1	28,492,366.51	11,938,965.37	474,145.40	12,413,110.77	-2.09%	(595,567.24)	16,674,822.98	22.44	743,194.31	2.5894%	0.0190%	2.6084%	
	<b>TOTAL Account 332</b>	<b>44,467,909.69</b>	<b>20,547,948.05</b>	<b>709,441.11</b>	<b>21,257,389.16</b>		<b>(5,660,610.63)</b>	<b>28,871,131.16</b>		<b>1,042,273.55</b>			<b>2.3439%</b>	
<b>333.00</b>	<b>Waterwheels, Turbine and Generators</b>													
	BLEWETT HYDROELECTRIC #1	2,243,592.92	1,402,491.65	42,175.88	1,444,667.53	-38.79%	(870,389.86)	1,669,315.25	24.50	68,143.59	1.5304%	1.5069%	3.0373%	
	MARSHALL HYDROELECTRIC #1	5,820,410.66	2,692,859.88	23,573.00	2,716,432.88	-13.89%	(808,669.81)	3,912,647.59	26.42	148,068.93	2.0335%	0.5105%	2.5440%	
	TILLERY HYDROELECTRIC #1	5,322,645.00	2,890,094.97	(85,075.91)	2,805,019.06	-27.90%	(1,484,786.00)	4,002,411.94	27.43	145,909.35	1.6661%	1.0752%	2.7413%	
	WALTERS HYDROELECTRIC #1	3,820,383.78	1,616,352.88	69,284.33	1,685,637.21	-1.44%	(55,108.40)	2,189,854.97	20.06	109,161.05	2.8758%	-0.0185%	2.8573%	
	<b>TOTAL Account 333</b>	<b>17,207,032.36</b>	<b>8,601,799.38</b>	<b>49,957.30</b>	<b>8,651,756.68</b>		<b>(3,218,954.07)</b>	<b>11,774,229.75</b>		<b>471,282.91</b>			<b>2.7389%</b>	
<b>334.00</b>	<b>Accessory Electric Equipment</b>													
	BLEWETT HYDROELECTRIC #1	919,759.38	329,460.47	17,562.70	347,023.17	-47.45%	(436,392.81)	1,009,129.02	9.38	107,635.40	6.8455%	4.8570%	11.7026%	
	MARSHALL HYDROELECTRIC #1	1,129,520.30	503,528.48	4,575.00	508,103.48	-16.39%	(185,144.03)	806,560.85	9.87	81,747.35	5.6171%	1.6203%	7.2374%	
	TILLERY HYDROELECTRIC #1	1,869,767.82	592,390.13	51,316.67	643,706.80	-34.31%	(641,551.60)	1,867,612.62	14.96	124,824.98	4.5661%	2.1099%	6.6760%	
	WALTERS HYDROELECTRIC #1	1,807,484.42	638,208.00	34,157.15	672,365.15	-1.47%	(26,646.83)	1,161,766.10	15.87	73,215.96	4.0769%	-0.0262%	4.0507%	
	<b>TOTAL Account 334</b>	<b>5,726,531.92</b>	<b>2,063,587.08</b>	<b>107,611.52</b>	<b>2,171,198.60</b>		<b>(1,289,735.26)</b>	<b>4,845,068.58</b>		<b>387,423.70</b>			<b>6.7654%</b>	
<b>335.00</b>	<b>Miscellaneous Power Plant Equipment</b>													
	BLEWETT HYDROELECTRIC #1	1,238,180.26	257,182.32	21,048.69	278,231.01	-44.69%	(553,282.91)	1,513,232.16	38.34	39,472.13	2.0667%	1.1213%	3.1879%	
	General Plant Struc/Equip/Furn - NC	8,621.92	-	-	-	0.00%	-	8,621.92	41.66	206.95	2.4003%	0.0000%	2.4003%	
	MARSHALL HYDROELECTRIC #1	189,981.75	26,935.32	567.00	27,502.32	-15.17%	(28,814.89)	191,294.32	34.43	5,555.75	2.4925%	0.4318%	2.9244%	
	TILLERY HYDROELECTRIC #1	1,045,475.71	217,103.93	27,903.51	245,007.44	-32.29%	(337,540.93)	1,138,009.20	38.51	29,548.36	2.0573%	0.7690%	2.8263%	
	Transmission Substation - NC	30,487.83	-	-	-	0.00%	-	30,487.83	41.66	731.80	2.4003%	0.0000%	2.4003%	
	WALTERS HYDROELECTRIC #1	1,266,538.27	205,488.19	18,251.66	223,739.85	-1.44%	(18,295.87)	1,061,094.29	21.96	48,314.87	3.8146%	0.0002%	3.8147%	
	<b>TOTAL Account 335</b>	<b>3,779,285.74</b>	<b>706,709.76</b>	<b>67,770.86</b>	<b>774,480.62</b>		<b>(937,934.60)</b>	<b>3,942,739.72</b>		<b>123,829.86</b>			<b>3.2765%</b>	
<b>336.00</b>	<b>Roads, Railroad and Bridges</b>													
	MARSHALL HYDROELECTRIC #1	12,946.58	6,035.28	52.00	6,087.28	-15.48%	(2,004.35)	8,863.65	35.80	247.56	1.4910%	0.4212%	1.9122%	
	WALTERS HYDROELECTRIC #1	8,313.75	6,751.81	150.88	6,902.69	-1.27%	(105.24)	1,516.30	16.83	90.07	1.1160%	-0.0326%	1.0834%	
	<b>TOTAL Account 336</b>	<b>21,260.33</b>	<b>12,787.09</b>	<b>202.88</b>	<b>12,989.97</b>		<b>(2,109.59)</b>	<b>10,379.95</b>		<b>337.63</b>			<b>1.5881%</b>	
	<b>TOTAL Hydraulic Production Plant</b>	<b>82,217,609.03</b>	<b>34,887,168.24</b>	<b>1,099,678.53</b>	<b>35,986,846.77</b>		<b>(13,722,514.47)</b>	<b>59,929,842.95</b>		<b>2,323,096.54</b>			<b>2.8255%</b>	

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**Summary of Original Cost of Utility Plant in Service**  
**as of December 31, 2010**  
**Computation of Depreciable Accrual Rate**

Appendix A

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Account No.	Description	Original Cost 12/31/10	Life Reserve 12/31/10	COR Reserve 12/31/10	Book Reserve 12/31/10	Net Salvage %	Net Salvage Amount	Unaccrued Balance	Remaining Life	Annual Accrual	Life Accrual Rate	COR Accrual Rate	Annual Accrual Rate	Rate Fully Accrued
<b>Other Production Plant</b>														
<b>Land Rights</b>														
<b>340.00</b>	ICT SITE B - WAYNE COUNTY	4,581,022.35	919,234.68	87,751.56	1,006,986.24	0.00%	-	3,574,036.11	29.50	121,153.77	2.7096%	-0.0649%	2.6447%	
	<b>TOTAL Account 340</b>	4,581,022.35	919,234.68	87,751.56	1,006,986.24		-	3,574,036.11		121,153.77			2.6447%	
<b>341.00</b>	<b>Structures and Improvements</b>													
	ASHEVILLE IC TURBINE #COM	1,611,263.93	352,708.39	41,932.62	394,641.01	-0.21%	(3,335.77)	1,219,958.69	26.88	45,393.56	2.9064%	-0.0891%	2.8173%	
	ASHEVILLE ICT MW160 - D70	29,125,469.12	7,501,624.14	891,848.95	8,393,473.09	-0.45%	(129,747.86)	20,861,743.89	25.74	810,516.32	2.8845%	-0.1017%	2.7828%	
	BLEWETT IC TURBINE #COM	916,645.46	777,559.87	42,924.18	820,484.05	-3.05%	(27,936.25)	124,097.66	10.17	12,198.01	1.4914%	-0.1607%	1.3307%	
	CAPE FEAR IC TURBINE #COM	390,177.37	427,927.53	38,898.32	466,825.85	-1.33%	(5,175.43)	(71,473.05)	7.48	-	0.0000%	0.0000%	0.0000%	13.5503% *
	DARLINGTON IC TURBINE #1	2,074.47	137.50	8.39	145.89	-0.64%	(13.26)	1,941.84	16.50	117.69	5.6590%	0.0142%	5.6733%	
	DARLINGTON IC TURBINE #10	151,686.43	71,121.34	4,340.66	75,462.00	-0.68%	(1,034.26)	77,258.69	16.23	4,761.28	3.2732%	-0.1343%	3.1389%	
	DARLINGTON IC TURBINE #11	15,782.42	13,056.96	796.88	13,853.84	-1.44%	(227.51)	2,156.09	10.70	201.48	1.6137%	-0.3371%	1.2766%	
	DARLINGTON IC TURBINE #12	1,913,001.02	1,055,601.24	64,425.28	1,120,026.52	-1.06%	(20,335.52)	813,310.02	24.18	33,634.22	1.8535%	-0.0953%	1.7582%	
	DARLINGTON IC TURBINE #13	1,091,417.86	601,815.47	36,729.90	638,545.37	-1.06%	(11,598.60)	464,471.09	23.60	19,681.85	1.9009%	-0.0976%	1.8033%	
	DARLINGTON IC TURBINE #2	5,355.81	3,230.09	197.14	3,427.23	-1.21%	(64.93)	1,993.51	10.68	186.70	3.7172%	-0.2312%	3.4860%	
	DARLINGTON IC TURBINE #3	7,461.49	3,276.61	199.98	3,476.59	-1.05%	(78.39)	4,063.29	12.32	329.80	4.5523%	-0.1323%	4.4200%	
	DARLINGTON IC TURBINE #4	5,355.81	3,230.09	197.14	3,427.23	-1.21%	(64.93)	1,993.51	10.68	186.70	3.7172%	-0.2312%	3.4860%	
	DARLINGTON IC TURBINE #5	5,355.81	3,230.09	197.14	3,427.23	-1.21%	(64.93)	1,993.51	10.68	186.70	3.7172%	-0.2312%	3.4860%	
	DARLINGTON IC TURBINE #6	5,355.81	3,230.09	197.14	3,427.23	-1.21%	(64.93)	1,993.51	10.68	186.70	3.7172%	-0.2312%	3.4860%	
	DARLINGTON IC TURBINE #7	5,355.81	3,230.09	197.14	3,427.23	-1.21%	(64.93)	1,993.51	10.68	186.70	3.7172%	-0.2312%	3.4860%	
	DARLINGTON IC TURBINE #8	5,355.81	3,230.09	197.14	3,427.23	-1.21%	(64.93)	1,993.51	10.68	186.70	3.7172%	-0.2312%	3.4860%	
	DARLINGTON IC TURBINE #9	5,355.81	3,230.09	197.14	3,427.23	-1.21%	(64.93)	1,993.51	10.68	186.70	3.7172%	-0.2312%	3.4860%	
	DARLINGTON IC TURBINE #COM	5,185,961.56	4,431,039.16	270,390.58	4,701,429.74	-1.67%	(86,846.04)	571,377.86	12.66	45,128.37	1.1497%	-0.2795%	0.8702%	
	General Plant Struc/Equip/Furn - NC	10,658.98	392.72	13.86	406.58	-0.83%	(88.86)	10,341.26	37.27	277.47	2.5843%	0.0189%	2.6031%	
	ICT SITE B - WAYNE COUNTY	9,834,561.98	2,607,438.32	178,875.46	2,786,313.78	-1.36%	(133,943.76)	7,182,191.96	27.23	263,771.75	2.6989%	-0.0168%	2.6821%	
	ICT SITE C-DARLINGTON CTY #COM	14,714.11	763,108.12	912.66	764,020.78	-1.21%	(177.52)	(749,129.15)	23.71	-	0.0000%	0.0000%	0.0000%	4.2691% *
	RICHMOND COUNTY FUTURE IC TURBINE	47,111,820.61	30,914,289.63	487,189.14	31,401,478.77	-2.83%	(1,331,589.68)	17,041,931.52	31.20	546,244.83	1.1020%	0.0574%	1.1595%	
	RICHMOND COUNTY IC TURBINE	11,064,716.46	2,534,863.82	89,445.65	2,624,309.47	0.67%	74,591.89	8,365,815.10	27.77	301,230.08	2.7758%	-0.0534%	2.7224%	
	ROBINSON IC TURBINE #1	47,311.44	46,794.45	11,354.75	58,149.20	-0.65%	(305.92)	(10,531.84)	4.78	-	0.0000%	0.0000%	0.0000%	21.0585% *
	SUTTON IC TURBINE #1	55,037.57	40,666.64	14,370.93	55,037.57	-0.52%	(288.84)	288.84	7.86	36.75	3.3222%	-3.2555%	0.0668%	
	SUTTON IC TURBINE #2	142,500.00	105,291.62	37,208.38	142,500.00	-0.81%	(1,154.94)	1,154.94	5.06	228.42	5.1642%	-5.0039%	0.1603%	
	SUTTON IC TURBINE #3	158,169.52	116,869.65	41,299.87	158,169.52	-0.87%	(1,368.74)	1,368.74	5.55	246.42	4.7010%	-4.5452%	0.1558%	
	SUTTON IC TURBINE #COM	377,785.11	129,192.63	45,654.62	174,847.25	0.21%	788.61	202,149.25	32.07	6,303.36	2.0518%	-0.3833%	1.6685%	
	WEATHERSPOON IC TURBINE #1	40,470.21	37,060.03	4,789.11	41,849.14	-0.05%	(20.25)	(1,358.68)	16.50	-	0.0000%	0.0000%	0.0000%	6.0648% *
	WEATHERSPOON IC TURBINE #2	4,611.79	4,532.41	585.71	5,118.12	-0.18%	(8.22)	(498.11)	16.19	-	0.0000%	0.0000%	0.0000%	6.1874% *
	WEATHERSPOON IC TURBINE #3	4,483.00	4,415.86	570.65	4,986.51	-0.19%	(8.73)	(494.78)	16.14	-	0.0000%	0.0000%	0.0000%	6.2061% *
	WEATHERSPOON IC TURBINE #4	5,130.62	5,036.01	650.78	5,686.79	-0.17%	(8.83)	(547.34)	16.21	-	0.0000%	0.0000%	0.0000%	6.1808% *
	WEATHERSPOON IC TURBINE #COM	1,902,952.84	2,118,348.47	273,744.87	2,392,093.34	-0.91%	(17,290.81)	(471,849.69)	7.67	-	0.0000%	0.0000%	0.0000%	13.1545% *
	<b>TOTAL Account 341</b>	111,223,356.04	54,686,779.22	2,580,542.16	57,267,321.38		(1,697,657.99)	55,653,692.65		2,091,608.57			1.8805%	

**Progress Energy Carolinas, Inc.**  
**Summary of Original Cost of Utility Plant in Service**  
**as of December 31, 2010**  
**Computation of Depreciable Accrual Rate**

Appendix A

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Account No.	Description	Original Cost 12/31/10	Life Reserve 12/31/10	COR Reserve 12/31/10	Book Reserve 12/31/10	Net Salvage %	Net Salvage Amount	Unaccrued Balance	Remaining Life	Annual Accrual	Life Accrual Rate	COR Accrual Rate	Annual Accrual Rate	Rate Fully Accrued
<b>342.00</b>	<b>Fuel Holders, Production and Accessories</b>													
	ASHEVILLE IC TURBINE #COM	4,063,511.30	1,982,749.77	128,961.47	2,111,711.24	0.74%	30,049.36	1,921,750.70	27.37	70,222.97	1.8711%	-0.1430%	1.7281%	
	ASHEVILLE ICT MW160 - D70	769,221.03	355,141.67	23,099.05	378,240.72	0.75%	5,758.12	385,222.19	26.69	14,432.74	2.0168%	-0.1406%	1.8763%	
	BLEWETT IC TURBINE #1	20,535.08	19,443.39	1,091.69	20,535.08	-2.01%	(412.52)	412.52	13.12	31.45	0.4053%	-0.2522%	0.1532%	
	BLEWETT IC TURBINE #2	20,692.85	19,592.77	1,100.08	20,692.85	-2.01%	(416.78)	416.78	13.13	31.73	0.4047%	-0.2514%	0.1533%	
	BLEWETT IC TURBINE #3	20,460.05	19,372.34	1,087.71	20,460.05	-2.01%	(410.49)	410.49	13.11	31.32	0.4056%	-0.2525%	0.1531%	
	BLEWETT IC TURBINE #4	20,575.99	19,482.12	1,093.87	20,575.99	-2.01%	(413.62)	413.62	13.12	31.52	0.4052%	-0.2520%	0.1532%	
	BLEWETT IC TURBINE #COM	285,554.82	235,267.67	13,209.56	248,477.23	-2.44%	(6,956.93)	44,034.52	14.63	3,009.34	1.2035%	-0.1496%	1.0539%	
	CAPE FEAR IC TURBINE #1	13,563.99	17,627.59	1,608.13	19,235.72	-0.53%	(72.42)	(5,599.31)	11.96	-	0.0000%	0.0000%	0.0000%	8.4072% *
	CAPE FEAR IC TURBINE #2	13,563.99	17,627.59	1,608.13	19,235.72	-0.53%	(72.42)	(5,599.31)	11.96	-	0.0000%	0.0000%	0.0000%	8.4072% *
	CAPE FEAR IC TURBINE #3	13,563.99	17,627.59	1,608.13	19,235.72	-0.53%	(72.42)	(5,599.31)	11.96	-	0.0000%	0.0000%	0.0000%	8.4072% *
	CAPE FEAR IC TURBINE #COM	45,744.04	59,448.38	5,423.36	64,871.74	-0.53%	(244.25)	(18,883.45)	11.96	-	0.0000%	0.0000%	0.0000%	8.4072% *
	DARLINGTON IC TURBINE #1	2,241,499.58	2,078,861.59	162,637.99	2,241,499.58	-0.51%	(11,433.97)	11,433.97	14.85	770.10	0.4887%	-0.4543%	0.0344%	
	DARLINGTON IC TURBINE #10	580,094.49	538,004.18	42,090.31	580,094.49	-0.51%	(2,959.15)	2,959.15	14.85	199.30	0.4887%	-0.4543%	0.0344%	
	DARLINGTON IC TURBINE #11	487,290.87	451,934.18	35,356.69	487,290.87	-0.51%	(2,485.75)	2,485.75	14.85	167.42	0.4887%	-0.4543%	0.0344%	
	DARLINGTON IC TURBINE #12	653,337.62	315,492.52	24,682.28	340,174.80	-0.60%	(3,914.61)	317,077.43	24.77	12,800.03	2.0875%	-0.1283%	1.9592%	
	DARLINGTON IC TURBINE #13	522,136.69	252,136.44	19,725.67	271,862.11	-0.60%	(3,128.49)	253,403.07	23.96	10,577.18	2.1584%	-0.1327%	2.0257%	
	DARLINGTON IC TURBINE #2	514,920.29	477,558.88	37,361.41	514,920.29	-0.51%	(2,620.88)	2,620.88	14.85	176.51	0.4887%	-0.4544%	0.0343%	
	DARLINGTON IC TURBINE #4	609,708.17	516,007.75	40,369.42	556,377.17	-0.38%	(2,290.52)	55,621.52	15.05	3,696.60	1.0214%	-0.4151%	0.6063%	
	DARLINGTON IC TURBINE #6	514,920.33	477,558.91	37,361.42	514,920.33	-0.51%	(2,626.95)	2,626.95	14.85	176.92	0.4887%	-0.4543%	0.0344%	
	DARLINGTON IC TURBINE #8	514,920.33	477,558.91	37,361.42	514,920.33	-0.51%	(2,626.95)	2,626.95	14.85	176.92	0.4887%	-0.4543%	0.0344%	
	DARLINGTON IC TURBINE #9	533,692.87	494,969.36	38,723.51	533,692.87	-0.51%	(2,722.39)	2,722.39	14.85	183.36	0.4887%	-0.4543%	0.0344%	
	DARLINGTON IC TURBINE #COM	4,931,260.62	3,507,226.04	274,384.87	3,781,610.91	-0.54%	(26,746.73)	1,176,396.44	22.36	52,609.29	1.2914%	-0.2246%	1.0669%	
	ICT SITE B - WAYNE COUNTY	8,567,537.56	1,857,707.07	144,943.99	2,002,651.06	0.85%	72,866.10	6,492,020.40	27.84	233,188.83	2.8131%	-0.0913%	2.7218%	
	ICT SITE C-DARLINGTON CTY #COM	6,306.05	1,875.22	391.14	2,266.36	-0.52%	(32.90)	4,072.59	24.62	165.44	2.8543%	-0.2308%	2.6236%	
	RICHMOND COUNTY FUTURE IC TURBI	13,241,292.33	1,915,845.83	72,585.87	1,988,431.70	-3.28%	(434,314.48)	11,687,175.11	35.89	325,670.40	2.3834%	0.0761%	2.4595%	
	RICHMOND COUNTY IC TURBINE	8,237,913.15	1,462,209.73	55,398.90	1,517,608.63	2.40%	198,000.43	6,522,304.09	28.47	229,102.07	2.8891%	-0.1080%	2.7811%	
	ROBINSON IC TURBINE #1	35,549.97	35,161.80	8,531.99	43,693.79	0.20%	69.61	(8,213.43)	12.36	-	0.0000%	0.0000%	0.0000%	8.0720% *
	SUTTON IC TURBINE #1	48,799.28	32,943.79	15,855.49	48,799.28	0.13%	63.03	(63.03)	12.11	(5.21)	0.0000%	-0.0107%	-0.0107%	
	SUTTON IC TURBINE #2	36,866.98	24,888.42	11,978.56	36,866.98	0.06%	23.65	(23.65)	12.02	(1.97)	0.0000%	-0.0053%	-0.0053%	
	SUTTON IC TURBINE #3	43,669.08	29,480.44	14,188.64	43,669.08	0.07%	29.39	(29.39)	12.39	(2.37)	0.0000%	-0.0054%	-0.0054%	
	SUTTON IC TURBINE #COM	364,245.26	117,546.85	56,574.11	174,120.96	0.20%	710.50	189,413.80	34.19	5,540.62	1.9812%	-0.4600%	1.5211%	
	WEATHERSPOON IC TURBINE #1	34,223.50	41,071.94	5,244.79	46,316.73	-0.03%	(9.82)	(12,083.41)	12.24	-	0.0000%	0.0000%	0.0000%	8.1702% *
	WEATHERSPOON IC TURBINE #2	34,223.50	41,071.94	5,244.79	46,316.73	-0.03%	(9.82)	(12,083.41)	12.24	-	0.0000%	0.0000%	0.0000%	8.1702% *
	WEATHERSPOON IC TURBINE #3	42,420.50	50,581.03	6,459.07	57,040.10	-0.03%	(12.47)	(14,607.13)	12.52	-	0.0000%	0.0000%	0.0000%	7.9915% *
	WEATHERSPOON IC TURBINE #4	42,420.50	50,581.03	6,459.07	57,040.10	-0.03%	(12.47)	(14,607.13)	12.52	-	0.0000%	0.0000%	0.0000%	7.9915% *
	WEATHERSPOON IC TURBINE #COM	377,984.35	425,959.60	54,394.02	480,353.62	-0.03%	(128.25)	(102,241.02)	13.46	-	0.0000%	0.0000%	0.0000%	7.4296% *
	<b>TOTAL Account 342</b>	<b>48,504,221.00</b>	<b>18,437,614.33</b>	<b>1,388,196.60</b>	<b>19,825,810.93</b>		<b>(199,578.28)</b>	<b>28,877,988.35</b>		<b>962,982.52</b>			<b>1.9854%</b>	



**Progress Energy Carolinas, Inc.**  
**Summary of Original Cost of Utility Plant in Service**  
**as of December 31, 2010**  
**Computation of Depreciable Accrual Rate**

Appendix A

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Account No.	Description	Original Cost 12/31/10	Life Reserve 12/31/10	COR Reserve 12/31/10	Book Reserve 12/31/10	Net Salvage %	Net Salvage Amount	Unaccrued Balance	Remaining Life	Annual Accrual	Life Accrual Rate	COR Accrual Rate	Annual Accrual Rate	Rate Fully Accrued
<b>343.00</b>	<b>Prime Movers</b>													
	ASHEVILLE IC TURBINE #COM	8,028,934.06	6,462,634.62	60,718.23	6,523,352.85	0.33%	26,738.16	1,478,843.05	26.10	56,661.87	0.7475%	-0.0417%	0.7057%	
	ASHEVILLE ICT MW160 - D70	28,963,776.88	15,572,456.13	146,307.62	15,718,763.75	0.47%	134,930.02	13,110,083.11	26.33	497,978.15	1.7562%	-0.0369%	1.7193%	
	BLEWETT IC TURBINE #1	1,875,394.15	1,052,801.15	(16,158.93)	1,036,642.22	-2.62%	(49,200.85)	887,952.78	14.27	62,212.60	3.0731%	0.2442%	3.3173%	
	BLEWETT IC TURBINE #2	1,859,495.16	1,047,425.95	(16,076.44)	1,031,349.51	-2.62%	(48,746.96)	876,892.61	14.26	61,497.66	3.0627%	0.2445%	3.3072%	
	BLEWETT IC TURBINE #3	1,984,499.03	1,108,258.40	(17,010.11)	1,091,248.29	-2.63%	(52,161.45)	945,412.19	14.36	65,836.71	3.0748%	0.2427%	3.3175%	
	BLEWETT IC TURBINE #4	1,946,841.94	1,095,874.99	(16,820.06)	1,079,054.93	-2.62%	(51,087.78)	918,874.79	14.33	64,121.28	3.0502%	0.2434%	3.2936%	
	BLEWETT IC TURBINE #COM	789,496.99	377,871.97	(5,799.77)	372,072.20	-2.69%	(21,257.08)	438,681.87	15.14	28,981.84	3.4445%	0.2264%	3.6709%	
	CAPE FEAR IC TURBINE #1	411,893.92	433,653.85	39,333.04	472,986.89	-0.92%	(3,776.81)	(57,316.16)	13.39	-	0.0000%	0.0000%	0.0000%	7.5377% *
	CAPE FEAR IC TURBINE #2	1,052,715.82	1,192,990.88	108,206.00	1,301,196.88	-0.91%	(9,618.84)	(238,862.22)	10.70	-	0.0000%	0.0000%	0.0000%	9.4299% *
	CAPE FEAR IC TURBINE #3	1,034,588.38	1,174,538.01	106,532.30	1,281,070.31	-0.91%	(9,452.84)	(237,029.09)	10.62	-	0.0000%	0.0000%	0.0000%	9.4996% *
	CAPE FEAR IC TURBINE #COM	808,231.94	782,133.25	70,940.61	853,073.86	-0.92%	(7,442.17)	(37,399.75)	15.84	-	0.0000%	0.0000%	0.0000%	6.3713% *
	DARLINGTON IC TURBINE #1	3,695,060.98	1,387,211.26	108,951.47	1,496,162.73	-0.66%	(24,441.93)	2,223,340.18	15.93	139,538.39	3.9199%	-0.1435%	3.7763%	
	DARLINGTON IC TURBINE #10	1,174,826.65	611,413.06	48,020.34	659,433.40	-0.67%	(7,916.73)	523,309.98	15.56	33,627.38	3.0817%	-0.2194%	2.8623%	
	DARLINGTON IC TURBINE #11	1,615,372.43	995,297.64	78,170.60	1,073,468.24	-0.69%	(11,097.84)	553,002.03	15.03	36,804.15	2.5547%	-0.2763%	2.2784%	
	DARLINGTON IC TURBINE #12	13,733,097.91	4,712,525.47	370,121.35	5,082,646.82	-0.70%	(96,466.15)	8,746,917.24	24.18	361,675.72	2.7160%	-0.0824%	2.6336%	
	DARLINGTON IC TURBINE #13	13,634,976.12	5,777,370.36	453,754.20	6,231,124.56	-0.71%	(96,495.11)	7,500,346.67	23.00	326,168.11	2.5061%	-0.1139%	2.3921%	
	DARLINGTON IC TURBINE #2	3,482,583.86	1,681,378.20	132,055.31	1,813,433.51	-0.67%	(23,334.57)	1,692,484.92	15.68	107,923.17	3.2980%	-0.1991%	3.0989%	
	DARLINGTON IC TURBINE #3	4,411,805.13	1,287,384.70	101,111.09	1,388,495.79	-0.66%	(28,932.34)	3,052,241.68	16.10	189,635.36	4.4000%	-0.1016%	4.2984%	
	DARLINGTON IC TURBINE #4	1,772,929.76	574,243.12	45,101.02	619,344.14	-0.66%	(11,685.98)	1,165,271.60	15.99	72,881.99	4.2287%	-0.1179%	4.1108%	
	DARLINGTON IC TURBINE #5	3,425,774.55	1,414,970.15	111,131.65	1,526,101.80	-0.66%	(22,752.97)	1,922,425.72	15.86	121,241.71	3.7018%	-0.1627%	3.5391%	
	DARLINGTON IC TURBINE #6	2,237,343.54	1,063,140.38	83,498.98	1,146,639.36	-0.67%	(14,979.48)	1,105,683.66	15.70	70,442.50	3.3436%	-0.1951%	3.1485%	
	DARLINGTON IC TURBINE #7	3,440,530.58	241,426.45	18,961.64	260,388.09	-0.65%	(22,219.41)	3,202,361.90	16.35	195,881.40	5.6876%	0.0058%	5.6933%	
	DARLINGTON IC TURBINE #8	1,237,455.22	644,900.85	50,650.43	695,551.28	-0.67%	(8,339.51)	550,243.45	15.56	35,362.19	3.0774%	-0.2197%	2.8577%	
	DARLINGTON IC TURBINE #9	2,183,855.77	937,904.07	73,662.91	1,011,566.98	-0.67%	(14,543.53)	1,186,832.32	15.80	75,119.11	3.6111%	-0.1713%	3.4397%	
	DARLINGTON IC TURBINE #COM	13,179,646.67	6,436,207.26	505,499.21	6,941,706.47	-0.72%	(95,258.52)	6,333,198.72	23.05	274,699.78	2.2193%	-0.1350%	2.0843%	
	ICT SITE B - WAYNE COUNTY	142,914,607.38	32,291,438.67	2,182,785.48	34,474,224.15	0.05%	73,535.78	108,366,847.45	26.99	4,015,738.69	2.8684%	-0.0585%	2.8099%	
	ICT SITE C-DARLINGTON CTY #COM	378,366.32	112,536.50	23,461.02	135,997.52	-0.73%	(2,766.04)	245,134.84	23.15	10,587.68	3.0345%	-0.2362%	2.7983%	
	RICHMOND COUNTY FUTURE IC TURBINE	132,666,440.62	34,421,673.74	(117,944.06)	34,303,729.68	-2.60%	(3,454,483.33)	101,817,194.27	32.83	3,101,075.21	2.2555%	0.0820%	2.3375%	
	RICHMOND COUNTY IC TURBINE	125,507,359.36	27,215,532.62	(93,252.65)	27,122,279.97	1.59%	1,996,052.45	96,389,026.94	27.78	3,469,124.75	2.8186%	-0.0546%	2.7641%	
	ROBINSON IC TURBINE #1	1,220,394.55	1,203,933.44	292,894.69	1,496,828.13	-0.14%	(1,698.64)	(274,734.94)	10.82	-	0.0000%	0.0000%	0.0000%	9.2548% *
	ROXBORO IC TURBINE #1	(1,511.25)	-	-	-	-15.80%	238.78	(1,750.03)	20.32	-	0.0000%	0.0000%	0.0000%	5.6976% *
	SUTTON IC TURBINE #1	1,176,128.04	1,087,430.55	229,087.23	1,316,517.78	-0.20%	(2,402.33)	(137,987.41)	10.69	-	0.0000%	0.0000%	0.0000%	9.3719% *
	SUTTON IC TURBINE #2	2,389,755.86	2,147,886.09	452,491.68	2,600,377.77	-0.10%	(2,303.61)	(208,318.30)	12.53	-	0.0000%	0.0000%	0.0000%	7.9915% *
	SUTTON IC TURBINE #3	1,547,863.73	1,433,185.41	301,926.85	1,735,112.26	-0.22%	(3,480.20)	(183,768.33)	10.62	-	0.0000%	0.0000%	0.0000%	9.4354% *
	SUTTON IC TURBINE #COM	61,118.51	51,292.64	10,805.74	62,098.38	0.18%	110.10	(1,089.97)	35.19	-	0.0000%	0.0000%	0.0000%	2.8369% *
	WEATHERSPOON IC TURBINE #1	2,144,667.14	2,258,958.73	231,174.98	2,490,133.71	-0.38%	(8,120.47)	(337,346.10)	11.42	-	0.0000%	0.0000%	0.0000%	8.7894% *
	WEATHERSPOON IC TURBINE #2	2,945,425.69	3,018,215.53	308,874.99	3,327,090.52	-0.31%	(9,102.17)	(372,562.66)	12.75	-	0.0000%	0.0000%	0.0000%	7.8696% *
	WEATHERSPOON IC TURBINE #3	2,939,361.29	3,013,220.02	308,363.75	3,321,583.77	-0.31%	(9,115.08)	(373,107.40)	12.69	-	0.0000%	0.0000%	0.0000%	7.9043% *
	WEATHERSPOON IC TURBINE #4	3,483,348.75	3,488,553.43	357,007.91	3,845,561.34	-0.26%	(9,144.23)	(353,068.36)	13.84	-	0.0000%	0.0000%	0.0000%	7.2463% *
	WEATHERSPOON IC TURBINE #COM	602,549.58	581,076.58	59,465.59	640,542.17	-0.18%	(1,063.30)	(36,929.29)	15.10	-	0.0000%	0.0000%	0.0000%	6.6356% *
	<b>TOTAL Account 343</b>	<b>537,957,003.01</b>	<b>170,390,946.12</b>	<b>7,188,005.89</b>	<b>177,578,952.01</b>		<b>(2,003,282.96)</b>	<b>362,381,333.96</b>		<b>13,474,817.42</b>			<b>2.5048%</b>	

**Progress Energy Carolinas, Inc.**  
**Summary of Original Cost of Utility Plant in Service**  
**as of December 31, 2010**  
**Computation of Depreciable Accrual Rate**

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Account No.	Description	Original Cost 12/31/10	Life Reserve 12/31/10	COR Reserve 12/31/10	Book Reserve 12/31/10	Net Salvage %	Net Salvage Amount	Unaccrued Balance	Remaining Life	Annual Accrual	Life Accrual Rate	COR Accrual Rate	Annual Accrual Rate	Rate Fully Accrued
<b>344.00</b>	<b>Generators</b>													
	ASHEVILLE IC TURBINE #COM	60,555.23	8,937.39	964.73	9,902.12	-0.94%	(566.36)	51,219.47	26.25	1,951.50	3.2477%	-0.0251%	3.2227%	
	ASHEVILLE ICT MW 160 - D70	7,417,746.99	2,038,951.54	220,090.50	2,259,042.04	-1.55%	(114,768.70)	5,273,473.65	24.53	214,980.50	2.9561%	-0.0579%	2.8982%	
	BLEWETT IC TURBINE #1	493,630.75	714,216.23	23,640.59	737,856.82	-3.64%	(17,956.43)	(226,269.64)	11.89	-	0.0000%	0.0000%	0.0000%	8.7132% *
	BLEWETT IC TURBINE #2	493,630.75	714,216.23	23,640.59	737,856.82	-3.64%	(17,956.43)	(226,269.64)	11.89	-	0.0000%	0.0000%	0.0000%	8.7132% *
	BLEWETT IC TURBINE #3	493,630.74	714,216.21	23,640.59	737,856.80	-3.64%	(17,956.43)	(226,269.63)	11.89	-	0.0000%	0.0000%	0.0000%	8.7132% *
	BLEWETT IC TURBINE #4	493,630.74	714,216.21	23,640.59	737,856.80	-3.64%	(17,956.43)	(226,269.63)	11.89	-	0.0000%	0.0000%	0.0000%	8.7132% *
	BLEWETT IC TURBINE #COM	13,761.97	14,610.68	483.61	15,094.29	-3.24%	(445.23)	(887.09)	15.84	-	0.0000%	0.0000%	0.0000%	6.5171% *
	CAPE FEAR IC TURBINE #1	490,666.99	410,178.45	(8,945.75)	401,232.70	-1.54%	(7,564.61)	96,998.90	14.27	6,797.28	1.1495%	0.2358%	1.3853%	
	CAPE FEAR IC TURBINE #2	202,500.00	207,014.87	(4,514.87)	202,500.00	-2.05%	(4,152.40)	4,152.40	11.70	354.81	-0.1905%	0.3657%	0.1752%	
	CAPE FEAR IC TURBINE #3	202,500.00	207,014.87	(4,514.87)	202,500.00	-2.05%	(4,152.40)	4,152.40	11.70	354.81	-0.1905%	0.3657%	0.1752%	
	DARLINGTON IC TURBINE #1	465,499.76	354,523.64	48,081.24	402,604.88	-1.85%	(8,617.33)	71,512.21	12.98	5,507.87	1.8362%	-0.6530%	1.1832%	
	DARLINGTON IC TURBINE #10	1,679,869.80	891,661.45	120,928.99	1,012,590.44	-1.51%	(25,412.46)	692,691.82	14.64	47,314.15	3.2049%	-0.3884%	2.8165%	
	DARLINGTON IC TURBINE #11	1,283,681.44	772,901.05	104,822.45	877,723.50	-1.64%	(21,008.07)	426,966.01	14.30	29,859.61	2.7827%	-0.4566%	2.3261%	
	DARLINGTON IC TURBINE #12	10,992,609.37	4,840,799.98	656,519.31	5,497,319.29	-2.31%	(254,270.84)	5,749,560.92	22.23	258,691.08	2.5180%	-0.1646%	2.3533%	
	DARLINGTON IC TURBINE #13	11,374,590.44	4,590,147.98	622,525.36	5,212,673.34	-2.13%	(241,895.48)	6,403,812.58	21.88	292,628.55	2.7256%	-0.1529%	2.5727%	
	DARLINGTON IC TURBINE #2	1,336,791.74	788,821.36	106,981.60	895,802.96	-1.61%	(21,501.53)	462,490.31	14.34	32,255.76	2.8589%	-0.4460%	2.4129%	
	DARLINGTON IC TURBINE #3	3,692,087.23	1,409,904.19	191,214.16	1,601,118.35	-1.26%	(46,395.54)	2,137,364.42	15.30	139,715.83	4.0406%	-0.2564%	3.7842%	
	DARLINGTON IC TURBINE #4	1,336,791.74	788,821.36	106,981.60	895,802.96	-1.61%	(21,501.53)	462,490.31	14.34	32,255.76	2.8589%	-0.4460%	2.4129%	
	DARLINGTON IC TURBINE #5	1,283,681.66	772,901.24	104,822.48	877,723.72	-1.63%	(20,910.54)	426,868.48	14.28	29,893.04	2.7865%	-0.4578%	2.3287%	
	DARLINGTON IC TURBINE #6	1,336,791.74	788,821.36	106,981.60	895,802.96	-1.61%	(21,501.53)	462,490.31	14.34	32,255.76	2.8589%	-0.4460%	2.4129%	
	DARLINGTON IC TURBINE #7	1,283,681.66	772,901.24	104,822.48	877,723.72	-1.63%	(20,910.54)	426,868.48	14.28	29,893.04	2.7865%	-0.4578%	2.3287%	
	DARLINGTON IC TURBINE #8	1,336,791.74	788,821.36	106,981.60	895,802.96	-1.61%	(21,501.53)	462,490.31	14.34	32,255.76	2.8589%	-0.4460%	2.4129%	
	DARLINGTON IC TURBINE #9	3,784,680.58	1,353,052.27	183,503.78	1,536,556.05	-1.22%	(46,272.58)	2,294,397.11	15.36	149,356.11	4.1824%	-0.2360%	3.9463%	
	DARLINGTON IC TURBINE #COM	1,273,096.70	294,035.05	39,877.65	333,912.70	-1.79%	(22,787.81)	961,971.81	23.96	40,143.38	3.2092%	-0.0560%	3.1532%	
	ICT SITE B - WAYNE COUNTY	35,001,968.73	5,027,749.57	628,830.61	5,656,580.18	-2.22%	(776,384.52)	30,121,773.07	30.49	987,869.41	2.8085%	0.0138%	2.8223%	
	RICHMOND COUNTY FUTURE IC TURBI	36,683,153.74	8,583,742.43	299,429.56	8,883,171.99	-4.08%	(1,495,493.38)	29,295,475.13	26.48	1,106,495.58	2.8932%	0.1232%	3.0164%	
	RICHMOND COUNTY IC TURBINE	32,695,673.58	8,382,312.70	292,403.14	8,674,715.84	-0.57%	(187,215.12)	24,208,172.86	25.61	945,243.63	2.9036%	-0.0126%	2.8910%	
	ROBINSON IC TURBINE #1	311,545.41	308,141.93	74,770.90	382,912.83	-9.58%	(29,860.94)	(41,506.48)	11.65	-	0.0000%	0.0000%	0.0000%	9.4051% *
	SUTTON IC TURBINE #1	487,327.09	477,029.17	99,965.62	576,994.79	-1.19%	(5,809.73)	(83,857.97)	11.69	-	0.0000%	0.0000%	0.0000%	8.6560% *
	SUTTON IC TURBINE #2	336,000.00	328,061.21	68,748.09	396,809.30	-1.22%	(4,090.19)	(56,719.11)	11.73	-	0.0000%	0.0000%	0.0000%	8.6261% *
	SUTTON IC TURBINE #3	358,000.00	349,561.36	73,253.64	422,815.00	-1.22%	(4,358.98)	(60,456.02)	11.73	-	0.0000%	0.0000%	0.0000%	8.6275% *
	SUTTON IC TURBINE #COM	158,286.92	135,743.63	28,446.26	164,189.89	-0.34%	(544.64)	(5,358.33)	15.75	-	0.0000%	0.0000%	0.0000%	6.3715% *
	WEATHERSPOON IC TURBINE #1	488,972.49	642,535.97	(19,753.48)	622,782.49	-1.46%	(7,134.51)	(126,675.49)	11.76	-	0.0000%	0.0000%	0.0000%	8.6273% *
	WEATHERSPOON IC TURBINE #2	491,506.05	645,305.09	(19,838.62)	625,466.47	-1.45%	(7,150.46)	(126,809.96)	11.78	-	0.0000%	0.0000%	0.0000%	8.6121% *
	WEATHERSPOON IC TURBINE #3	487,395.50	637,065.97	(19,585.32)	617,480.65	-1.50%	(7,308.24)	(122,776.91)	11.82	-	0.0000%	0.0000%	0.0000%	8.5873% *
	WEATHERSPOON IC TURBINE #4	450,951.26	567,878.33	(17,458.28)	550,420.05	-1.27%	(5,746.03)	(93,722.76)	12.63	-	0.0000%	0.0000%	0.0000%	8.0179% *
	WEATHERSPOON IC TURBINE #COM	98,421.25	107,374.99	(3,301.03)	104,073.96	-0.59%	(576.84)	(5,075.87)	15.75	-	0.0000%	0.0000%	0.0000%	6.3869% *
	<b>TOTAL Account 344</b>	<b>160,872,101.78</b>	<b>51,144,188.56</b>	<b>4,389,081.10</b>	<b>55,533,269.66</b>		<b>(3,529,636.26)</b>	<b>108,868,468.38</b>		<b>4,416,073.24</b>			<b>2.7451%</b>	

**Progress Energy Carolinas, Inc.**  
**Summary of Original Cost of Utility Plant in Service**  
**as of December 31, 2010**  
**Computation of Depreciable Accrual Rate**

Appendix A

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Account No.	Description	Original Cost 12/31/10	Life Reserve 12/31/10	COR Reserve 12/31/10	Book Reserve 12/31/10	Net Salvage %	Net Salvage Amount	Unaccrued Balance	Remaining Life	Annual Accrual	Life Accrual Rate	COR Accrual Rate	Annual Accrual Rate	Rate Fully Accrued
<b>345.00</b>	<b>Accessory Electric Equipment</b>													
	ASHEVILLE IC TURBINE #COM	643,007.59	127,750.43	13,666.45	141,416.88	0.18%	1,156.42	500,434.29	26.88	18,616.74	2.9810%	-0.0858%	2.8953%	
	ASHEVILLE ICT MW 160 - D70	8,981,813.28	2,474,725.03	264,740.47	2,739,465.50	0.02%	1,415.27	6,240,932.51	26.24	237,868.29	2.7613%	-0.1129%	2.6483%	
	BLEWETT IC TURBINE #1	178,411.50	210,086.52	8,668.22	218,754.74	-2.50%	(4,464.51)	(35,878.73)	9.65	-	0.0000%	0.0000%	0.0000%	10.6179% *
	BLEWETT IC TURBINE #2	178,411.50	210,086.52	8,668.22	218,754.74	-2.50%	(4,464.51)	(35,878.73)	9.65	-	0.0000%	0.0000%	0.0000%	10.6179% *
	BLEWETT IC TURBINE #3	178,411.50	210,086.52	8,668.22	218,754.74	-2.50%	(4,464.51)	(35,878.73)	9.65	-	0.0000%	0.0000%	0.0000%	10.6179% *
	BLEWETT IC TURBINE #4	178,411.50	210,086.52	8,668.22	218,754.74	-2.50%	(4,464.51)	(35,878.73)	9.65	-	0.0000%	0.0000%	0.0000%	10.6179% *
	BLEWETT IC TURBINE #COM	345,026.00	404,962.93	16,708.85	421,671.78	-2.51%	(8,675.68)	(67,970.10)	9.85	-	0.0000%	0.0000%	0.0000%	10.4094% *
	CAPE FEAR IC TURBINE #1	97,511.19	82,967.53	14,543.66	97,511.19	-1.47%	(1,436.46)	1,436.46	8.88	161.80	1.6800%	-1.5141%	0.1659%	
	CAPE FEAR IC TURBINE #2	97,511.19	82,967.53	14,543.66	97,511.19	-1.47%	(1,436.46)	1,436.46	8.88	161.80	1.6800%	-1.5141%	0.1659%	
	CAPE FEAR IC TURBINE #3	97,511.19	82,967.53	14,543.66	97,511.19	-1.47%	(1,436.46)	1,436.46	8.88	161.80	1.6800%	-1.5141%	0.1659%	
	CAPE FEAR IC TURBINE #COM	1,730,795.66	891,573.29	156,286.96	1,047,860.25	-1.03%	(17,845.21)	700,780.62	15.62	44,866.26	3.1043%	-0.5121%	2.5922%	
	DARLINGTON IC TURBINE #1	602,340.07	262,294.31	37,421.75	299,716.06	-0.80%	(4,797.50)	307,421.51	15.65	19,647.34	3.6080%	-0.3462%	3.2618%	
	DARLINGTON IC TURBINE #10	595,892.83	265,256.39	37,844.36	303,100.75	-0.80%	(4,763.24)	297,555.32	15.63	19,036.25	3.5497%	-0.3552%	3.1946%	
	DARLINGTON IC TURBINE #11	595,803.49	265,303.35	37,851.06	303,154.41	-0.80%	(4,762.92)	297,412.00	15.63	19,027.62	3.5489%	-0.3553%	3.1936%	
	DARLINGTON IC TURBINE #12	1,466,250.06	559,265.47	79,790.87	639,056.34	-1.01%	(14,826.13)	842,019.85	23.77	35,417.67	2.6019%	-0.1864%	2.4155%	
	DARLINGTON IC TURBINE #13	2,519,734.53	626,768.63	89,421.61	716,190.24	-0.90%	(22,553.28)	1,826,097.57	23.71	77,032.62	3.1691%	-0.1119%	3.0572%	
	DARLINGTON IC TURBINE #2	623,616.50	255,995.86	36,523.16	292,519.02	-0.79%	(4,920.86)	336,018.34	15.69	21,418.51	3.7576%	-0.3230%	3.4346%	
	DARLINGTON IC TURBINE #3	603,880.68	262,318.25	37,425.17	299,743.42	-0.80%	(4,807.85)	308,945.11	15.65	19,742.48	3.6144%	-0.3452%	3.2693%	
	DARLINGTON IC TURBINE #4	623,531.72	255,994.54	36,522.97	292,517.51	-0.79%	(4,920.29)	335,934.50	15.69	21,413.29	3.7573%	-0.3231%	3.4342%	
	DARLINGTON IC TURBINE #5	584,660.96	251,312.54	35,854.98	287,167.52	-0.79%	(4,645.06)	302,138.50	15.66	19,295.77	3.6412%	-0.3409%	3.3003%	
	DARLINGTON IC TURBINE #6	560,137.80	249,448.65	35,589.06	285,037.71	-0.80%	(4,477.75)	279,577.84	15.63	17,886.50	3.5486%	-0.3553%	3.1932%	
	DARLINGTON IC TURBINE #7	618,948.80	267,097.44	38,107.03	305,204.47	-0.80%	(4,920.69)	318,665.02	15.66	20,355.00	3.6311%	-0.3425%	3.2886%	
	DARLINGTON IC TURBINE #8	594,800.07	265,239.39	37,841.94	303,081.33	-0.80%	(4,755.89)	296,474.63	15.63	18,968.70	3.5450%	-0.3559%	3.1891%	
	DARLINGTON IC TURBINE #9	673,146.05	246,400.03	35,154.10	281,554.13	-0.79%	(5,322.37)	396,914.29	15.76	25,178.76	4.0216%	-0.2811%	3.7405%	
	DARLINGTON IC TURBINE #COM	4,981,574.28	2,038,954.55	290,899.38	2,329,853.93	-1.06%	(52,727.49)	2,704,447.84	23.25	116,300.38	2.5402%	-0.2056%	2.3346%	
	ICT SITE B - WAYNE COUNTY	29,925,660.63	5,107,508.63	433,042.80	5,540,551.43	-0.28%	(82,952.77)	24,468,061.97	32.28	758,108.46	2.5696%	-0.0362%	2.5333%	
	ICT SITE C-DARLINGTON CTY #COM	12,612.02	3,751.26	782.28	4,533.54	-0.79%	(99.21)	8,177.69	23.46	348.60	2.9949%	-0.2309%	2.7641%	
	RICHMOND COUNTY FUTURE IC TURBINE	18,124,221.92	3,987,138.97	141,431.04	4,128,570.01	-3.32%	(601,603.20)	14,597,255.11	28.25	516,707.29	2.7610%	0.0899%	2.8509%	
	RICHMOND COUNTY IC TURBINE	24,744,910.52	6,099,678.88	216,366.59	6,316,045.47	1.04%	258,230.04	18,170,635.01	27.30	665,503.76	2.7597%	-0.0702%	2.6895%	
	ROBINSON IC TURBINE #1	74,008.78	73,199.95	17,762.11	90,962.06	-0.81%	(596.39)	(16,356.89)	8.94	-	0.0000%	0.0000%	0.0000%	11.2753% *
	SUTTON IC TURBINE #1	119,862.34	117,804.77	22,736.47	140,541.24	-0.65%	(775.07)	(19,903.83)	10.54	-	0.0000%	0.0000%	0.0000%	9.5483% *
	SUTTON IC TURBINE #2	264,658.11	263,180.01	50,794.12	313,974.13	-0.76%	(2,005.00)	(47,311.02)	10.35	-	0.0000%	0.0000%	0.0000%	9.7369% *
	SUTTON IC TURBINE #3	217,259.66	218,401.68	42,151.86	260,553.54	-0.83%	(1,806.34)	(41,487.54)	9.48	-	0.0000%	0.0000%	0.0000%	10.6307% *
	SUTTON IC TURBINE #COM	8,224.81	7,159.14	1,381.72	8,540.86	0.09%	7.68	(323.73)	16.09	-	0.0000%	0.0000%	0.0000%	6.2081% *
	WEATHERSPOON IC TURBINE #1	49,089.85	37,048.36	10,236.26	47,284.62	-0.79%	(385.49)	2,190.72	11.65	188.11	2.1062%	-1.7230%	0.3832%	
	WEATHERSPOON IC TURBINE #2	42,743.27	33,490.13	9,253.14	42,743.27	-0.87%	(370.20)	370.20	11.03	33.56	1.9623%	-1.8838%	0.0785%	
	WEATHERSPOON IC TURBINE #3	68,707.15	30,235.45	8,353.89	38,589.34	-0.51%	(353.60)	30,471.41	13.53	2,251.57	4.1374%	-0.8604%	3.2771%	
	WEATHERSPOON IC TURBINE #4	70,606.50	24,191.51	6,684.00	30,875.51	-0.48%	(339.03)	40,070.02	13.70	2,925.31	4.7992%	-0.6561%	4.1431%	
	WEATHERSPOON IC TURBINE #COM	2,406,884.58	1,233,416.24	340,786.70	1,574,202.94	-0.40%	(9,654.08)	842,335.72	14.41	58,444.09	3.3828%	-0.9546%	2.4282%	
	<b>TOTAL Account 345</b>	<b>104,480,590.08</b>	<b>28,296,114.73</b>	<b>2,697,717.01</b>	<b>30,993,831.74</b>		<b>(632,020.63)</b>	<b>74,118,778.97</b>		<b>2,757,068.31</b>			<b>2.6388%</b>	

**Progress Energy Carolinas, Inc.**  
**Summary of Original Cost of Utility Plant in Service**  
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Account No.	Description	Original Cost 12/31/10	Life Reserve 12/31/10	COR Reserve 12/31/10	Book Reserve 12/31/10	Net Salvage %	Net Salvage Amount	Unaccrued Balance	Remaining Life	Annual Accrual	Life Accrual Rate	COR Accrual Rate	Annual Accrual Rate	Rate Fully Accrued
<b>346.00</b>	<b>Misc. Power Plant Equipment</b>													
	ASHEVILLE IC TURBINE #COM	424,464.13	66,773.98	8,341.51	75,115.49	0.07%	314.43	349,034.21	18.30	19,068.19	4.6037%	-0.1114%	4.4923%	
	ASHEVILLE ICT MW160 - D70	1,883,508.35	473,545.79	59,156.32	532,702.11	0.01%	242.09	1,350,564.15	14.58	92,622.73	5.1338%	-0.2163%	4.9176%	
	BLEWETT IC TURBINE #1	32.85	6.46	1.29	7.75	-1.81%	(0.59)	25.69	14.06	1.83	5.7152%	-0.1507%	5.5645%	
	BLEWETT IC TURBINE #4	2,053.72	1,496.66	299.73	1,796.39	-2.46%	(50.59)	307.92	2.97	103.52	9.1186%	-4.0782%	5.0404%	
	BLEWETT IC TURBINE #COM	155,263.60	36,435.46	7,296.87	43,732.33	-1.87%	(2,898.13)	114,429.40	13.29	8,609.77	5.7584%	-0.2132%	5.5453%	
	CAPE FEAR FOSSIL #1	31.90	(0.33)	0.08	(0.25)	-0.87%	(0.28)	32.43	0.50	64.85	202.0690%	1.2312%	203.3001%	
	CAPE FEAR IC TURBINE #1	2,500.00	2,019.39	480.62	2,500.01	-0.70%	(17.52)	17.51	1.15	15.25	16.7386%	-16.1287%	0.6100%	
	CAPE FEAR IC TURBINE #2	2,500.00	2,019.39	480.62	2,500.01	-0.70%	(17.52)	17.51	1.15	15.25	16.7386%	-16.1287%	0.6100%	
	CAPE FEAR IC TURBINE #3	2,500.00	2,019.39	480.62	2,500.01	-0.70%	(17.52)	17.51	1.15	15.25	16.7386%	-16.1287%	0.6100%	
	CAPE FEAR IC TURBINE #COM	59,881.08	20,153.77	4,796.63	24,950.40	-0.58%	(349.37)	35,280.05	14.34	2,461.00	4.6279%	-0.5181%	4.1098%	
	DARLINGTON IC TURBINE #1	31.90	0.85	0.07	0.92	-0.60%	(0.19)	31.17	16.24	1.92	5.9925%	0.0234%	6.0159%	
	DARLINGTON IC TURBINE #11	16,425.62	15,202.33	1,223.29	16,425.62	-0.46%	(76.27)	76.27	3.40	22.43	2.1905%	-2.0539%	0.1366%	
	DARLINGTON IC TURBINE #12	99,422.86	46,277.76	3,723.86	50,001.62	-0.10%	(99.94)	49,521.18	16.02	3,092.15	3.3377%	-0.2276%	3.1101%	
	DARLINGTON IC TURBINE #13	20,815.31	13,876.46	1,116.60	14,993.06	-0.02%	(5.18)	5,827.43	12.74	457.53	2.6173%	-0.4192%	2.1980%	
	DARLINGTON IC TURBINE #COM	1,455,098.36	1,042,069.87	83,852.62	1,125,922.49	-0.20%	(2,947.04)	332,122.91	9.69	34,268.84	2.9288%	-0.5737%	2.3551%	
	ICT SITE B - WAYNE COUNTY	2,229,103.17	744,272.86	23,023.35	767,296.21	0.01%	146.79	1,461,660.17	19.74	74,031.75	3.3738%	-0.0526%	3.3211%	
	ICT SITE C-DARLINGTON CTY #COM	8,408.56	2,500.90	521.52	3,022.42	-0.02%	(1.54)	5,387.68	11.88	453.38	5.9122%	-0.5204%	5.3919%	
	LEE FOSSIL #1	241.63	(2.47)	0.58	(1.89)	-40.92%	(98.88)	342.40	1.50	228.26	67.3481%	27.1203%	94.4685%	
	MAYO FOSSIL #1	8.78	(0.09)	0.02	(0.07)	-6.46%	(0.57)	9.42	24.49	0.38	4.1255%	0.2544%	4.3799%	
	Richmond County	102,632.60	(1,986.13)	469.51	(1,516.62)	0.44%	448.18	103,701.04	23.73	4,369.48	4.2951%	-0.0377%	4.2574%	
	RICHMOND COUNTY FUTURE IC TURBI	2,982,421.76	684,434.58	23,492.08	707,926.66	-0.07%	(2,232.88)	2,276,727.98	16.98	134,101.67	4.5384%	-0.0420%	4.4964%	
	RICHMOND COUNTY IC TURBINE	3,021,715.87	684,373.99	23,490.00	707,863.99	0.10%	2,985.06	2,310,866.82	17.07	135,400.95	4.5323%	-0.0513%	4.4809%	
	ROBINSON IC TURBINE #1	2,495.29	2,467.93	598.87	3,066.80	0.24%	5.88	(577.39)	1.01	-	0.0000%	0.0000%	0.0000%	98.2934% *
	ROXBORO FOSSIL #1	70,386.24	(8,059.34)	1,905.18	(6,154.16)	-9.58%	(6,746.36)	83,286.76	19.93	4,179.02	5.5922%	0.3451%	5.9373%	
	SUTTON FOSSIL #1	54.63	(0.56)	0.13	(0.43)	-16.18%	(8.84)	63.90	2.50	25.56	40.4100%	6.3753%	46.7853%	
	SUTTON IC TURBINE #1	2,467.77	1,108.69	1,359.08	2,467.77	0.17%	4.08	(4.08)	1.01	(4.02)	0.0000%	-0.1629%	-0.1629%	
	SUTTON IC TURBINE #2	28,075.23	2,037.68	2,497.84	4,535.52	0.19%	54.52	23,485.19	14.89	1,577.28	6.2286%	-0.6106%	5.6180%	
	SUTTON IC TURBINE #3	2,000.00	898.55	1,101.46	2,000.01	0.17%	3.39	(3.40)	1.15	(2.96)	0.0000%	-0.1479%	-0.1479%	
	SUTTON IC TURBINE #COM	73,858.78	9,459.44	11,595.63	21,055.07	0.14%	103.45	52,700.26	14.28	3,690.73	6.1063%	-1.1093%	4.9970%	
	WEATHERSPOON IC TURBINE #COM	178,349.98	45,732.37	22,930.06	68,662.43	-0.03%	(56.57)	109,744.12	13.59	8,077.45	5.4729%	-0.9440%	4.5290%	
	<b>TOTAL Account 346</b>	<b>12,826,749.97</b>	<b>3,889,135.63</b>	<b>284,236.04</b>	<b>4,173,371.67</b>		<b>(11,317.91)</b>	<b>8,664,696.21</b>		<b>526,949.44</b>			<b>4.1082%</b>	
	<b>TOTAL Other Production Plant</b>	<b>980,445,044.23</b>	<b>327,764,013.27</b>	<b>18,615,530.36</b>	<b>346,379,543.63</b>		<b>(8,073,494.05)</b>	<b>642,138,994.65</b>	<b>-</b>	<b>24,350,653.28</b>			<b>2.4836%</b>	

**Progress Energy Carolinas, Inc.**  
**Summary of Original Cost of Utility Plant in Service**  
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Account No.	Description	Original Cost 12/31/10	Life Reserve 12/31/10	COR Reserve 12/31/10	Book Reserve 12/31/10	Net Salvage %	Net Salvage Amount	Unaccrued Balance	Remaining Life	Annual Accrual	Life Accrual Rate	COR Accrual Rate	Annual Accrual Rate	Rate Fully Accrued
<b>Transmission Plant</b>														
350.02	Land Rights	123,364,884.40	50,310,338.28	130,886.76	50,441,225.04	0.00%	-	72,923,659.36	50.59	1,441,435.07	1.1705%	-0.0021%	1.1684%	
352	Structures and Improvements	67,613,171.97	18,199,177.71	4,282,257.85	22,481,435.56	-10.00%	(6,761,317.20)	51,893,053.61	43.59	1,190,359.31	1.6764%	0.0841%	1.7605%	
353	Station Equipment	708,869,227.40	148,093,619.90	25,456,345.18	173,549,965.08	-15.00%	(106,330,384.11)	641,649,646.43	48.27	13,293,848.45	1.6390%	0.2364%	1.8754%	
354	Towers and Fixtures	59,757,422.25	27,822,018.28	10,881,325.83	38,703,344.11	-19.00%	(11,353,910.23)	32,407,988.37	46.94	690,392.01	1.1385%	0.0168%	1.1553%	
355	Poles and Fixtures	328,364,852.70	118,612,853.82	77,844,197.35	196,457,051.17	-20.00%	(65,672,970.54)	197,580,772.07	30.81	6,413,690.35	2.0735%	-0.1203%	1.9532%	
356	Overhead Conductors and Devices	320,084,238.50	97,085,990.25	81,624,308.18	178,710,298.43	-17.00%	(54,414,320.55)	195,788,260.62	50.03	3,913,374.04	1.3925%	-0.1699%	1.2226%	
359	Roads and Trails	312,522.87	34,559.87	-	34,559.87	0.00%	-	277,963.00	65.07	4,271.83	1.3669%	0.0000%	1.3669%	
<b>TOTAL Transmission Plant</b>		<b>1,608,366,320.09</b>	<b>460,158,558.11</b>	<b>200,219,321.15</b>	<b>660,377,879.26</b>		<b>(244,532,902.62)</b>	<b>1,192,521,343.45</b>		<b>26,947,371.06</b>			1.6754%	
<b>Distribution Plant</b>														
360.02	Land Rights	23,155,899.26	8,671,154.83	(12,410.64)	8,658,744.19	0.00%	-	14,497,155.07	37.30	388,616.32	1.6768%	0.0014%	1.6783%	
361	Structures and Improvements	76,274,196.35	22,748,638.69	3,693,766.40	26,442,405.09	-15.00%	(11,441,129.45)	61,272,920.71	38.65	1,585,423.46	1.8158%	0.2628%	2.0786%	
362	Station Equipment	467,867,518.52	109,559,972.36	58,851,622.62	168,411,594.98	-10.00%	(46,786,751.85)	346,242,675.39	38.67	8,952,727.12	1.9802%	-0.0667%	1.9135%	
364	Poles, Towers and Fixtures	520,081,864.60	170,398,910.85	157,343,163.72	327,742,074.57	-115.00%	(598,094,144.29)	790,433,934.32	27.73	28,505,248.09	2.4247%	3.0562%	5.4809%	
365	Overhead Conductors and Devices	695,095,791.70	164,842,319.10	167,911,925.17	332,754,244.27	-85.00%	(590,831,422.95)	953,172,970.38	28.11	33,908,371.54	2.7138%	2.1645%	4.8782%	
366	Underground Conduit	111,089,438.70	30,821,883.84	3,457,979.57	34,279,863.41	-10.00%	(11,108,943.87)	87,918,519.16	32.68	2,690,463.09	2.2111%	0.2108%	2.4219%	
367	Underground Conductors and Devices	832,245,260.90	309,006,274.69	29,280,727.17	338,287,001.86	-5.00%	(41,612,263.05)	535,570,522.09	16.89	31,702,489.81	3.7216%	0.0877%	3.8093%	
368	Line Transformers	778,440,334.40	288,974,248.24	22,555,383.80	311,529,632.04	0.00%	-	466,910,702.36	25.28	18,469,066.18	2.4872%	-0.1146%	2.3726%	
369	Services	535,325,572.10	143,994,288.03	123,621,712.92	267,616,000.95	-30.00%	(160,597,671.63)	428,307,242.78	36.13	11,854,905.82	2.0233%	0.1912%	2.2145%	
370	Meters	198,519,381.62	54,316,585.24	24,171,203.11	78,487,788.35	-15.00%	(29,777,907.24)	149,809,500.51	10.92	13,720,826.06	6.6529%	0.2587%	6.9116%	
371	Installation on Customers Premises	296,070,979.60	207,040,014.63	11,957,667.98	218,997,682.61	-10.00%	(29,607,097.96)	106,680,394.95	9.62	11,087,570.02	3.1253%	0.6196%	3.7449%	
373	Street Lighting and Signal Systems	119,753,574.70	44,378,167.48	12,780,057.22	57,158,224.70	-10.00%	(11,975,357.47)	74,570,707.47	25.38	2,937,653.95	2.4796%	-0.0265%	2.4531%	
<b>TOTAL Distribution Plant</b>		<b>4,653,919,812.45</b>	<b>1,554,752,457.98</b>	<b>615,612,799.04</b>	<b>2,170,365,257.02</b>		<b>(1,531,832,689.76)</b>	<b>1,192,521,343.45</b>		<b>165,803,361.47</b>			3.5627%	
<b>General Plant</b>														
389.02	Land Rights	51,783.33	(874,453.20)	983.01	(873,470.19)	0.00%	-	925,253.52	25.33	36,534.49	70.6276%	-0.0750%	70.5526%	
390	Structures and Improvements	90,947,908.81	19,300,375.44	1,109,362.61	20,409,738.05	-5.00%	(4,547,395.44)	75,085,566.20	34.07	2,203,676.68	2.3121%	0.1109%	2.4230%	
391	Office Furniture and Equipment	43,772,668.34	18,382,322.71	(3,329.10)	18,378,993.61	0.00%	-	25,393,674.73	8.84	2,871,373.09	6.5589%	0.0009%	6.5597%	
392	Transportation Equipment	84,576,989.08	9,799,258.55	81,593.95	9,880,852.50	10.00%	8,457,698.91	66,238,437.67	6.77	9,790,459.93	13.0681%	-1.4923%	11.5758%	
393	Stores Equipment	2,849,434.95	693,386.14	(17.73)	693,368.41	0.00%	-	2,156,066.54	11.27	191,275.24	6.7127%	0.0001%	6.7127%	
394	Tools, Shop and Garage Equipment	26,777,741.79	5,416,771.81	(53,393.52)	5,363,378.29	0.00%	-	21,414,363.50	28.21	759,175.31	2.8280%	0.0071%	2.8351%	
395	Laboratory Equipment	12,678,903.10	6,757,191.56	-	6,757,191.56	0.00%	-	5,921,711.54	5.11	1,159,754.02	9.1471%	0.0000%	9.1471%	
396	Power Operated Equipment	2,603,202.33	872,324.66	-	872,324.66	0.00%	-	1,730,877.67	3.93	440,217.16	16.9106%	0.0000%	16.9106%	
397	Communication Equipment	199,518,678.40	121,382,341.57	(299,144.04)	121,083,197.53	-3.00%	(5,985,560.35)	84,421,041.22	19.71	4,282,881.85	1.9868%	0.1598%	2.1466%	
398	Miscellaneous Equipment	24,315,881.03	7,107,382.74	(23,839.83)	7,083,542.91	0.00%	-	17,232,338.12	24.72	697,009.66	2.8625%	0.0040%	2.8665%	
<b>TOTAL General Plant</b>		<b>488,093,191.16</b>	<b>188,836,901.98</b>	<b>812,215.35</b>	<b>189,649,117.33</b>		<b>(2,075,256.88)</b>	<b>300,519,330.71</b>		<b>22,432,357.44</b>			4.5959%	

**Progress Energy Carolinas, Inc.**  
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Account No.	Description	Original Cost 12/31/10	Life Reserve 12/31/10	COR Reserve 12/31/10	Book Reserve 12/31/10	Net Salvage %	Net Salvage Amount	Unaccrued Balance	Remaining Life	Annual Accrual	Life Accrual Rate	COR Accrual Rate	Annual Accrual Rate	Rate Fully Accrued
<b>EARLY PLANT RETIREMENTS - 10 YEAR RL</b>														
<b>310.00</b>	<b>Land Rights</b>													
	CAPE FEAR FOSSIL #1	39,039.02	33,392.84	4,090.21	37,483.05	0.00%	-	1,555.97	10.00	155.60	1.4463%	-1.0477%	0.3986%	
	LEE FOSSIL #1	1.03	1.07	-	1.07	0.00%	-	(0.04)	10.00	(0.00)	-0.3883%	0.0000%	-0.3883%	10.0000%
	ROBINSON 1	282,916.51	270,010.71	14,115.88	284,126.59	0.00%		(1,210.08)	10.00	(121.01)	0.4562%	-0.4989%	-0.0428%	
	Total 310	321,956.56	303,404.62	18,206.09	321,610.71		-	345.85		34.58			0.0107%	
<b>311.00</b>	<b>Structures and Improvements</b>													
	CAPE FEAR FOSSIL #1	1,410,881.97	1,212,508.75	171,577.80	1,384,086.55	-33.31%	(470,034.08)	496,829.50	10.00	49,682.95	1.4060%	2.1154%	3.5214%	
	CAPE FEAR FOSSIL #2	450,975.15	870,570.69	77,195.17	947,765.86	-33.31%	(150,241.97)	(346,548.74)	10.00	(34,654.87)	-9.3042%	1.6198%	-7.6844%	
	CAPE FEAR FOSSIL #3	783,296.71	756,467.73	880,543.94	1,637,011.67	-33.31%	(260,954.60)	(592,760.36)	10.00	(59,276.04)	0.3425%	-7.9100%	-7.5675%	
	CAPE FEAR FOSSIL #4	217,198.17	217,198.17	297,533.29	514,731.46	-33.31%	(72,359.38)	(225,173.91)	10.00	(22,517.39)	0.0000%	-10.3672%	-10.3672%	
	CAPE FEAR FOSSIL #5	3,638,208.16	3,780,448.11	371,675.57	4,152,123.68	-33.31%	(1,212,065.82)	698,150.30	10.00	69,815.03	-0.3910%	2.3099%	1.9189%	
	CAPE FEAR FOSSIL #6	12,129,341.73	11,147,979.42	888,920.39	12,036,899.81	-33.31%	(4,040,879.43)	4,133,321.35	10.00	413,332.13	0.8091%	2.5986%	3.4077%	
	LEE FOSSIL #1	447,235.53	184,091.99	29,131.60	213,223.59	-43.58%	(194,920.98)	428,932.92	10.00	42,893.29	5.8838%	3.7070%	9.5908%	
	LEE FOSSIL #2	4,994,065.03	5,135,906.48	310,066.36	5,445,972.84	-43.58%	(2,176,589.30)	1,724,681.49	10.00	172,468.15	-0.2840%	3.7375%	3.4535%	
	LEE FOSSIL #3	14,055,603.05	11,319,302.35	982,560.03	12,301,862.38	-43.58%	(6,125,926.49)	7,879,667.16	10.00	787,966.72	1.9468%	3.6593%	5.6061%	
	ROBINSON 1	14,936,390.58	10,006,134.34	808,798.38	10,814,932.72	-21.02%	(3,139,141.51)	7,260,599.37	10.00	726,059.94	3.3008%	1.5602%	4.8610%	
	SUTTON FOSSIL #1	7,518,571.71	2,394,417.98	1,008,472.19	3,402,890.17	-17.23%	(1,295,359.85)	5,411,041.39	10.00	541,104.14	6.8153%	0.3816%	7.1969%	
	SUTTON FOSSIL #2	545,887.28	711,104.54	78,098.50	789,203.04	-17.23%	(94,049.84)	(149,265.92)	10.00	(14,926.59)	-3.0266%	0.2922%	-2.7344%	
	SUTTON FOSSIL #3	26,503,684.87	24,015,050.57	1,663,072.91	25,678,123.48	-17.23%	(4,566,267.44)	5,391,828.83	10.00	539,182.88	0.9390%	1.0954%	2.0344%	
	SUTTON FOSSIL COMMON	17,874.30	-	-	-	-17.23%	(3,079.53)	20,953.83	10.00	2,095.38	10.0000%	1.7229%	11.7229%	
	WEATHERSPOON FOSSIL #1	6,167,912.64	4,660,081.04	355,746.77	5,015,827.81	-32.52%	(2,005,628.54)	3,157,713.37	10.00	315,771.34	2.4446%	2.6749%	5.1196%	
	WEATHERSPOON FOSSIL #2	171,455.87	143,606.66	10,548.05	154,154.71	-32.52%	(55,752.54)	73,053.70	10.00	7,305.37	1.6243%	2.6365%	4.2608%	
	WEATHERSPOON FOSSIL #3	6,609,219.55	5,260,815.37	438,377.60	5,699,192.97	-32.52%	(2,149,128.91)	3,059,155.49	10.00	305,915.55	2.0402%	2.5884%	4.6286%	
	Total 311	100,597,802.30	81,815,684.19	8,372,318.55	90,188,002.74		(28,012,380.20)	38,422,179.76		3,842,217.98			3.8194%	

**Progress Energy Carolinas, Inc.**  
**Summary of Original Cost of Utility Plant in Service**  
**as of December 31, 2010**  
**Computation of Depreciable Accrual Rate**

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Account No.	Description	Original Cost 12/31/10	Life Reserve 12/31/10	COR Reserve 12/31/10	Book Reserve 12/31/10	Net Salvage %	Net Salvage Amount	Unaccrued Balance	Remaining Life	Annual Accrual	Life Accrual Rate	COR Accrual Rate	Annual Accrual Rate	Rate Fully Accrued
<b>312.00</b>	<b>Boiler Plant Equipment</b>													
	CAPE FEAR FOSSIL #1	4,073,761.47	2,656,288.09	635,865.76	3,292,153.85	-33.31%	(1,357,170.02)	2,138,777.64	10.00	213,877.76	3.4795%	1.7706%	5.2501%	
	CAPE FEAR FOSSIL #2	3,669,704.46	2,520,975.86	586,006.86	3,106,982.72	-33.31%	(1,222,558.78)	1,785,280.52	10.00	178,528.05	3.1303%	1.7346%	4.8649%	
	CAPE FEAR FOSSIL #3	754,484.42	676,695.60	900,101.90	1,576,797.50	-33.31%	(251,355.81)	(570,957.27)	10.00	(57,095.73)	1.0310%	-8.5985%	-7.5675%	
	CAPE FEAR FOSSIL #4	750,626.92	717,563.63	1,077,723.68	1,795,287.31	-33.31%	(250,070.69)	(794,589.70)	10.00	(79,458.97)	0.4405%	-11.0262%	-10.5857%	
	CAPE FEAR FOSSIL #5	28,855,751.46	15,608,976.92	2,752,404.34	18,361,381.26	-33.31%	(9,613,267.98)	20,107,638.18	10.00	2,010,763.82	4.5907%	2.3776%	6.9683%	
	CAPE FEAR FOSSIL #6	44,244,821.30	19,969,108.74	2,396,001.99	22,365,110.73	-33.31%	(14,740,122.93)	36,619,833.50	10.00	3,661,983.35	5.4867%	2.7900%	8.2766%	
	LEE FOSSIL #1	15,944,717.92	13,491,224.23	1,247,161.94	14,738,386.17	-43.58%	(6,949,269.23)	8,155,600.98	10.00	815,560.10	1.5388%	3.5762%	5.1149%	
	LEE FOSSIL #2	20,172,794.54	14,200,122.27	933,168.74	15,133,291.01	-43.58%	(8,792,013.83)	13,831,517.36	10.00	1,383,151.74	2.9608%	3.8958%	6.8565%	
	LEE FOSSIL #3	50,701,596.13	27,272,057.45	2,425,715.69	29,697,773.14	-43.58%	(22,097,540.00)	43,101,362.99	10.00	4,310,136.30	4.6211%	3.8799%	8.5010%	
	ROBINSON 1	52,771,861.41	18,732,742.36	1,911,992.04	20,644,734.40	-21.02%	(11,090,921.86)	43,218,048.87	10.00	4,321,804.89	6.4502%	1.7394%	8.1896%	
	SUTTON FOSSIL #1	21,625,561.83	17,055,967.30	3,280,135.13	20,336,102.43	-17.23%	(3,725,825.27)	5,015,284.67	10.00	501,528.47	2.1131%	0.2061%	2.3191%	
	SUTTON FOSSIL #2	24,845,763.74	19,547,971.76	341,427.61	19,889,399.37	-17.23%	(4,280,627.49)	9,236,991.86	10.00	923,699.19	2.1323%	1.5855%	3.7177%	
	SUTTON FOSSIL #3	87,527,965.78	49,936,436.56	5,330,832.81	55,267,269.37	-17.23%	(15,080,020.10)	47,340,716.51	10.00	4,734,071.65	4.2948%	1.1138%	5.4086%	
	SUTTON FOSSIL COMMON	257,970.90	0.00	0.00	0.00	-17.23%	(44,445.30)	302,416.20	10.00	30,241.62	10.0000%	1.7229%	11.7229%	
	WEATHERSPOON FOSSIL #1	10,083,795.39	4,748,140.91	263,133.57	5,011,274.48	-32.52%	(3,278,961.46)	8,351,482.37	10.00	835,148.24	5.2913%	2.9908%	8.2821%	
	WEATHERSPOON FOSSIL #2	6,929,791.42	6,231,302.96	680,411.05	6,911,714.01	-32.52%	(2,253,369.70)	2,271,447.11	10.00	227,144.71	1.0080%	2.2698%	3.2778%	
	WEATHERSPOON FOSSIL #3	13,250,612.52	9,657,980.02	853,296.65	10,511,276.67	-32.52%	(4,308,719.69)	7,048,055.54	10.00	704,805.55	2.7113%	2.6077%	5.3190%	
	Total 312	386,461,581.61	223,023,554.66	25,615,379.76	248,638,934.42		(109,336,260.14)	247,158,907.33		24,715,890.73			6.3954%	
<b>314.00</b>	<b>Turbogenerator Units</b>													
	CAPE FEAR FOSSIL #1	535,440.44	484,630.12	69,958.76	554,588.88	-33.31%	(178,381.51)	159,233.07	10.00	15,923.31	0.9489%	2.0249%	2.9739%	
	CAPE FEAR FOSSIL #2	869,853.33	899,742.95	113,485.43	1,013,228.38	-33.31%	(289,790.86)	146,415.81	10.00	14,641.58	-0.3436%	2.0268%	1.6832%	
	CAPE FEAR FOSSIL #3	669,728.70	669,728.70	723,843.26	1,393,571.96	-33.31%	(223,119.52)	(500,723.74)	10.00	(50,072.37)	0.0000%	-7.4765%	-7.4765%	
	CAPE FEAR FOSSIL #4	685,330.15	685,330.15	911,489.42	1,596,819.57	-33.31%	(228,317.13)	(683,172.29)	10.00	(68,317.23)	0.0000%	-9.9685%	-9.9685%	
	CAPE FEAR FOSSIL #5	10,231,863.82	10,940,035.57	774,834.70	11,714,870.27	-33.31%	(3,408,736.35)	1,925,729.90	10.00	192,572.99	-0.6921%	2.5742%	1.8821%	
	CAPE FEAR FOSSIL #6	13,217,733.64	12,452,070.53	619,684.57	13,071,755.10	-33.31%	(4,403,476.23)	4,549,454.77	10.00	454,945.48	0.5793%	2.8627%	3.4419%	
	LEE FOSSIL #1	5,267,907.28	5,084,016.67	319,504.91	5,403,521.58	-43.58%	(2,295,939.39)	2,160,325.09	10.00	216,032.51	0.3491%	3.7518%	4.1009%	
	LEE FOSSIL #2	3,405,970.54	4,579,511.91	80,504.28	4,660,016.19	-43.58%	(1,484,441.83)	230,396.18	10.00	23,039.62	-3.4455%	4.1220%	0.6764%	
	LEE FOSSIL #3	16,711,403.77	11,568,046.85	(94,969.69)	11,473,077.16	-43.58%	(7,283,417.91)	12,521,744.52	10.00	1,252,174.45	3.0778%	4.4152%	7.4929%	
	ROBINSON 1	12,048,616.67	11,591,282.56	542,159.43	12,133,441.99	-21.02%	(2,532,225.74)	2,447,400.42	10.00	244,740.04	0.3796%	1.6517%	2.0313%	
	SUTTON FOSSIL #1	5,740,921.23	5,434,550.72	562,113.16	5,996,663.88	-17.23%	(989,091.96)	733,349.31	10.00	73,334.93	0.5337%	0.7437%	1.2774%	
	SUTTON FOSSIL #2	10,058,199.20	12,283,295.05	1,050,452.36	13,333,747.41	-17.23%	(1,732,907.25)	(1,542,640.96)	10.00	(154,264.10)	-2.2122%	0.6785%	-1.5337%	
	SUTTON FOSSIL #3	26,718,712.89	17,556,006.29	724,444.52	18,280,450.81	-17.23%	(4,603,314.20)	13,041,576.28	10.00	1,304,157.63	3.4293%	1.4517%	4.8811%	
	SUTTON FOSSIL COMMON	95,830.73	-	-	-	-17.23%	(16,510.49)	112,341.22	10.00	11,234.12	10.0000%	1.7229%	11.7229%	
	WEATHERSPOON FOSSIL #1	2,335,829.24	2,165,036.33	92,670.97	2,257,707.30	-32.52%	(759,544.77)	837,666.71	10.00	83,766.67	0.7312%	2.8550%	3.5862%	
	WEATHERSPOON FOSSIL #2	4,007,544.12	4,158,701.07	311,307.23	4,470,008.30	-32.52%	(1,303,138.57)	840,674.39	10.00	84,067.44	-0.3772%	2.4749%	2.0977%	
	WEATHERSPOON FOSSIL #3	5,492,286.96	5,436,650.86	199,402.61	5,636,053.47	-32.52%	(1,785,934.42)	1,642,167.91	10.00	164,216.79	0.1013%	2.8887%	2.9900%	
	Total 314	118,093,172.71	105,988,636.33	7,000,885.92	112,989,522.25		(33,518,288.13)	38,621,938.59		3,862,193.86			3.2705%	

**Progress Energy Carolinas, Inc.**  
**Summary of Original Cost of Utility Plant in Service**  
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**Computation of Depreciable Accrual Rate**

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Account No.	Description	Original Cost 12/31/10	Life Reserve 12/31/10	COR Reserve 12/31/10	Book Reserve 12/31/10	Net Salvage %	Net Salvage Amount	Unaccrued Balance	Remaining Life	Annual Accrual	Life Accrual Rate	COR Accrual Rate	Annual Accrual Rate	Rate Fully Accrued
<b>315.00</b>	<b>Accessory Electric Equipment</b>													
	CAPE FEAR FOSSIL #1	512,684.18	429,143.36	52,952.91	482,096.27	-33.31%	(170,800.28)	201,388.19	10.00	20,138.82	1.6295%	2.2986%	3.9281%	
	CAPE FEAR FOSSIL #2	519,450.41	417,693.89	66,737.72	484,431.61	-33.31%	(173,054.44)	208,073.24	10.00	20,807.32	1.9589%	2.0467%	4.0056%	
	CAPE FEAR FOSSIL #3	144,511.77	144,511.77	156,187.66	300,699.43	-33.31%	(48,143.97)	(108,043.69)	10.00	(10,804.37)	0.0000%	-7.4765%	-7.4765%	
	CAPE FEAR FOSSIL #4	119,468.92	119,468.92	158,893.63	278,362.55	-33.31%	(39,800.96)	(119,092.67)	10.00	(11,909.27)	0.0000%	-9.9685%	-9.9685%	
	CAPE FEAR FOSSIL #5	1,793,668.91	1,490,777.36	111,131.84	1,601,909.20	-33.31%	(597,559.20)	789,318.91	10.00	78,931.89	1.6887%	2.7119%	4.4006%	
	CAPE FEAR FOSSIL #6	4,899,641.79	3,582,533.84	123,140.66	3,705,674.50	-33.31%	(1,632,311.31)	2,826,278.60	10.00	282,627.86	2.6882%	3.0802%	5.7683%	
	LEE FOSSIL #1	843,000.79	826,029.04	51,206.17	877,235.21	-43.58%	(367,409.41)	333,174.99	10.00	33,317.50	0.2013%	3.7509%	3.9523%	
	LEE FOSSIL #2	1,264,388.64	1,436,725.81	46,291.73	1,483,017.54	-43.58%	(551,065.07)	332,436.17	10.00	33,243.62	-1.3630%	3.9922%	2.6292%	
	LEE FOSSIL #3	6,780,122.69	4,287,080.46	103,618.01	4,390,698.47	-43.58%	(2,955,016.09)	5,344,440.31	10.00	534,444.03	3.6770%	4.2055%	7.8825%	
	ROBINSON 1	8,846,159.77	3,211,225.41	303,106.49	3,514,331.90	-21.02%	(1,859,173.89)	7,191,001.76	10.00	719,100.18	6.3699%	1.7590%	8.1290%	
	SUTTON FOSSIL #1	2,791,229.46	1,935,623.80	255,170.85	2,190,794.65	-17.23%	(480,895.40)	1,081,330.21	10.00	108,133.02	3.0653%	0.8087%	3.8740%	
	SUTTON FOSSIL #2	1,485,360.46	1,931,223.87	155,013.81	2,086,237.68	-17.23%	(255,909.82)	(344,967.40)	10.00	(34,496.74)	-3.0017%	0.6793%	-2.3224%	
	SUTTON FOSSIL #3	8,531,523.07	6,002,869.75	357,244.35	6,360,114.10	-17.23%	(1,469,879.23)	3,641,288.20	10.00	364,128.82	2.9639%	1.3041%	4.2680%	
	WEATHERSPOON FOSSIL #1	1,333,373.17	887,383.67	18,362.35	905,746.02	-32.52%	(433,574.77)	861,201.92	10.00	86,120.19	3.3448%	3.1140%	6.4588%	
	WEATHERSPOON FOSSIL #2	630,264.71	450,888.49	46,318.73	497,207.22	-32.52%	(204,944.03)	338,001.52	10.00	33,800.15	2.8460%	2.5168%	5.3629%	
	WEATHERSPOON FOSSIL #3	2,039,393.60	1,340,607.74	59,101.88	1,399,709.62	-32.52%	(663,152.39)	1,302,836.37	10.00	130,283.64	3.4264%	2.9619%	6.3884%	
	Total 315	42,534,242.34	28,493,787.18	2,064,478.79	30,558,265.97		(11,902,690.27)	23,878,666.64		2,387,866.66			5.6140%	



**Progress Energy Carolinas, Inc.**  
**Summary of Original Cost of Utility Plant in Service**  
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**Computation of Depreciable Accrual Rate**

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Account No.	Description	Original Cost 12/31/10	Life Reserve 12/31/10	COR Reserve 12/31/10	Book Reserve 12/31/10	Net Salvage %	Net Salvage Amount	Unaccrued Balance	Remaining Life	Annual Accrual	Life Accrual Rate	COR Accrual Rate	Annual Accrual Rate	Rate Fully Accrued
<b>316.00</b>	<b>Miscellaneous Power Plant Equipment</b>													
	CAPE FEAR FOSSIL #1	847,925.93	113,144.67	86,549.60	199,694.27	-33.31%	(282,485.77)	930,717.43	10.00	93,071.74	8.6656%	2.3108%	10.9764%	
	CAPE FEAR FOSSIL #2	31,666.61	19,339.20	4,131.32	23,470.52	-33.31%	(10,549.70)	18,745.79	10.00	1,874.58	3.8929%	2.0269%	5.9197%	
	CAPE FEAR FOSSIL #4	123,228.56	123,228.56	163,893.84	287,122.40	-33.31%	(41,053.49)	(122,840.35)	10.00	(12,284.04)	0.0000%	-9.9685%	-9.9685%	
	CAPE FEAR FOSSIL #5	569,140.91	428,778.79	41,962.48	470,741.27	-33.31%	(189,608.79)	288,008.43	10.00	28,800.84	2.4662%	2.5942%	5.0604%	
	CAPE FEAR FOSSIL #6	2,216,644.65	475,599.39	100,492.16	576,091.55	-33.31%	(738,473.20)	2,379,026.30	10.00	237,902.63	7.8544%	2.8781%	10.7326%	
	LEE FOSSIL #1	238,417.07	203,758.45	15,012.51	218,770.96	-43.58%	(103,910.55)	123,556.66	10.00	12,355.67	1.4537%	3.7287%	5.1824%	
	LEE FOSSIL #2	171,630.14	209,530.36	7,032.28	216,562.64	-43.58%	(74,802.46)	29,869.96	10.00	2,987.00	-2.2082%	3.9486%	1.7404%	
	LEE FOSSIL #3	3,174,428.02	986,958.87	116,865.58	1,103,824.45	-43.58%	(1,383,527.45)	3,454,131.02	10.00	345,413.10	6.8909%	3.9902%	10.8811%	
	ROBINSON 1	3,271,820.06	1,043,571.03	93,904.46	1,137,475.49	-21.02%	(687,629.73)	2,821,974.30	10.00	282,197.43	6.8104%	1.8147%	8.6251%	
	SUTTON FOSSIL #1	792,887.36	562,813.49	99,773.77	662,587.26	-17.23%	(136,604.99)	266,905.09	10.00	26,690.51	2.9017%	0.4645%	3.3662%	
	SUTTON FOSSIL #2	136,493.90	153,243.16	14,947.88	168,191.04	-17.23%	(23,516.26)	(8,180.88)	10.00	(818.09)	-1.2271%	0.6277%	-0.5994%	
	SUTTON FOSSIL #3	2,946,125.72	1,466,762.86	129,594.86	1,596,357.72	-17.23%	(507,582.17)	1,857,350.17	10.00	185,735.02	5.0214%	1.2830%	6.3044%	
	SUTTON FOSSIL COMMON	142,634.11	-	-	-	-17.23%	(24,574.15)	167,208.26	10.00	16,720.83	10.0000%	1.7229%	11.7229%	
	WEATHERSPOON FOSSIL #1	685,660.44	248,324.13	27,799.97	276,124.10	-32.52%	(222,957.14)	632,493.48	10.00	63,249.35	6.3783%	2.8463%	9.2246%	
	WEATHERSPOON FOSSIL #2	64,566.35	87,790.59	5,048.26	92,838.85	-32.52%	(20,995.13)	(7,277.37)	10.00	(727.74)	-3.5970%	2.4698%	-1.1271%	
	WEATHERSPOON FOSSIL #3	1,235,977.92	385,293.58	59,294.05	444,587.63	-32.52%	(401,904.62)	1,193,294.91	10.00	119,329.49	6.8827%	2.7720%	9.6547%	
	Total 316	16,649,247.75	6,508,137.13	966,303.02	7,474,440.15		(4,850,175.60)	14,024,983.20		1,402,498.32			8.4238%	

**Progress Energy Carolinas, Inc.**  
**Summary of Original Cost of Utility Plant in Service**  
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**Computation of Depreciable Accrual Rate**

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Account No.	Description	Original Cost 12/31/10	Life Reserve 12/31/10	COR Reserve 12/31/10	Book Reserve 12/31/10	Net Salvage %	Net Salvage Amount	Unaccrued Balance	Remaining Life	Annual Accrual	Life Accrual Rate	COR Accrual Rate	Annual Accrual Rate	Rate Fully Accrued
<b>341.00</b>	<b>Structures and Improvements</b>													
	CAPE FEAR IC TURBINE #4	3,563.26	3,833.88	348.50	4,182.38	2.70%	96.06	(715.18)	10.00	(71.52)	0.0000%	-2.0071%	-2.0071%	
	LEE IC TURBINE #1	44,960.48	49,796.61	4,268.24	54,064.85	5.00%	2,246.17	(11,350.54)	10.00	(1,135.05)	0.0000%	-2.5246%	-2.5246%	
	LEE IC TURBINE #2	93,090.09	101,307.45	8,683.40	109,990.85	5.00%	4,650.66	(21,551.42)	10.00	(2,155.14)	0.0000%	-2.3151%	-2.3151%	
	LEE IC TURBINE #3	94,321.92	103,058.86	8,833.51	111,892.37	5.00%	4,712.20	(22,282.65)	10.00	(2,228.27)	0.0000%	-2.3624%	-2.3624%	
	LEE IC TURBINE #4	94,893.53	103,684.42	8,887.14	112,571.56	5.00%	4,740.76	(22,418.79)	10.00	(2,241.88)	0.0000%	-2.3625%	-2.3625%	
	LEE IC TURBINE #COM	409,564.21	432,686.35	37,086.99	469,773.34	7.22%	29,561.41	(89,770.54)	10.00	(8,977.05)	0.0000%	-2.1919%	-2.1919%	
	MOREHEAD IC TURBINE #1	107,804.29	107,804.29	22,746.71	130,551.00	-1.85%	(1,995.44)	(20,751.27)	10.00	(2,075.13)	0.0000%	-1.9249%	-1.9249%	
	Total 341	848,197.78	902,171.86	90,854.49	993,026.35		44,011.81	(188,840.38)		(18,884.04)			-2.2264%	
<b>342.00</b>	<b>Fuel Holders, Production and Accessories</b>													
	CAPE FEAR IC TURBINE #4	13,563.99	17,627.59	1,608.13	19,235.72	2.70%	365.66	(6,037.39)	10.00	(603.74)	0.0000%	-4.4510%	-4.4510%	
	LEE IC TURBINE #1	69,257.11	87,744.04	6,684.19	94,428.23	5.00%	3,460.00	(28,631.12)	10.00	(2,863.11)	0.0000%	-4.1340%	-4.1340%	
	LEE IC TURBINE #2	14,983.38	18,648.72	1,420.63	20,069.35	5.00%	748.55	(5,834.52)	10.00	(583.45)	0.0000%	-3.8940%	-3.8940%	
	LEE IC TURBINE #3	14,983.41	18,648.75	1,420.63	20,069.38	5.00%	748.55	(5,834.52)	10.00	(583.45)	0.0000%	-3.8940%	-3.8940%	
	LEE IC TURBINE #4	14,983.42	18,648.76	1,420.63	20,069.39	5.00%	748.55	(5,834.52)	10.00	(583.45)	0.0000%	-3.8940%	-3.8940%	
	LEE IC TURBINE #COM	211,583.69	265,738.61	20,243.46	285,982.07	7.22%	15,271.63	(89,670.01)	10.00	(8,967.00)	0.0000%	-4.2380%	-4.2380%	
	MOREHEAD IC TURBINE #1	65,141.42	65,141.42	12,403.05	77,544.47	-1.85%	(1,205.76)	(11,197.29)	10.00	(1,119.73)	0.0000%	-1.7189%	-1.7189%	
	Total 342	404,496.42	492,197.89	45,200.72	537,398.61		20,137.18	(153,039.37)		(15,303.94)			-3.7835%	
<b>343.00</b>	<b>Prime Movers</b>													
	CAPE FEAR IC TURBINE #4	1,034,588.37	1,174,538.00	106,532.30	1,281,070.30	2.70%	27,890.20	(274,372.13)	10.00	(27,437.21)	0.0000%	-2.6520%	-2.6520%	
	LEE IC TURBINE #1	1,193,025.60	1,022,652.43	141,659.34	1,164,311.77	5.00%	59,602.01	(30,888.18)	10.00	(3,088.82)	0.0000%	-0.2589%	-0.2589%	
	LEE IC TURBINE #2	2,285,572.81	1,801,569.87	249,556.19	2,051,126.06	5.00%	114,184.26	(120,262.49)	10.00	(12,026.25)	2.1176%	-1.5915%	0.5262%	
	LEE IC TURBINE #3	1,819,510.96	1,595,901.02	221,066.62	1,816,967.64	5.00%	90,900.41	(88,357.09)	10.00	(8,835.71)	0.0000%	-0.4856%	-0.4856%	
	LEE IC TURBINE #4	8,697,707.91	5,497,809.76	761,564.90	6,259,374.66	5.00%	434,526.22	(2,003,807.03)	10.00	(200,380.70)	3.6790%	-1.3752%	2.3038%	
	LEE IC TURBINE #9	52,356.00	11,389.18	431.50	11,820.68	7.22%	3,778.94	36,756.38	10.00	3,675.64	7.8247%	-0.8042%	7.0205%	
	LEE IC TURBINE #COM	49,105.00	20,566.57	2,848.91	23,415.48	7.22%	3,544.29	22,145.23	10.00	2,214.52	5.8117%	-1.3019%	4.5098%	
	MOREHEAD IC TURBINE #1	1,257,187.32	1,172,318.25	156,286.47	1,328,604.72	-1.85%	(23,270.34)	(48,147.06)	10.00	(4,814.71)	0.0000%	-0.3830%	-0.3830%	
	Total 343	16,389,053.97	12,296,745.08	1,639,946.23	13,936,691.31		711,155.98	1,741,206.68		174,120.67			1.0624%	
<b>344.00</b>	<b>Generators</b>													
	CAPE FEAR IC TURBINE #4	202,500.00	207,014.87	(4,514.87)	202,500.00	2.70%	5,458.95	(5,458.95)	10.00	(545.90)	0.0000%	-0.2696%	-0.2696%	
	LEE IC TURBINE #1	281,727.21	376,798.43	29,718.78	406,517.21	5.00%	14,074.73	(138,864.73)	10.00	(13,886.47)	0.0000%	-4.9290%	-4.9290%	
	LEE IC TURBINE #2	293,265.25	383,755.59	30,267.50	414,023.09	5.00%	14,651.15	(135,408.99)	10.00	(13,540.90)	0.0000%	-4.6173%	-4.6173%	
	LEE IC TURBINE #3	293,265.25	383,755.59	30,267.50	414,023.09	5.00%	14,651.15	(135,408.99)	10.00	(13,540.90)	0.0000%	-4.6173%	-4.6173%	
	LEE IC TURBINE #4	293,265.28	383,755.63	30,267.50	414,023.13	5.00%	14,651.15	(135,409.00)	10.00	(13,540.90)	0.0000%	-4.6173%	-4.6173%	
	MOREHEAD IC TURBINE #1	265,346.70	265,346.70	50,521.65	315,868.35	-1.85%	(4,911.53)	(45,610.12)	10.00	(4,561.01)	0.0000%	-1.7189%	-1.7189%	
	Total 344	1,629,369.69	2,000,426.81	166,528.06	2,166,954.87		58,575.61	(596,160.79)		(59,616.08)			-3.6588%	
<b>345.00</b>	<b>Accessory Electric Equipment</b>													
	CAPE FEAR IC TURBINE #4	97,511.19	82,967.53	14,543.66	97,511.19	2.70%	2,628.69	(2,628.69)	10.00	(262.87)	0.0000%	-0.2696%	-0.2696%	
	LEE IC TURBINE #1	133,977.74	128,491.72	12,979.67	141,471.39	5.00%	6,693.35	(14,187.00)	10.00	(1,418.70)	0.0000%	-1.0589%	-1.0589%	
	LEE IC TURBINE #2	517,150.69	490,811.73	49,579.66	540,391.39	5.00%	25,836.18	(49,076.88)	10.00	(4,907.69)	0.0000%	-0.9490%	-0.9490%	
	LEE IC TURBINE #3	308,742.39	295,221.44	29,821.98	325,043.42	5.00%	15,424.37	(31,725.40)	10.00	(3,172.54)	0.0000%	-1.0276%	-1.0276%	
	LEE IC TURBINE #4	324,523.48	3,695.40	31,825.92	35,521.32	5.00%	16,212.77	272,789.39	10.00	27,278.94	9.8861%	-1.4803%	8.4058%	
	LEE IC TURBINE #COM	656,707.03	634,601.19	64,104.65	698,705.84	7.22%	47,399.61	(89,398.42)	10.00	(8,939.84)	0.0000%	-1.3613%	-1.3613%	
	MOREHEAD IC TURBINE #1	125,654.88	125,654.88	23,924.76	149,579.64	-1.85%	(2,325.85)	(21,598.91)	10.00	(2,159.89)	0.0000%	-1.7189%	-1.7189%	
	Total 345	2,164,267.40	1,761,443.89	226,780.30	1,988,224.19		111,869.12	64,174.09		6,417.41			0.2965%	
<b>346.00</b>	<b>Misc. Power Plant Equipment</b>													
	CAPE FEAR IC TURBINE #4	2,500.00	2,019.39	480.62	2,500.01	2.70%	67.39	(67.40)	10.00	(6.74)	0.0000%	-0.2696%	-0.2696%	
	LEE IC TURBINE #1	2,399.45	2,142.65	256.80	2,399.45	5.00%	119.87	(119.87)	10.00	(11.99)	0.0000%	-0.4996%	-0.4996%	
	LEE IC TURBINE #COM	13,883.72	11,180.36	1,340.03	12,520.39	7.22%	1,002.10	361.23	10.00	36.12	1.9471%	-1.6870%	0.2602%	
	MOREHEAD IC TURBINE #1	25,108.00	7,421.77	3,037.06	10,458.83	-1.85%	(464.75)	15,113.92	10.00	1,511.39	7.0441%	-1.0245%	6.0196%	
	Total 346	43,891.17	22,764.17	5,114.51	27,878.68		724.62	15,287.87		1,528.79			3.4831%	
	10 YEAR RL PLANT DEPRECIATION	686,137,279.70	463,608,953.81	46,211,996.44	509,820,950.25		(186,673,320.02)	362,989,649.47		36,298,964.95				
	<b>TOTAL DEPRECIABLE</b>	<b>16,613,726,411.14</b>	<b>7,523,892,351.70</b>	<b>1,083,416,430.87</b>	<b>8,607,308,782.57</b>		<b>(2,606,352,968.87)</b>	<b>6,849,243,752.61</b>		<b>457,575,344.21</b>				

**APPENDIX B**  
**Depreciation Expense Comparison**

**Progress Energy Carolinas, Inc.**  
**Summary of Original Cost of Utility Plant in Service**  
**as of December 31, 2010**  
**and Related Annual Depreciation Expense Under Present and Proposed Rates**

Account No.	Description	Original Cost 12/31/10	Existing Life Annual Rate	Existing COR Annual Rate	Existing Accrual Rate.	Existing Life Annual Amount	Existing COR Annual Amount	Existing Annual Amount	Proposed Life Annual Rate	Proposed COR Annual Rate	Proposed Annual Amount	Proposed Life Annual Amount	Proposed COR Annual Amount	Proposed Annual Amount	Difference Annual Amount	Difference COR Annual Amount	Difference Total Accrual Amount
DEPRECIABLE PLANT																	
Steam Production Plant																	
310.02	Land Rights																
	ASHEVILLE FOSSIL #1	919,201.95	1.31%	1.02%	2.33%	12,084.75	9,368.51	21,453.25	0.3471%	-0.3211%	0.0260%	3,190.66	(2,951.59)	239.07	(8,894.08)	(12,320.10)	(21,214.18)
	MAYO FOSSIL #1	2,738,261.07	1.57%	0.40%	1.98%	43,086.54	11,043.41	54,129.94	0.7637%	-0.0815%	0.6822%	20,910.82	(2,231.28)	18,679.54	(22,175.72)	(13,274.69)	(35,450.41)
	ROXBORO FOSSIL #1	1,827,202.76	2.05%	0.64%	2.69%	37,497.86	11,666.69	49,164.54	0.0000%	0.0000%	0.0000%	-	-	(37,497.86)	(1,666.69)	(49,164.54)	
	ROXBORO FOSSIL #3	3,037,934.25	1.16%	0.72%	1.88%	35,158.01	21,860.97	57,018.97	0.4708%	-0.2053%	0.2654%	14,301.88	(6,237.94)	8,063.93	(20,856.14)	(28,098.92)	(48,955.06)
	TOTAL Account 310	8,522,600.03				127,827.15	53,939.58	181,766.73				38,403.36	(11,420.82)	26,982.54	(89,423.80)	(65,360.40)	(154,784.19)
311.00	Structures & Improvements																
	ASHEVILLE FOSSIL #1	5,535,638.91	1.31%	1.02%	2.33%	72,777.04	56,419.23	129,196.28	0.2822%	0.3126%	0.5948%	15,621.10	17,303.40	32,924.50	(57,155.94)	(39,115.83)	(96,271.77)
	ASHEVILLE FOSSIL #1- CSS	31,439,121.64	0.00%	0.00%	0.00%	-	-	0.2822%	0.3126%	0.5948%	88,718.52	98,272.99	186,991.51	88,718.52	98,272.99	186,991.51	-
	ASHEVILLE FOSSIL #2	13,955,193.38	5.98%	2.09%	8.07%	834,632.21	291,370.48	1,126,002.69	0.7025%	-0.0043%	0.6983%	98,039.40	(594.01)	97,445.39	(736,592.80)	(291,964.49)	(1,028,557.29)
	ASHEVILLE FOSSIL #2- CSS	15,608,810.12	0.00%	0.00%	0.00%	-	-	0.7025%	-0.0043%	0.6983%	109,656.56	(664.40)	108,992.16	109,656.56	(664.40)	108,992.16	-
	General Plant Struct/Equip/Furn - NC	24,870.45	0.85%	0.98%	1.83%	211.40	243.73	455.13	3.3459%	-0.1056%	3.2403%	832.15	(26.26)	805.89	620.75	(269.99)	350.76
	MAYO FOSSIL #1	132,845,864.26	1.57%	0.40%	1.98%	2,090,329.67	535,767.37	2,626,097.04	2.3560%	0.1432%	2.4992%	3,129,803.22	190,246.72	3,320,049.93	1,039,473.54	(345,520.66)	693,952.89
	ROXBORO FOSSIL #1	14,831,302.74	2.05%	0.64%	2.69%	304,367.99	94,697.87	399,065.86	1.8446%	0.2537%	2.0983%	273,563.43	37,620.13	311,203.56	(30,784.56)	(87,862.30)	693,952.89
	ROXBORO FOSSIL #2	3,323,787.74	1.27%	1.14%	2.41%	42,175.54	37,784.82	79,960.36	1.1180%	0.0739%	1.1919%	37,159.95	2,455.53	39,615.48	(5,015.59)	(35,329.29)	(40,344.88)
	ROXBORO FOSSIL #2- CSS	524,670.53	0.00%	0.00%	0.00%	-	-	1.1180%	0.0739%	1.1919%	5,865.82	387.61	6,253.43	5,865.82	387.61	6,253.43	-
	ROXBORO FOSSIL #3	37,040,925.59	1.16%	0.72%	1.88%	428,674.63	266,546.50	695,221.13	1.1420%	0.1565%	1.2984%	4,292,962.86	57,959.38	4,800,922.24	(5,681.77)	(208,587.12)	(214,268.89)
	ROXBORO FOSSIL #4	15,423,777.17	2.99%	1.03%	4.02%	461,155.51	159,003.72	620,159.23	1.1870%	-0.1224%	1.0647%	183,086.15	(18,874.17)	164,211.97	(278,069.37)	(177,877.89)	(455,947.26)
	ROXBORO FOSSIL-COMMON	103,683,052.97	2.99%	1.03%	4.02%	3,100,019.60	1,068,868.19	4,168,888.19	3.9356%	0.3225%	4.2581%	4,080,535.79	334,366.50	4,414,902.28	980,516.19	(734,502.09)	246,014.09
	ROXBORO FOSSIL-COMMON- CSS	969,742.06	0.00%	0.00%	0.00%	-	-	3.9356%	0.3225%	4.2581%	38,165.03	3,127.31	41,292.35	38,165.03	3,127.31	41,292.35	-
	TOTAL Account 311	375,206,757.56				7,334,343.61	2,510,702.31	9,845,045.92				8,484,059.97	721,580.73	9,205,640.71	1,149,716.37	(1,789,121.58)	(639,405.22)
312.00	Boiler Plant Equipment																
	ASHEVILLE FOSSIL #1	47,640,706.41	1.31%	1.02%	2.33%	626,332.37	485,554.08	1,111,886.45	1.7083%	0.3366%	2.0449%	813,854.77	160,338.81	974,193.58	187,522.40	(325,215.27)	(137,692.87)
	ASHEVILLE FOSSIL #1- CSS	83,126,944.07	0.00%	0.00%	0.00%	-	-	1.7083%	0.3366%	2.0449%	1,420,072.55	279,770.74	1,699,843.29	1,420,072.55	279,770.74	1,699,843.29	-
	ASHEVILLE FOSSIL #2	84,832,781.49	5.98%	2.09%	8.07%	5,073,679.00	1,771,223.64	6,844,902.64	1.5195%	0.0690%	1.5885%	1,289,053.23	58,543.43	1,347,596.66	(3,784,625.76)	(1,712,680.22)	(5,497,305.98)
	ASHEVILLE FOSSIL #2- CSS	47,973,984.40	0.00%	0.00%	0.00%	-	-	1.5195%	0.0690%	1.5885%	728,975.50	33,107.03	762,082.53	728,975.50	33,107.03	762,082.53	-
	MAYO FOSSIL #1	506,051,960.27	1.57%	0.40%	1.98%	7,962,727.59	2,040,907.56	10,003,635.15	2.9706%	0.1400%	3.1107%	15,032,954.88	708,559.43	15,741,514.31	7,070,227.29	(1,332,348.12)	5,737,879.16
	Multiple Tax Districts	94,186.98	3.43%	0.00%	3.43%	3,228.73	3,228.73	3,228.73	3.7204%	0.0104%	3.7308%	3,504.14	9.78	3,513.91	3,504.14	9.78	285.18
	ROXBORO COGEN PLANT	54,694.24	3.43%	0.00%	3.43%	1,874.92	-	1,874.92	3.4488%	0.3309%	3.7797%	1,886.31	180.99	2,067.30	1,886.31	180.99	192.38
	ROXBORO FOSSIL #1	183,682,230.40	2.05%	0.64%	2.69%	3,769,526.73	1,172,811.04	4,942,337.77	3.7784%	0.3094%	4.0878%	6,940,237.92	568,385.75	7,508,623.68	3,170,711.19	(604,425.29)	2,566,285.90
	ROXBORO FOSSIL #2	158,296,789.32	1.27%	1.14%	2.41%	2,008,627.96	1,799,517.90	3,808,145.86	2.1344%	0.2699%	2.3832%	3,345,428.11	427,169.41	3,772,597.52	1,336,800.15	(1,372,348.49)	(35,548.34)
	ROXBORO FOSSIL #2- CSS	95,164,473.88	0.00%	0.00%	0.00%	-	-	2.1344%	0.2699%	2.3832%	2,011,196.23	256,804.65	2,268,000.88	2,011,196.23	256,804.65	2,268,000.88	-
	ROXBORO FOSSIL #3	270,804,387.49	1.16%	0.72%	1.88%	3,134,019.18	1,948,708.37	5,082,727.55	3.2803%	0.2168%	3.5150%	8,931,896.65	587,010.83	9,518,907.48	5,797,877.47	(1,361,697.54)	4,436,179.93
	ROXBORO FOSSIL #4	196,376,185.24	2.99%	1.03%	4.02%	5,871,451.56	2,024,442.09	7,895,893.66	-0.1155%	0.1461%	0.0307%	(226,764.98)	286,961.22	60,196.24	(6,098,216.54)	(1,737,480.87)	(7,835,697.42)
	ROXBORO FOSSIL #4- CSS	94,510,640.45	0.00%	0.00%	0.00%	-	-	-0.1155%	0.1461%	0.0307%	(109,135.98)	138,196.81	28,070.83	138,196.81	28,070.83	138,196.81	-
	ROXBORO FOSSIL-COMMON	(1,829,601.29)	2.99%	1.03%	4.02%	(54,703.25)	(18,861.36)	(73,564.61)	2.0610%	0.3206%	2.3816%	(37,708.46)	(5,865.07)	(43,573.54)	16,994.79	(2,996.29)	29,991.07
	ROXBORO FOSSIL-COMMON- CSS	177,155,810.78	0.00%	0.00%	0.00%	-	-	2.0610%	0.3206%	2.3816%	3,651,218.16	567,900.78	4,219,118.94	3,651,218.16	567,900.78	4,219,118.94	-
	Transmission Substation - NC	640,614.45	2.99%	1.03%	4.02%	19,153.73	6,604.09	25,757.83	3.2381%	0.4416%	3.6796%	20,743.58	2,828.64	23,572.22	1,589.85	(3,775.45)	(2,185.60)
	TOTAL Account 312	1,944,576,788.58				28,415,918.52	11,230,907.42	39,646,825.94				43,817,412.63	4,069,813.23	47,887,225.87	15,401,494.11	(7,161,094.19)	8,240,399.92
312.10	SCR																
	ASHEVILLE FOSSIL #1	2,060,931.45	1.31%	1.02%	2.33%	27,095.07	21,005.01	48,100.08	32.2255%	3.2226%	35.4481%	664,145.54	66,414.55	730,560.09	637,050.47	45,409.54	682,460.01
	ASHEVILLE FOSSIL #2	1,991,682.26	5.98%	2.09%	8.07%	119,118.53	41,584.33	160,702.87	31.4659%	3.1466%	34.6124%	626,699.82	62,669.98	690,369.80	507,581.29	21,085.65	528,668.94
	MAYO FOSSIL #1	3,907,540.10	1.57%	0.40%	1.98%	61,485.14	15,759.11	77,244.25	17.4468%	1.7449%	19.1935%	681,911.44	68,191.14	749,992.58	620,326.28	52,422.03	672,748.33
	ROXBORO FOSSIL #1	1,616,315.88	2.05%	0.64%	2.69%	33,170.03	10,320.18	43,490.21	10.2733%	1.0273%	11.3006%	166,049.25	16,604.92	182,654.17	132,879.21	6,284.75	139,163.96
	ROXBORO FOSSIL #2	5,289,292.89	1.27%	1.14%	2.41%	67,115.84	60,128.68	127,244.52	18.0218%	1.8022%	19.8239%	953,224.14	95,322.41	1,048,546.55	886,108.30	35,193.73	921,302.03
	ROXBORO FOSSIL #3	5,698,720.01	1.16%	0.72%	1.88%	65,951.29	41,007.99	106,959.28	18.2039%	1.8204%	20.0242%	1,037,386.79	103,738.68	1,141,125.47	971,435.50	62,730.69	1,034,166.19
	ROXBORO FOSSIL #4	5,336,887.36	2.99%	1.03%	4.02%	189,466.60	65,326.97	254,793.57	12.3791%	1.2379%	13.6170%	784,446.86	78,444.69	862,891.54	594,980.26	13,117.71	608,097.98
	Total 312 SCR	26,901,369.95				563,402.50	255,132.28	818,534.77				4,913,763.62	491,376.38	5,405,140.21	4,350,361.33	236,244.11	4,586,605.43
314.00	Turbogenerator Units																
	ASHEVILLE FOSSIL #1	10,007,384.61	1.31%	1.02%	2.33%	131,567.09	101,995.26	233,562.35	1.1632%	0.0456%	1.2088%	116,401.42	4,567.89	120,969.31	(15,165.66)	(97,427.38)	(112,593.04)
	ASHEVILLE FOSSIL #2	11,070,328.39	5.98%	2.09%	8.07%	662,094.20	231,137.39	893,231.59	0.0000%	0.0000%	0.0000%	-	-	893,231.59	(662,094.20)	(231,1	

**Progress Energy Carolinas, Inc.**  
**Summary of Original Cost of Utility Plant in Service**  
**as of December 31, 2010**  
**and Related Annual Depreciation Expense Under Present and Proposed Rates**

Account No.	Description	Original Cost 12/31/10	Life Accrual Rate	COR Accrual Rate	Existing Accrual Rate	Existing Life Accrual Amount	Existing COR Accrual Amount	Existing Annual Accrual Amount	Life Accrual Rate	COR Accrual Rate	Proposed Accrual Rate	Proposed Life Accrual Amount	Proposed COR Accrual Amount	Proposed Annual Accrual	Difference Life Accrual Amount	Difference COR Accrual Amount	Difference Total Accrual Amount
<b>316.00</b>	<b>Miscellaneous Power Plant Equipment</b>																
	MISCELLANEOUS FOSSIL #1	3,191,924.82	1.31%	1.02%	2.33%	41,964.24	32,532.10	74,496.33	2.5141%	0.2441%	2.7581%	80,247.57	7,789.90	88,037.47	38,283.33	(24,742.20)	13,541.13
	ASHEVILLE FOSSIL #1- CSS	3,297,831.73	0.00%	0.00%	0.00%	-	-	-	2.5141%	0.2441%	2.7581%	82,910.15	8,048.37	90,958.52	82,910.15	8,048.37	90,958.52
	ASHEVILLE FOSSIL #2	1,431,281.30	5.98%	2.09%	8.07%	85,602.07	29,883.72	115,485.79	0.6339%	0.1388%	0.7727%	9,073.05	1,986.38	11,059.42	(76,529.02)	(27,897.34)	(104,426.37)
	ASHEVILLE FOSSIL #2- CSS	2,831,671.21	0.00%	0.00%	0.00%	-	-	-	0.6339%	0.1388%	0.7727%	17,950.27	3,929.88	21,880.15	17,950.27	3,929.88	21,880.15
	General Plant Struc/Equip/Fum - NC	347,893.19	5.86%	0.15%	6.01%	20,402.20	523.23	20,925.43	3.7934%	0.0081%	3.8015%	13,197.04	28.17	13,225.21	(7,205.16)	(495.96)	(7,700.22)
	MAYO FOSSIL #1	6,787,007.23	1.57%	0.40%	1.98%	166,793.56	27,372.00	134,165.56	3.0889%	0.2488%	3.3377%	209,644.90	16,886.65	226,531.55	102,851.34	(10,485.35)	92,365.99
	ROXBORO FOSSIL #1	1,522,929.03	2.05%	0.64%	2.69%	31,253.55	9,723.90	40,977.45	2.7221%	0.2888%	3.0109%	41,455.60	4,398.57	45,854.17	10,202.05	(5,325.34)	4,876.72
	ROXBORO FOSSIL #2	2,332,240.84	1.27%	1.14%	2.41%	29,593.80	26,512.91	56,106.72	2.0207%	0.3267%	2.3474%	47,127.24	7,619.73	54,746.97	17,533.43	(18,893.18)	(1,359.75)
	ROXBORO FOSSIL #2- CSS	1,430,277.58	0.00%	0.00%	0.00%	-	-	-	2.0207%	0.3267%	2.3474%	28,901.40	4,672.90	33,574.30	4,672.90	33,574.30	33,574.30
	ROXBORO FOSSIL #3	2,984,133.74	1.16%	0.72%	1.88%	34,535.38	21,473.83	56,009.21	2.8645%	0.2181%	3.0826%	85,479.38	6,508.77	91,988.14	50,944.00	(14,965.06)	35,978.94
	ROXBORO FOSSIL #4	3,531,412.88	2.99%	1.03%	4.02%	105,585.71	36,405.34	141,991.05	1.1173%	-0.1758%	0.9415%	39,457.55	(6,209.54)	33,248.01	(66,128.17)	(42,614.88)	(108,743.04)
	ROXBORO FOSSIL-COMMON	12,524,002.12	2.99%	1.03%	4.02%	374,455.14	129,109.94	503,565.08	4.3678%	0.3622%	4.7300%	547,021.82	45,364.78	592,386.60	172,566.68	(83,745.16)	88,821.52
	Transmission Substation - NC	249,108.41	5.86%	0.15%	6.01%	14,608.96	374.66	14,983.62	2.7301%	-0.0191%	2.7110%	6,800.94	(47.68)	6,753.26	(7,808.02)	(422.34)	(8,230.36)
	<b>TOTAL Account 316</b>	<b>42,461,714.06</b>				<b>844,794.61</b>	<b>313,911.63</b>	<b>1,158,706.24</b>				<b>1,209,266.91</b>	<b>100,976.86</b>	<b>1,310,243.77</b>	<b>364,472.30</b>	<b>(212,934.76)</b>	<b>151,537.54</b>
	<b>TOTAL Steam Production Plant</b>	<b>2,848,339,807.50</b>				<b>45,929,869.01</b>	<b>17,778,397.97</b>	<b>63,708,266.97</b>				<b>68,374,378.27</b>	<b>6,408,993.42</b>	<b>74,783,371.68</b>	<b>22,444,509.26</b>	<b>(11,369,404.55)</b>	<b>11,075,104.71</b>
	<b>Nuclear Production Plant</b>																
<b>320.02</b>	<b>Land Rights</b>																
	BRUNSWICK NUCLEAR #1	7,532.48	0.64%	0.00%	0.64%	47.88	-	47.88	0.6434%	-0.0382%	0.6052%	48.47	(2.88)	45.59	0.58	(2.88)	(2.30)
	BRUNSWICK NUCLEAR #2	51,963.07	0.26%	0.00%	0.26%	134.52	-	134.52	0.2324%	-0.0506%	0.1815%	119.34	(26.10)	93.24	(15.18)	(26.10)	(41.28)
	HARRIS NUCLEAR #1	40,754,272.90	1.50%	0.00%	1.50%	609,724.68	-	609,724.68	1.1483%	0.0083%	1.1566%	467,988.00	3,368.40	471,356.40	(141,736.68)	3,368.40	(138,368.28)
	ROBINSON NUCLEAR #2	39,144.33	0.34%	0.00%	0.34%	134.03	-	134.03	0.2780%	-0.0197%	0.2583%	108.82	(7.69)	101.13	(25.21)	(7.69)	(32.90)
	<b>TOTAL Account 320</b>	<b>40,852,312.78</b>				<b>610,041.11</b>	<b>-</b>	<b>610,041.11</b>				<b>468,264.62</b>	<b>3,331.73</b>	<b>471,596.35</b>	<b>(141,776.49)</b>	<b>3,331.73</b>	<b>(138,444.76)</b>
<b>321.00</b>	<b>Structures and Improvements</b>																
	BRUNSWICK NUCLEAR #1	223,444,001.97	1.55%	-0.13%	1.41%	3,454,444.27	(300,532.18)	3,153,912.09	2.0179%	0.0944%	2.0773%	4,508,826.31	132,765.06	4,641,591.37	1,054,382.04	433,297.24	1,487,679.28
	BRUNSWICK NUCLEAR #2	247,183,233.52	1.02%	-0.18%	0.84%	2,527,942.93	(448,884.75)	2,079,058.18	1.2125%	0.0170%	1.2295%	2,997,110.94	41,984.99	3,039,095.93	469,168.01	900,869.74	960,037.76
	BRUNSWICK OFFSITE MEDIA CENTER #M	992,298.68	1.55%	-0.13%	1.41%	15,340.94	(1,334.64)	14,006.30	4,2216%	0.2111%	4,4327%	41,890.97	2,094.55	43,985.52	26,550.03	3,429.19	29,979.22
	General Plant Struc/Equip/Fum - NC	160,871.98	0.00%	0.00%	0.00%	-	-	-	2.9270%	0.1464%	3.0734%	4,708.77	235.44	4,944.21	4,708.77	235.44	4,944.21
	HARRIS NUCLEAR #1	1,476,722,206.68	1.49%	-0.07%	1.42%	21,998,732.05	(1,073,577.11)	20,925,154.94	1.0138%	0.0677%	1.0815%	14,971,469.73	999,861.12	15,971,330.85	(7,027,262.33)	2,073,438.23	(4,953,824.09)
	ROBINSON NUCLEAR #2	224,519,181.14	1.15%	-0.20%	0.95%	2,588,257.12	(452,406.15)	2,135,850.97	1.7920%	0.0560%	1.8480%	4,023,440.41	125,687.35	4,149,127.76	1,435,183.29	578,093.50	2,013,276.95
	ROBINSON OFFSITE MEDIA CENTER #MC	201,797.32	3.22%	-0.19%	3.02%	6,489.20	(390.88)	6,098.32	3.0196%	-0.0298%	2.9898%	6,093.46	(60.20)	6,033.26	(395.74)	330.68	(65.06)
	Storage Substation - NC	266,591.78	0.00%	0.00%	0.00%	-	-	-	2.9290%	0.1465%	3.0755%	7,808.51	390.43	8,198.93	7,808.51	390.43	8,198.93
	Harris Disallowance	(105,862,561.00)	1.22%	-0.02%	1.20%	(1,295,546.02)	23,819.08	(1,271,726.95)	1.2238%	-0.0225%	1.2013%	(1,295,546.02)	23,819.08	(1,271,726.95)	-	-	-
	<b>TOTAL Account 321</b>	<b>2,067,627,712.07</b>				<b>29,295,660.49</b>	<b>(2,253,306.84)</b>	<b>27,042,353.64</b>				<b>25,265,803.06</b>	<b>1,326,777.81</b>	<b>26,592,580.87</b>	<b>(4,029,857.42)</b>	<b>3,580,084.45</b>	<b>(449,772.98)</b>
<b>322.00</b>	<b>Reactor Plant Equipment</b>																
	BRUNSWICK NUCLEAR #1	371,949,327.96	1.56%	-0.08%	1.48%	5,817,287.49	(309,461.84)	5,507,825.65	2.2310%	0.3873%	2.6183%	8,298,167.08	1,440,506.96	9,738,674.04	2,480,879.60	1,749,968.80	4,230,848.39
	BRUNSWICK NUCLEAR #2	369,649,176.65	1.35%	-0.12%	1.23%	4,989,524.59	(427,684.10)	4,561,840.49	2.1505%	0.3495%	2.5000%	7,949,301.62	1,291,992.99	9,241,294.61	2,959,777.03	1,719,677.09	4,679,454.12
	HARRIS NUCLEAR #1	798,427,230.17	0.66%	-0.02%	0.63%	5,230,496.78	(169,266.57)	5,061,230.21	2.2805%	0.3253%	2.6058%	18,208,344.02	2,597,255.26	20,805,599.28	12,977,847.23	2,766,521.83	15,744,369.06
	ROBINSON NUCLEAR #2	350,514,551.70	0.84%	-0.16%	0.68%	2,951,332.53	(568,534.60)	2,382,797.92	2.4513%	0.3602%	2.8115%	8,592,259.47	1,262,509.47	9,854,768.94	5,640,926.95	1,831,044.07	7,471,971.02
	Harris Disallowance	(132,408,445.00)	1.22%	-0.02%	1.20%	(1,620,426.79)	29,792.13	(1,590,634.66)	1.2238%	-0.0225%	1.2013%	(1,620,426.79)	29,792.13	(1,590,634.66)	-	-	-
	<b>TOTAL Account 322</b>	<b>1,758,130,841.48</b>				<b>17,368,214.60</b>	<b>(1,445,154.99)</b>	<b>15,923,059.61</b>				<b>41,427,645.40</b>	<b>6,622,056.81</b>	<b>48,049,702.21</b>	<b>24,059,430.81</b>	<b>8,067,211.80</b>	<b>32,126,642.60</b>
<b>323.00</b>	<b>Turbogenerator Units</b>																
	BRUNSWICK NUCLEAR #1	128,008,400.61	2.14%	0.17%	2.31%	2,762,714.90	212,982.87	2,975,707.77	2.6233%	0.5859%	3.2092%	3,384,287.90	755,875.18	4,140,163.08	621,553.00	542,882.31	1,164,435.31
	BRUNSWICK NUCLEAR #2	100,213,220.89	1.79%	0.18%	1.97%	1,792,313.46	177,076.76	1,969,390.22	2.3869%	0.5617%	2.9486%	2,301,986.21	562,935.53	2,954,921.74	599,872.76	385,858.77	985,531.52
	HARRIS NUCLEAR #1	263,524,064.49	1.51%	0.14%	1.65%	3,971,307.65	375,258.27	4,346,565.92	1.4628%	0.3366%	1.7993%	3,854,768.17	886,947.92	4,741,716.08	(116,539.48)	511,689.65	395,150.16
	ROBINSON NUCLEAR #2	103,523,521.64	0.97%	0.19%	1.17%	1,008,215.58	200,835.63	1,209,051.21	2.2864%	0.4971%	2.7835%	2,368,941.00	514,642.13	2,883,583.13	1,358,725.42	313,806.50	1,672,531.92
	Harris Disallowance	(610,466.00)	1.22%	-0.02%	1.20%	(7,470.88)	137.35	(7,333.53)	1.2238%	-0.0225%	1.2013%	(7,470.88)	137.35	(7,333.53)	-	-	-
	<b>TOTAL Account 323</b>	<b>595,658,741.63</b>				<b>9,527,080.70</b>	<b>966,300.89</b>	<b>10,493,381.59</b>				<b>11,990,492.40</b>	<b>2,720,538.11</b>	<b>14,711,030.50</b>	<b>2,463,411.70</b>	<b>1,754,237.22</b>	<b>4,217,648.92</b>
<b>324.00</b>	<b>Accessory Electric Equipment</b>																
	BRUNSWICK NUCLEAR #1	70,220,688.05	1.66%	0.09%	1.75%	1,169,034.01	60,600.45	1,229,634.47	1.7707%	0.0912%	1.8619%	1,243,392.25	64,037.34	1,307,429.59	74,358.24	3,436.89	77,795.12
	BRUNSWICK NUCLEAR #2	79,728,570.52	1.18%	0.09%	1.27%	942,471.43	72,473.27	1,014,944.70	1.1502%	0.0846%	1.2347%	917,015.59	67,427.24	984,442.83	(55,455.85)	(6,046.03)	(30,501.88)
	HARRIS NUCLEAR #1	529,022,091.19	0.76%	0.07%	0.83%	4,018,451.80	372,960.57	4,391,412.38	0.8691%	0.0734%	0.9425%	4,597,874.33	388,089.62	4,985,963.94	579,422.52	15,120.04	594,551.56
	ROBINSON NUCLEAR #2	133,847,193.29	0.55%	0.10%	0.64%	730,136.44	132,776.42	862,912.86	2.6570%	0.0947%	2.7517%	3,556,304.39	126,799.15	3,683,103.54	2,826,167.95	(5,977.27)	2,820,190.68
	Harris Disallowance	(256,837,665.00)	1.22%	-0.02%	1.20%	(3,143,179.34)	57,788.47	(3,085,390.87)	1.2238%	-0.0225%	1.2013%	(3,143,179.34)	57,788.47	(3,085,390.87)	-	-	-
	<b>TOTAL Account 324</b>	<b>555,980,878.05</b>				<b>3,716,914.35</b>	<b>696,599.19</b>	<b>4,413,513.54</b>				<b>7,171,407.21</b>	<b>704,141.82</b>	<b>7,875,549.03</b>	<b>3,454,492.86</b>	<b>7,542.63</b>	<b>3,462,035.49</b>
<b>325.00</b>	<b>Misc. Power Plant Equipment</b>																
	BRUNSWICK NUCLEAR #1	77,805,711.09	2.29%	0.02%	2.31%	1,783,306.90	17,661.90	1,800,968.79	2.8463%	0.0445%	2.8908%	2,214,547.54	34,622.34	2,249,169.88	431,240.64	16,960.44	448,201.09
	BRUNSWICK NUCLEAR #2																

**Progress Energy Carolinas, Inc.**  
**Summary of Original Cost of Utility Plant in Service**  
**as of December 31, 2010**  
**and Related Annual Depreciation Expense Under Present and Proposed Rates**

Account No.	Description	Original Cost 12/31/10	Life Accrual Rate	COR Accrual Rate	Existing Accrual Rate	Existing Life Accrual Amount	Existing COR Accrual Amount	Existing Annual Accrual Amount	Life Accrual Rate	COR Accrual Rate	Proposed Accrual Rate	Proposed Life Accrual Amount	Proposed COR Accrual Amount	Proposed Annual Accrual	Difference Life Accrual Amount	Difference COR Accrual Amount	Difference Total Accrual Amount
<b>Hydraulic Production Plant</b>																	
<b>330.02</b>	<b>Land Rights</b>																
	BLEWETT HYDROELECTRIC #1	9,598.14	2.32%	0.28%	2.59%	222.37	26.40	248.77	1.2817%	-0.0396%	1.2421%	123.01	(3.80)	119.22	(99.35)	(30.20)	(129.56)
	MARSHALL HYDROELECTRIC #1	3,728.53	3.23%	0.18%	3.41%	120.31	6.78	127.09	1.4172%	0.0000%	1.4172%	52.84	-	52.84	(67.47)	(6.78)	(74.25)
	TILLERY HYDROELECTRIC #1	19,764.49	1.86%	0.43%	2.29%	367.44	85.38	452.82	0.0000%	0.0000%	0.0000%	-	-	-	(367.44)	(85.38)	(452.82)
	WALTERS HYDROELECTRIC #1	114,130.09	1.96%	0.27%	2.23%	2,238.21	305.30	2,543.50	2.5847%	-0.0778%	2.5069%	2,949.89	(88.77)	2,861.12	711.69	(394.07)	317.62
	<b>TOTAL Account 330</b>	<b>147,221.25</b>				<b>2,948.33</b>	<b>423.86</b>	<b>3,372.19</b>				<b>3,125.75</b>	<b>(92.57)</b>	<b>3,033.18</b>	<b>177.42</b>	<b>(516.43)</b>	<b>(339.01)</b>
<b>331.00</b>	<b>Structures and Improvements</b>																
	BLEWETT HYDROELECTRIC #1	3,950,127.79	2.32%	0.28%	2.59%	91,516.56	10,866.80	102,383.36	1.6496%	0.9501%	2.5998%	65,162.36	37,531.81	102,694.17	(26,354.20)	26,665.01	310.81
	MARSHALL HYDROELECTRIC #1	1,461,240.34	3.23%	0.18%	3.41%	47,151.30	2,656.53	49,807.84	3.3854%	0.3841%	3.7696%	49,469.27	5,613.23	55,082.50	2,317.97	2,956.69	5,274.66
	TILLERY HYDROELECTRIC #1	2,211,591.09	1.86%	0.43%	2.29%	41,115.69	9,554.07	50,669.76	1.4996%	0.6332%	2.1328%	33,165.16	14,003.70	47,168.85	(7,950.53)	4,449.62	(3,500.91)
	WALTERS HYDROELECTRIC #1	3,245,408.52	1.96%	0.27%	2.23%	63,645.71	8,681.47	72,327.17	2.7765%	-0.0042%	2.7722%	90,107.66	(137.47)	89,970.19	26,461.96	(8,818.94)	17,643.01
	<b>TOTAL Account 331</b>	<b>10,868,367.74</b>				<b>243,429.26</b>	<b>31,758.88</b>	<b>275,188.14</b>				<b>237,904.45</b>	<b>57,011.26</b>	<b>294,915.71</b>	<b>(5,524.81)</b>	<b>25,252.38</b>	<b>19,727.57</b>
<b>332.00</b>	<b>Reservoirs, Dams &amp; Waterways</b>																
	BLEWETT HYDROELECTRIC #1	7,941,581.00	2.32%	0.28%	2.59%	183,990.55	21,847.29	205,837.84	1.3510%	0.9189%	2.2699%	107,291.36	72,976.66	180,268.02	(76,699.18)	51,129.37	(25,569.82)
	MARSHALL HYDROELECTRIC #1	3,594,594.29	3.23%	0.18%	3.41%	115,990.37	6,534.97	122,525.34	1.5133%	0.3846%	1.8979%	54,398.52	13,624.02	68,222.54	(61,591.84)	7,289.04	(54,302.80)
	TILLERY HYDROELECTRIC #1	4,439,367.89	1.86%	0.43%	2.29%	82,532.29	19,178.07	101,710.36	0.4573%	0.6823%	1.1395%	20,299.72	30,288.96	50,588.68	(62,232.57)	11,110.89	(51,121.68)
	WALTERS HYDROELECTRIC #1	26,492,366.51	1.96%	0.27%	2.23%	558,763.80	76,217.08	634,980.88	2.5894%	0.0190%	2.6084%	737,782.56	5,411.75	743,194.31	179,018.76	(70,805.33)	108,213.43
	<b>TOTAL Account 332</b>	<b>44,467,909.69</b>				<b>941,277.01</b>	<b>123,777.41</b>	<b>1,065,054.42</b>				<b>919,772.17</b>	<b>122,501.38</b>	<b>1,042,273.55</b>	<b>(21,504.84)</b>	<b>(1,276.03)</b>	<b>(22,780.87)</b>
<b>333.00</b>	<b>Waterwheels, Turbine and Generators</b>																
	BLEWETT HYDROELECTRIC #1	2,243,592.92	2.32%	0.28%	2.59%	51,979.56	6,172.12	58,151.68	1.5304%	1.5069%	3.0373%	34,334.83	33,808.76	68,143.59	(17,644.73)	27,636.63	9,991.90
	MARSHALL HYDROELECTRIC #1	5,820,410.66	3.23%	0.18%	3.41%	187,813.01	10,581.51	198,394.52	2.0335%	0.5105%	2.5440%	118,357.98	29,710.94	148,068.93	(69,455.03)	19,129.43	(50,325.59)
	TILLERY HYDROELECTRIC #1	5,322,645.00	1.86%	0.43%	2.29%	98,953.29	22,993.83	121,947.12	1.6661%	1.0752%	2.7413%	88,679.48	57,229.87	145,909.35	(10,273.82)	34,236.05	23,962.23
	WALTERS HYDROELECTRIC #1	3,820,383.78	1.96%	0.27%	2.23%	74,921.55	10,219.53	85,141.07	2.8758%	-0.0185%	2.8573%	109,867.70	(706.65)	109,161.05	34,946.15	(10,926.18)	24,019.97
	<b>TOTAL Account 333</b>	<b>17,207,032.36</b>				<b>413,667.41</b>	<b>49,966.98</b>	<b>463,634.40</b>				<b>351,239.99</b>	<b>120,042.92</b>	<b>471,282.91</b>	<b>(62,427.42)</b>	<b>70,075.94</b>	<b>7,648.52</b>
<b>334.00</b>	<b>Accessory Electric Equipment</b>																
	BLEWETT HYDROELECTRIC #1	919,759.38	2.32%	0.28%	2.59%	21,308.99	2,530.26	23,839.24	6.8455%	4.8570%	11.7026%	62,962.28	44,673.13	107,635.40	41,653.29	42,142.87	83,796.16
	MARSHALL HYDROELECTRIC #1	1,129,520.30	3.23%	0.18%	3.41%	36,447.36	2,053.47	38,500.83	5.6171%	1.6203%	7.2374%	63,446.14	18,301.21	81,747.35	26,998.78	16,247.74	43,246.52
	TILLERY HYDROELECTRIC #1	1,869,767.82	1.86%	0.43%	2.29%	34,760.85	8,077.40	42,838.25	4.5661%	2.1099%	6.6760%	85,375.65	39,449.33	124,824.98	50,614.80	31,371.93	81,986.73
	WALTERS HYDROELECTRIC #1	1,807,484.42	1.96%	0.27%	2.23%	35,446.58	4,835.02	40,281.60	4.0769%	-0.0262%	4.0507%	73,689.27	(473.31)	73,215.96	38,242.69	(5,308.33)	32,934.36
	<b>TOTAL Account 334</b>	<b>5,726,531.92</b>				<b>127,963.78</b>	<b>17,496.14</b>	<b>145,459.92</b>				<b>285,473.34</b>	<b>101,950.36</b>	<b>387,423.70</b>	<b>157,509.57</b>	<b>84,454.21</b>	<b>241,963.78</b>
<b>335.00</b>	<b>Miscellaneous Power Plant Equipment</b>																
	BLEWETT HYDROELECTRIC #1	1,238,180.26	2.32%	0.28%	2.59%	28,686.16	3,406.23	32,092.39	2.0667%	1.1213%	3.1879%	25,588.99	13,883.14	39,472.13	(3,097.17)	10,476.91	7,379.74
	General Plant Struc/Equip/Furn - NC	8,621.92	0.00%	0.00%	0.00%	-	-	-	2.4003%	0.0000%	2.4003%	206.95	-	206.95	206.95	-	206.95
	MARSHALL HYDROELECTRIC #1	189,981.75	3.23%	0.18%	3.41%	6,130.33	345.39	6,475.72	2.4925%	0.4318%	2.9244%	4,735.35	820.40	5,555.75	(1,394.98)	475.01	(919.97)
	TILLERY HYDROELECTRIC #1	1,045,475.71	1.86%	0.43%	2.29%	19,436.44	4,516.46	23,952.89	2.0573%	0.7690%	2.8263%	21,508.64	8,039.72	29,548.36	2,072.20	3,523.27	5,595.47
	Transmission Substation - NC	30,487.63	0.00%	0.00%	0.00%	-	-	-	2.4003%	0.0000%	2.4003%	731.80	-	731.80	731.80	-	731.80
	WALTERS HYDROELECTRIC #1	1,266,538.27	1.96%	0.27%	2.23%	24,838.08	3,387.99	28,226.07	3.8146%	0.0002%	3.8147%	48,312.86	2.01	48,314.87	23,474.77	(3,385.98)	20,088.80
	<b>TOTAL Account 335</b>	<b>3,779,285.74</b>				<b>79,091.01</b>	<b>11,656.07</b>	<b>90,747.08</b>				<b>101,084.58</b>	<b>22,745.28</b>	<b>123,829.86</b>	<b>21,993.57</b>	<b>11,089.21</b>	<b>33,082.78</b>
<b>336.00</b>	<b>Roads, Railroad and Bridges</b>																
	MARSHALL HYDROELECTRIC #1	12,946.58	3.23%	0.18%	3.41%	417.76	23.54	441.30	1.4910%	0.4212%	1.9122%	193.03	54.53	247.56	(224.73)	30.99	(193.73)
	WALTERS HYDROELECTRIC #1	8,313.75	1.96%	0.27%	2.23%	163.04	22.24	185.28	1.1160%	-0.0326%	1.0834%	92.78	(2.71)	90.07	(70.26)	(24.95)	(95.21)
	<b>TOTAL Account 336</b>	<b>21,260.33</b>				<b>580.80</b>	<b>45.78</b>	<b>626.58</b>				<b>285.81</b>	<b>51.82</b>	<b>337.63</b>	<b>(294.99)</b>	<b>6.04</b>	<b>(288.95)</b>
	<b>TOTAL Hydraulic Production Plant</b>	<b>82,217,609.03</b>				<b>1,808,957.60</b>	<b>235,125.12</b>	<b>2,044,082.72</b>				<b>1,898,886.09</b>	<b>424,210.45</b>	<b>2,323,096.54</b>	<b>89,928.50</b>	<b>189,085.33</b>	<b>279,013.83</b>
<b>Other Production Plant</b>																	
<b>340.00</b>	<b>Land Rights</b>																
	ICT SITE B - WAYNE COUNTY	4,581,022.35	2.79%	0.29%	3.09%	127,920.47	13,500.27	141,420.74	2.7096%	-0.0649%	2.6447%	124,128.40	(2,974.63)	121,153.77	(3,792.07)	(16,474.90)	(20,266.97)
	<b>TOTAL Account 340</b>	<b>4,581,022.35</b>				<b>127,920.47</b>	<b>13,500.27</b>	<b>141,420.74</b>				<b>124,128.40</b>	<b>(2,974.63)</b>	<b>121,153.77</b>	<b>(3,792.07)</b>	<b>(16,474.90)</b>	<b>(20,266.97)</b>

**Progress Energy Carolinas, Inc.**  
**Summary of Original Cost of Utility Plant in Service**  
**as of December 31, 2010**  
**and Related Annual Depreciation Expense Under Present and Proposed Rates**

Account No.	Description	Original Cost 12/31/10	Life Accrual Rate	COR Accrual Rate	Existing Accrual Rate	Existing Life Accrual Amount	Existing COR Accrual Amount	Existing Annual Accrual Amount	Life Accrual Rate	COR Accrual Rate	Proposed Accrual Rate	Proposed Life Accrual Amount	Proposed COR Accrual Amount	Proposed Annual Accrual	Difference Life Accrual Amount	Difference COR Accrual Amount	Difference Total Accrual Amount
<b>341.00</b>	<b>Structures and Improvements</b>																
	ASHEVILLE IC TURBINE #COM	1,611,263.93	3.03%	0.45%	3.47%	48,764.90	7,208.79	55,973.70	2.9064%	-0.0891%	2.8173%	46,829.72	(1,436.15)	45,393.56	(1,935.19)	(8,644.95)	(10,580.14)
	ASHEVILLE ICT MW160 - D70	29,125,469.12	3.03%	0.45%	3.47%	881,482.32	130,307.35	1,011,789.67	2.8845%	-0.1017%	2.7828%	840,125.32	(29,609.00)	810,516.32	(41,357.01)	(159,916.35)	(201,273.36)
	BLEWETT IC TURBINE #COM	916,645.46	1.64%	0.68%	2.32%	6,259.77	21,296.42	1,4914.46	1.4914%	-0.1607%	1.3307%	13,671.23	(1,473.22)	12,198.01	(1,365.42)	(7,732.99)	(9,098.41)
	CAPE FEAR IC TURBINE #COM	390,177.37	3.49%	1.46%	4.95%	13,606.66	5,707.51	19,314.17	0.0000%	0.0000%	0.0000%	-	-	-	(13,606.66)	(5,707.51)	(19,314.17)
	DARLINGTON IC TURBINE #1	2,074.47	2.61%	0.91%	3.52%	54.18	18.82	73.00	5.6599%	0.0142%	5.6733%	117.39	0.30	117.69	63.22	(15.33)	44.69
	DARLINGTON IC TURBINE #10	151,686.43	2.61%	0.91%	3.52%	3,961.59	1,376.40	5,338.00	3.2732%	-0.1343%	3.1389%	4,965.04	(203.77)	4,761.28	(1,580.17)	(576.72)	(353.92)
	DARLINGTON IC TURBINE #11	15,782.42	2.61%	0.91%	3.52%	412.19	143.21	555.40	1.6137%	-0.3371%	1.2766%	254.68	(53.21)	201.48	(157.51)	(196.41)	(353.92)
	DARLINGTON IC TURBINE #12	1,913,001.02	2.61%	0.91%	3.52%	49,961.85	17,358.57	67,320.42	1.8535%	-0.0953%	1.7582%	35,457.55	(1,823.32)	33,634.22	(14,504.30)	(19,181.89)	(33,686.19)
	DARLINGTON IC TURBINE #13	1,091,417.86	2.61%	0.91%	3.52%	28,504.56	9,903.53	38,408.09	1.9009%	-0.0376%	1.8633%	20,746.78	(7,757.79)	13,000.00	(10,968.46)	(18,726.24)	(18,726.24)
	DARLINGTON IC TURBINE #2	5,355.81	2.61%	0.91%	3.52%	139.88	48.60	188.48	3.7172%	-0.2312%	3.4860%	199.09	(12.38)	186.70	59.21	(60.98)	(1.77)
	DARLINGTON IC TURBINE #3	7,461.49	2.61%	0.91%	3.52%	194.87	67.71	262.58	4.5523%	-0.1323%	4.4200%	339.67	(9.87)	329.80	144.79	(77.57)	(1.77)
	DARLINGTON IC TURBINE #4	5,355.81	2.61%	0.91%	3.52%	139.88	48.60	188.48	3.7172%	-0.2312%	3.4860%	199.09	(12.38)	186.70	59.21	(60.98)	(1.77)
	DARLINGTON IC TURBINE #5	5,355.81	2.61%	0.91%	3.52%	139.88	48.60	188.48	3.7172%	-0.2312%	3.4860%	199.09	(12.38)	186.70	59.21	(60.98)	(1.77)
	DARLINGTON IC TURBINE #6	5,355.81	2.61%	0.91%	3.52%	139.88	48.60	188.48	3.7172%	-0.2312%	3.4860%	199.09	(12.38)	186.70	59.21	(60.98)	(1.77)
	DARLINGTON IC TURBINE #7	5,355.81	2.61%	0.91%	3.52%	139.88	48.60	188.48	3.7172%	-0.2312%	3.4860%	199.09	(12.38)	186.70	59.21	(60.98)	(1.77)
	DARLINGTON IC TURBINE #8	5,355.81	2.61%	0.91%	3.52%	139.88	48.60	188.48	3.7172%	-0.2312%	3.4860%	199.09	(12.38)	186.70	59.21	(60.98)	(1.77)
	DARLINGTON IC TURBINE #9	5,355.81	2.61%	0.91%	3.52%	139.88	48.60	188.48	3.7172%	-0.2312%	3.4860%	199.09	(12.38)	186.70	59.21	(60.98)	(1.77)
	General Plant Struc&EquipFun - NC	5,185,961.56	2.61%	0.91%	3.52%	135,441.76	47,057.42	182,499.17	1.1497%	-0.2785%	0.8702%	59,625.02	(14,496.65)	45,128.37	(75,816.74)	(61,554.07)	(137,370.81)
	ICT SITE B - WAYNE COUNTY	10,658.98	3.71%	0.13%	3.84%	395.68	14.08	409.76	2.5843%	0.0189%	2.6031%	275.46	2.01	277.47	(120.23)	(12.07)	(132.30)
	ICT SITE C-DARLINGTON CTY #COM	9,834,561.98	3.09%	0.29%	3.38%	303,602.76	28,982.45	332,585.22	2.6899%	-0.0168%	2.6821%	265,421.90	(1,650.15)	263,771.75	(38,180.86)	(30,632.61)	(68,813.47)
	RICHMOND COUNTY FUTURE IC TURBINE	14,714.11	2.61%	0.91%	3.52%	384.29	133.52	517.80	0.0000%	0.0000%	0.0000%	-	-	-	(384.29)	(133.52)	(517.80)
	RICHMOND COUNTY FUTURE IC TURBINE	47,111,820.61	3.71%	0.13%	3.84%	1,748,885.00	62,234.72	1,811,119.72	1.1020%	0.0674%	1.1595%	519,179.27	27,065.56	546,244.83	(1,229,705.74)	(35,169.15)	(1,264,874.89)
	ROBINSON IC TURBINE #1	11,064,716.46	3.71%	0.13%	3.84%	410,744.40	14,616.49	425,360.89	2.7758%	-0.0534%	2.7224%	307,136.62	(5,906.54)	301,230.08	(103,607.79)	(20,523.03)	(124,130.82)
	SUTTON IC TURBINE #1	47,311.44	-0.23%	3.69%	3.46%	(108.82)	1,745.79	1,636.98	0.0000%	0.0000%	0.0000%	-	-	-	1,008.02	(1,745.79)	(1,636.98)
	SUTTON IC TURBINE #2	55,037.57	1.07%	2.92%	4.00%	589.84	1,608.91	2,198.75	3.3222%	-3.2555%	0.0668%	1,828.48	(1,791.73)	36.75	1,238.65	(3,400.65)	(2,162.00)
	SUTTON IC TURBINE #3	142,500.00	1.07%	2.92%	4.00%	1,527.17	4,165.70	5,692.88	5.1642%	-5.0039%	0.1603%	7,359.04	(7,130.62)	228.42	5,831.87	(5,464.45)	(5,464.45)
	SUTTON IC TURBINE #4	158,169.52	1.07%	2.92%	4.00%	1,695.10	4,623.77	6,318.87	4.7010%	-4.5452%	0.1558%	7,435.53	(7,189.10)	246.42	5,740.43	(6,072.45)	(6,072.45)
	WEATHERSPOON IC TURBINE #1	377,785.11	1.07%	2.92%	4.00%	4,046.72	11,043.79	15,090.52	2.9518%	-0.3833%	1.6685%	7,751.54	(1,448.18)	6,303.36	(12,491.97)	(8,789.16)	(8,789.16)
	WEATHERSPOON IC TURBINE #2	40,470.21	1.79%	2.09%	3.88%	724.09	845.58	1,569.68	0.0000%	0.0000%	0.0000%	-	-	-	(724.09)	(845.58)	(1,569.68)
	WEATHERSPOON IC TURBINE #3	4,611.79	1.79%	2.09%	3.88%	82.51	96.36	178.87	0.0000%	0.0000%	0.0000%	-	-	-	(82.51)	(96.36)	(178.87)
	WEATHERSPOON IC TURBINE #4	4,483.00	1.79%	2.09%	3.88%	80.21	93.67	173.88	0.0000%	0.0000%	0.0000%	-	-	-	(80.21)	(93.67)	(173.88)
	WEATHERSPOON IC TURBINE #5	5,130.62	1.79%	2.09%	3.88%	91.80	107.20	199.00	0.0000%	0.0000%	0.0000%	-	-	-	(91.80)	(107.20)	(199.00)
	WEATHERSPOON IC TURBINE #COM	1,902,952.84	1.79%	2.09%	3.88%	34,047.63	39,760.30	73,807.93	0.0000%	0.0000%	0.0000%	-	-	-	(34,047.63)	(39,760.30)	(73,807.93)
<b>341.00</b>	<b>TOTAL Account 341</b>	111,223,356.04				3,685,191.09	395,821.61	4,081,012.69				2,139,913.82	(48,305.25)	2,091,608.57	(1,545,277.27)	(444,126.86)	(1,989,404.13)
<b>342.00</b>	<b>Fuel Holders, Production and Accessories</b>																
	ASHEVILLE IC TURBINE #COM	4,063,511.30	3.03%	0.45%	3.47%	122,982.17	18,180.15	141,162.32	1.8711%	-0.1430%	1.7281%	76,033.41	(5,810.44)	70,222.97	(46,948.76)	(23,990.59)	(70,939.35)
	ASHEVILLE ICT MW160 - D70	769,221.03	3.03%	0.45%	3.47%	23,280.47	3,441.49	26,721.97	2.0168%	-0.1406%	1.8763%	15,513.90	(1,081.16)	14,432.74	(7,766.57)	(4,522.66)	(12,289.23)
	BLEWETT IC TURBINE #1	20,535.08	1.64%	0.68%	2.32%	336.86	140.23	477.09	0.4053%	-0.2522%	0.1532%	83.24	31.45	253.62	(192.02)	(445.64)	(253.62)
	BLEWETT IC TURBINE #2	20,692.85	1.64%	0.68%	2.32%	339.45	141.31	480.76	0.4047%	-0.2514%	0.1533%	83.75	(52.02)	31.73	(255.69)	(193.33)	(449.03)
	BLEWETT IC TURBINE #3	20,460.05	1.64%	0.68%	2.32%	335.63	139.72	475.35	0.4056%	-0.2525%	0.1531%	82.99	(51.67)	31.32	(252.64)	(191.39)	(444.03)
	BLEWETT IC TURBINE #4	20,575.99	1.64%	0.68%	2.32%	337.53	140.51	478.04	0.4052%	-0.2520%	0.1532%	83.37	(51.85)	31.52	(254.16)	(192.36)	(446.52)
	BLEWETT IC TURBINE #COM	285,554.82	1.64%	0.68%	2.32%	4,684.24	1,950.05	6,634.30	1.2035%	-0.1496%	1.0539%	3,436.65	(427.31)	3,009.34	(1,247.59)	(2,377.36)	(3,624.95)
	CAPE FEAR IC TURBINE #1	13,563.99	3.49%	1.46%	4.95%	473.02	198.41	671.43	0.0000%	0.0000%	0.0000%	-	-	-	(473.02)	(198.41)	(671.43)
	CAPE FEAR IC TURBINE #2	13,563.99	3.49%	1.46%	4.95%	473.02	198.41	671.43	0.0000%	0.0000%	0.0000%	-	-	-	(473.02)	(198.41)	(671.43)
	CAPE FEAR IC TURBINE #3	13,563.99	3.49%	1.46%	4.95%	473.02	198.41	671.43	0.0000%	0.0000%	0.0000%	-	-	-	(473.02)	(198.41)	(671.43)
	CAPE FEAR IC TURBINE #COM	45,744.04	3.49%	1.46%	4.95%	1,595.23	669.14	2,264.38	0.0000%	0.0000%	0.0000%	-	-	-	(1,595.23)	(669.14)	(2,264.38)
	DARLINGTON IC TURBINE #1	2,241,499.58	2.61%	0.91%	3.52%	58,541.24	20,339.37	78,880.61	0.4887%	-0.4543%	0.0344%	10,953.92	(10,183.83)	770.10	(47,587.32)	(30,523.19)	(78,110.52)
	DARLINGTON IC TURBINE #10	580,094.49	2.61%	0.91%	3.52%	15,150.33	5,263.78	20,414.11	0.4887%	-0.4543%	0.0344%	2,834.82	(2,635.52)	199.30	(12,315.51)	(7,899.29)	(20,214.80)
	DARLINGTON IC TURBINE #11	487,280.87	2.61%	0.91%	3.52%	12,726.58	4,421.68	17,148.25	0.4887%	-0.4543%	0.0344%	2,381.30	(2,213.88)	167.42	(10,345.28)	(6,635.56)	(16,980.84)
	DARLINGTON IC TURBINE #12	653,337.62	2.61%	0.91%	3.52%	17,063.22	5,928.39	22,991.60	2.0875%	-0.1283%	1.9592%	13,838.40	(638.37)	12,800.03	(3,424.82)	(6,766.75)	(10,191.57)
	DARLINGTON IC TURBINE #13	522,136.69	2.61%	0.91%	3.52%	13,636.64	4,737.87	18,374.51	2.1584%	-0.1327%	2.0257%	11,269.95	(692.78)	10,577.18	(2,366.69)	(5,430.64)	(7,797.34)
	DARLINGTON IC TURBINE #2	514,920.29	2.61%	0.91%	3.52%	13,448.17	4,672.39	18,120.56	0.4887%	-0.4544%	0.0343%	2,516.20	(2,339.69)	176.51	(10,931.98)	(7,012.07)	(17,944.05)
	DARLINGTON IC TURBINE #3	609,708.17	2.61%	0.91%	3.52%	15,923.75	5,532.49	21,456.24	1.0214%	-0.4151%	0.6063%	6,227.32	(2,530.72)	3,696.60	(8,063.21)	(17,759.64)	(17,759.64)
	DARLINGTON IC TURBINE #4	514,920.33	2.61%	0.91%	3.52%	13,448.17	4,672.39	18,120.56	0.4887%	-0.4543%	0.0344%	2,516.20	(2,339.28)	176.92	(10,931.98)	(7,011.67)	(17,943.66)
	DARLINGTON IC TURBINE #5	514,920.33	2.61%	0.91%	3.52%	13,448.17	4,672.39	18,120.56	0.4887%	-0.4543%	0.0344%	2,516.20	(2,339.28)	176.92	(10,931.98)	(7,011.67)	(17,943.66)
	DARLINGTON IC TURBINE #6	533,692.87	2.61%	0.91%	3.52%	13,938.46	4,842.73	18,781.19	0.4887%	-0.4543%	0.0344%	2,608.09	(2,424.73)	183.36	(11,330.37)	(7,267.46)	(18,597.83)
	DARLINGTON IC TURBINE #COM	4,931,260.62	2.61%	0.91%	3.52%	128,789.73	44,746.26	173,535.99	1.2914%	-0.2246%	1.0669%	63,683.85	(11,074.56)	52,609.29	(65,105.88)	(55,820.81)	(120,926.70)
	ICT SITE B - WAYNE COUNTY	8,567,537.56	3.09%	0.29%	3.38%	264,485.45	25,245.53	289,736.99	2.8131%	-0.0913%	2.7218%	241,012.41	(7,823.59)	233,188.83	(23,476.04)	(53,072.12)	(56,548.16)
	ICT SITE C-DARLINGTON CTY #COM	6,306.05	2.61%	0.9													

**Progress Energy Carolinas, Inc.**  
**Summary of Original Cost of Utility Plant in Service**  
**as of December 31, 2010**  
**and Related Annual Depreciation Expense Under Present and Proposed Rates**

Account No.	Description	Original Cost 12/31/10	Life Accrual Rate	COR Accrual Rate	Existing Accrual Rate	Existing Life Accrual Amount	Existing COR Accrual Amount	Existing Annual Accrual Amount	Life Accrual Rate	COR Accrual Rate	Proposed Accrual Rate	Proposed Life Accrual Amount	Proposed COR Accrual Amount	Proposed Annual Accrual	Difference Life Accrual Amount	Difference COR Accrual Amount	Difference Total Accrual Amount
<b>343.00</b>	<b>Prime Movers</b>																
	ASHEVILLE IC TURBINE #COM	8,028,934.06	3.03%	0.45%	3.47%	242,995.69	35,921.45	278,917.14	0.7475%	-0.0417%	0.7057%	60,012.77	(3,350.89)	56,661.87	(182,982.92)	(39,272.34)	(222,255.27)
	ASHEVILLE ICCT MW160 - D70	28,963,776.88	3.03%	0.45%	3.47%	876,588.71	129,583.94	1,006,172.65	1.7662%	-0.0369%	1.7193%	508,660.78	(10,682.63)	497,978.15	(367,927.93)	(1,046.26)	(508,194.50)
	BLEWETT IC TURBINE #1	1,875,394.15	1.64%	0.68%	2.32%	30,763.97	12,807.07	43,571.03	3.0731%	0.2442%	3.3173%	57,633.30	4,579.30	62,212.60	26,869.34	18,641.77	18,641.77
	BLEWETT IC TURBINE #2	1,859,495.16	1.64%	0.68%	2.32%	30,503.16	12,698.49	43,201.65	3.0627%	0.2446%	3.3072%	56,951.51	4,546.15	61,497.66	26,448.35	18,296.01	18,296.01
	BLEWETT IC TURBINE #3	1,984,499.03	1.64%	0.68%	2.32%	32,553.72	13,552.14	46,105.87	3.0748%	0.2427%	3.3175%	61,019.73	4,816.98	65,836.71	28,466.01	19,730.84	19,730.84
	BLEWETT IC TURBINE #4	1,946,841.94	1.64%	0.68%	2.32%	31,936.00	13,294.98	45,230.98	3.0602%	0.2434%	3.2936%	59,382.51	4,738.77	64,121.28	27,446.52	(8,556.21)	18,890.30
	CAPE FEAR IC TURBINE #COM	789,496.99	1.64%	0.68%	2.32%	12,950.91	5,391.47	18,342.38	3.4445%	0.2264%	3.6709%	27,194.31	1,787.53	28,981.84	14,243.40	(3,603.94)	10,639.46
	CAPE FEAR IC TURBINE #1	411,189.32	3.49%	1.46%	4.95%	14,363.98	6,025.18	20,389.16	0.0000%	0.0000%	0.0000%	-	-	-	(14,363.98)	(6,025.18)	(20,389.16)
	CAPE FEAR IC TURBINE #2	1,052,715.82	3.49%	1.46%	4.95%	36,711.36	15,399.13	52,110.49	0.0000%	0.0000%	0.0000%	-	-	-	(36,711.36)	(15,399.13)	(52,110.49)
	CAPE FEAR IC TURBINE #3	1,034,588.38	3.49%	1.46%	4.95%	36,079.20	15,133.96	51,213.16	0.0000%	0.0000%	0.0000%	-	-	-	(36,079.20)	(15,133.96)	(51,213.96)
	CAPE FEAR IC TURBINE #COM	808,231.94	3.49%	1.46%	4.95%	28,185.47	11,822.82	40,008.29	0.0000%	0.0000%	0.0000%	-	-	-	(28,185.47)	(11,822.82)	(40,008.29)
	DARLINGTON IC TURBINE #1	3,695,060.98	2.61%	0.91%	3.52%	96,503.91	33,528.98	130,032.89	3.9199%	-0.1435%	3.7763%	144,842.27	(5,303.88)	139,538.39	48,336.36	(38,632.86)	9,505.50
	DARLINGTON IC TURBINE #10	1,174,826.65	2.61%	0.91%	3.52%	30,662.95	10,660.38	41,343.32	3.6876%	-0.2194%	3.6683%	52,577.02	33,527.38	86,104.40	5,521.45	(13,237.40)	(7,715.94)
	DARLINGTON IC TURBINE #11	1,615,372.43	2.61%	0.91%	3.52%	42,188.68	14,657.89	56,846.57	2.5547%	-0.2763%	2.2784%	41,268.07	(4,463.92)	36,804.15	(920.61)	(19,121.81)	(20,042.42)
	DARLINGTON IC TURBINE #12	13,733,097.91	2.61%	0.91%	3.52%	358,667.32	124,614.13	483,281.45	2.7160%	-0.0824%	2.6336%	372,991.07	(11,315.35)	361,675.72	14,323.75	(35,929.48)	(121,605.73)
	DARLINGTON IC TURBINE #13	13,634,976.12	2.61%	0.91%	3.52%	356,104.67	123,723.77	479,828.44	2.5061%	-0.1139%	2.3921%	341,704.26	(15,536.15)	326,168.11	(14,400.41)	(139,259.92)	(153,660.33)
	DARLINGTON IC TURBINE #2	3,482,583.86	2.61%	0.91%	3.52%	92,555.61	32,980.00	125,535.61	3.2980%	-0.1991%	3.0989%	114,855.87	(6,332.70)	107,923.17	23,901.23	(38,533.66)	(14,632.44)
	DARLINGTON IC TURBINE #3	4,411,805.13	2.61%	0.91%	3.52%	115,223.11	40,032.72	155,255.83	4.4000%	-0.1019%	4.2984%	194,119.81	(4,484.46)	189,635.36	78,896.70	(44,517.18)	34,379.52
	DARLINGTON IC TURBINE #4	1,772,929.76	2.61%	0.91%	3.52%	46,303.61	16,087.56	62,391.17	4.2287%	-0.1179%	4.1108%	74,971.94	(2,089.95)	72,881.99	28,668.33	(18,177.51)	10,490.82
	DARLINGTON IC TURBINE #5	3,425,774.55	2.61%	0.91%	3.52%	91,085.48	31,085.48	120,556.43	3.7018%	-0.1627%	3.5391%	126,815.49	(5,573.78)	121,241.71	37,344.54	(68,628.28)	68,628.28
	DARLINGTON IC TURBINE #6	2,237,343.54	2.61%	0.91%	3.52%	58,432.70	20,301.66	78,734.36	3.3436%	-0.1951%	3.1485%	74,807.84	(4,365.34)	70,442.50	16,375.14	(24,667.00)	(8,291.85)
	DARLINGTON IC TURBINE #7	3,440,530.58	2.61%	0.91%	3.52%	89,856.34	31,219.37	121,075.71	5.6876%	0.0058%	5.6933%	195,662.13	199.27	195,861.40	74,805.69	(31,020.10)	74,805.69
	DARLINGTON IC TURBINE #8	1,237,455.22	2.61%	0.91%	3.52%	32,318.62	11,228.67	43,547.29	3.0774%	-0.2197%	2.8577%	38,061.36	(2,719.17)	35,362.19	5,762.75	(13,947.84)	(8,185.10)
	DARLINGTON IC TURBINE #9	2,183,855.77	2.61%	0.91%	3.52%	57,035.76	19,816.31	76,852.07	3.6111%	-0.1713%	3.4397%	78,861.00	(3,741.89)	75,119.11	21,825.24	(23,558.20)	(1,732.96)
	DARLINGTON IC TURBINE #COM	13,179,646.67	2.61%	0.91%	3.52%	344,212.83	119,592.11	463,804.95	2.2193%	-0.1350%	2.0843%	292,493.97	(17,794.01)	274,699.78	(51,719.04)	(137,386.13)	(189,105.17)
	ICT SITE B - WAYNE COUNTY	142,914,607.38	3.09%	0.29%	3.38%	4,411,916.84	421,168.35	4,833,086.19	2.8894%	-0.0585%	2.8309%	4,099,350.95	(63,612.26)	4,035,738.69	(91,738.69)	(504,747.50)	(617,347.50)
	ICT SITE C-DARLINGTON CTY #COM	378,366.32	2.61%	0.91%	3.52%	9,881.79	3,433.30	13,315.09	3.0455%	-0.2362%	2.7993%	11,481.52	(893.84)	10,587.68	(4,327.14)	(2,227.41)	(2,227.41)
	RICHMOND COUNTY FUTURE IC TURBINE	132,666,440.62	3.71%	0.13%	3.84%	4,924,843.61	175,252.37	5,100,095.98	2.2559%	0.0820%	2.3375%	108,806.44	3,101,075.21	(1,932,574.84)	(66,445.93)	(1,999,020.77)	(1,999,020.77)
	RICHMOND COUNTY IC TURBINE	125,507,359.36	3.71%	0.13%	3.84%	4,659,084.19	165,795.22	4,824,879.42	2.8186%	-0.0546%	2.7641%	3,537,608.17	(68,483.42)	3,469,124.75	(1,121,476.03)	(234,278.64)	(1,355,754.67)
	ROBINSON IC TURBINE #1	1,220,394.55	-0.23%	3.69%	3.46%	(2,806.91)	45,032.56	42,225.65	0.0000%	0.0000%	0.0000%	-	-	-	2,806.91	(45,032.56)	(42,225.65)
	ROXBORO IC TURBINE #1	1,151,125.01	1.75%	1.37%	3.12%	(20,746.40)	16,558.01	(4,188.39)	0.0000%	0.0000%	0.0000%	-	-	-	20,746.40	(16,558.01)	(4,188.39)
	SUTTON IC TURBINE #1	1,178,128.04	1.07%	2.92%	4.00%	12,604.56	34,381.75	46,986.32	0.0000%	0.0000%	0.0000%	-	-	-	(12,604.56)	(34,381.75)	(46,986.32)
	SUTTON IC TURBINE #2	2,389,755.86	1.07%	2.92%	4.00%	25,611.01	69,859.73	95,470.75	0.0000%	0.0000%	0.0000%	-	-	-	(25,611.01)	(69,859.73)	(95,470.75)
	SUTTON IC TURBINE #3	1,547,863.73	1.07%	2.92%	4.00%	16,558.01	45,248.46	61,837.16	0.0000%	0.0000%	0.0000%	-	-	-	(16,558.01)	(45,248.46)	(61,837.16)
	SUTTON IC TURBINE #COM	61,119.51	1.07%	2.92%	4.00%	655.01	1,786.68	2,441.68	0.0000%	0.0000%	0.0000%	-	-	-	(655.01)	(1,786.68)	(2,441.68)
	WEATHERSPOON IC TURBINE #1	2,144,667.14	1.79%	2.09%	3.88%	38,372.38	44,810.68	83,183.06	0.0000%	0.0000%	0.0000%	-	-	-	(38,372.38)	(44,810.68)	(83,183.06)
	WEATHERSPOON IC TURBINE #2	2,945,425.69	1.79%	2.09%	3.88%	52,699.56	61,541.72	114,241.28	0.0000%	0.0000%	0.0000%	-	-	-	(52,699.56)	(61,541.72)	(114,241.28)
	WEATHERSPOON IC TURBINE #3	2,939,361.29	1.79%	2.09%	3.88%	52,591.05	61,415.01	114,006.07	0.0000%	0.0000%	0.0000%	-	-	-	(52,591.05)	(61,415.01)	(114,006.07)
	WEATHERSPOON IC TURBINE #4	3,483,348.75	1.79%	2.09%	3.88%	62,324.08	72,781.09	135,105.16	0.0000%	0.0000%	0.0000%	-	-	-	(62,324.08)	(72,781.09)	(135,105.16)
	WEATHERSPOON IC TURBINE #COM	602,549.58	1.79%	2.09%	3.88%	10,789.82	12,589.67	23,379.49	0.0000%	0.0000%	0.0000%	-	-	-	(10,789.82)	(12,589.67)	(23,379.49)
	<b>TOTAL Account 343</b>	<b>537,957,003.01</b>				<b>17,456,738.31</b>	<b>2,114,857.71</b>	<b>19,571,596.02</b>				<b>13,599,263.64</b>	<b>(124,446.22)</b>	<b>13,474,817.42</b>	<b>(3,857,444.67)</b>	<b>(2,238,303.92)</b>	<b>(6,096,748.59)</b>
<b>344.00</b>	<b>Generators</b>																
	ASHEVILLE IC TURBINE #COM	60,555.23	3.03%	0.45%	3.47%	1,832.70	270.92	2,103.63	3.2477%	-0.0251%	3.2227%	1,966.68	(15.18)	1,951.50	133.88	(296.10)	(152.13)
	ASHEVILLE ICCT MW160 - D70	7,417,746.90	3.03%	0.45%	3.47%	224,436.11	33,187.00	257,623.11	2.9661%	-0.0579%	2.8982%	219,274.09	(4,293.59)	214,980.50	(5,224.03)	(37,480.59)	(42,704.62)
	BLEWETT IC TURBINE #1	493,630.75	1.64%	0.68%	2.32%	8,097.52	3,371.00	11,468.52	0.0000%	0.0000%	0.0000%	-	-	-	(8,097.52)	(3,371.00)	(11,468.52)
	BLEWETT IC TURBINE #2	493,630.75	1.64%	0.68%	2.32%	8,097.52	3,371.00	11,468.52	0.0000%	0.0000%	0.0000%	-	-	-	(8,097.52)	(3,371.00)	(11,468.52)
	BLEWETT IC TURBINE #3	493,630.74	1.64%	0.68%	2.32%	8,097.52	3,371.00	11,468.52	0.0000%	0.0000%	0.0000%	-	-	-	(8,097.52)	(3,371.00)	(11,468.52)
	BLEWETT IC TURBINE #4	493,630.74	1.64%	0.68%	2.32%	8,097.52	3,371.00	11,468.52	0.0000%	0.0000%	0.0000%	-	-	-	(8,097.52)	(3,371.00)	(11,468.52)
	BLEWETT IC TURBINE #COM	13,761.97	1.64%	0.68%	2.32%	225.75	93.98	319.73	0.0000%	0.0000%	0.0000%	-	-	-	(225.75)	(93.98)	(319.73)
	CAPE FEAR IC TURBINE #1	490,666.99	3.49%	1.46%	4.95%	17,111.03	7,177.48	24,288.51	1.1495%	0.2358%	1.3853%	5,640.30	1,156.98	6,797.28	(11,470.73)	(6,020.50)	(17,491.23)
	CAPE FEAR IC TURBINE #2	202,500.00	3.49%	1.46%	4.95%	7,061.78	2,962.17	10,023.95	-0.1905%	0.3657%	0.1752%	(385.79)	740.60	354.81	(7,447.57)	(2,221.57)	(9,669.14)
	CAPE FEAR IC TURBINE #3	202,500.00	3.49%	1.46%	4.95%	7,061.78	2,962.17	10,023.95	-0.1905%	0.3657%	0.1752%	(385.79)	740.60	354.81	(7,447.57)	(2,221.57)	(9,669.14)
	DARLINGTON IC TURBINE #1	465,499.76	2.61%	0.91%	3.52%	12,157.46	4,223.94	16,381.40	1.8662%	-0.6530%	1.1832%	8,547.38	(3,039.51)	5,507.87	(3,810.08)	(7,263.45)	(10,873.53)
	DARLINGTON IC TURBINE #10	1,679,869.80	2.61%	0.91%	3.52%	43,873.16	15,243.14	59,116.30	3.2049%	-0.3884%	2.8165%	53,838.38	(6,524.23)	47,314.15	9,965.22	(21,767.37)	(11,802.15)
	DARLINGTON IC TURBINE #11	1,283,681.44	2.61%	0.91%	3.52%	33,525.91	11,648.13	45,174.03	2.7827%	-0.4566%	2.3261%	35,721.12	(5,861.51)	29,859.61	2,195.21	(17,509.63)	(15,314.42)
	DARLINGTON IC TURBINE #12	10,992,609.37	2.61%	0.91%	3.52%	287,093.98	99,746.94	386,840.92									



**Progress Energy Carolinas, Inc.**  
**Summary of Original Cost of Utility Plant in Service**  
**as of December 31, 2010**  
**and Related Annual Depreciation Expense Under Present and Proposed Rates**

Account No.	Description	Original Cost 12/31/10	Life Accrual Rate	COR Accrual Rate	Existing Accrual Rate	Existing Life Accrual Amount	Existing COR Accrual Amount	Existing Annual Accrual Amount	Life Accrual Rate	COR Accrual Rate	Proposed Accrual Rate	Proposed Life Accrual Amount	Proposed COR Accrual Amount	Proposed Annual Accrual Amount	Difference Life Accrual Amount	Difference COR Accrual Amount	Difference Total Accrual Amount
<b>345.00</b>	<b>Accessory Electric Equipment</b>																
	ASHEVILLE IC TURBINE #COM	643,007.59	3.03%	0.45%	3.47%	19,460.62	2,876.82	22,337.44	2.9810%	-0.0858%	2.8953%	19,168.16	(551.43)	18,616.74	(292.46)	(3,428.24)	(3,720.71)
	ASHEVILLE ICT MW160 - D70	8,981,813.28	3.03%	0.45%	3.47%	271,834.58	40,184.63	312,019.21	2.7613%	-0.1129%	2.6483%	248,012.61	(10,144.32)	237,868.29	(23,821.97)	(50,328.95)	(74,150.92)
	BLEWETT IC TURBINE #1	178,411.50	1.64%	0.68%	2.32%	2,926.66	1,218.37	4,145.03	0.0000%	0.0000%	0.0000%	-	-	-	(2,926.66)	(1,218.37)	(4,145.03)
	BLEWETT IC TURBINE #2	178,411.50	1.64%	0.68%	2.32%	2,926.66	1,218.37	4,145.03	0.0000%	0.0000%	0.0000%	-	-	-	(2,926.66)	(1,218.37)	(4,145.03)
	BLEWETT IC TURBINE #3	178,411.50	1.64%	0.68%	2.32%	2,926.66	1,218.37	4,145.03	0.0000%	0.0000%	0.0000%	-	-	-	(2,926.66)	(1,218.37)	(4,145.03)
	BLEWETT IC TURBINE #4	178,411.50	1.64%	0.68%	2.32%	2,926.66	1,218.37	4,145.03	0.0000%	0.0000%	0.0000%	-	-	-	(2,926.66)	(1,218.37)	(4,145.03)
	BLEWETT IC TURBINE #COM	345,026.00	1.64%	0.68%	2.32%	5,659.81	2,356.18	8,015.99	0.0000%	0.0000%	0.0000%	-	-	-	(5,659.81)	(2,356.18)	(8,015.99)
	CAPE FEAR IC TURBINE #1	97,511.19	3.49%	1.46%	4.95%	3,400.51	1,426.39	4,826.90	1.6800%	-1.5141%	0.1659%	1,638.17	(1,476.37)	161.80	(1,762.34)	(2,902.76)	(4,665.10)
	CAPE FEAR IC TURBINE #2	97,511.19	3.49%	1.46%	4.95%	3,400.51	1,426.39	4,826.90	1.6800%	-1.5141%	0.1659%	1,638.17	(1,476.37)	161.80	(1,762.34)	(2,902.76)	(4,665.10)
	CAPE FEAR IC TURBINE #3	97,511.19	3.49%	1.46%	4.95%	3,400.51	1,426.39	4,826.90	1.6800%	-1.5141%	0.1659%	1,638.17	(1,476.37)	161.80	(1,762.34)	(2,902.76)	(4,665.10)
	CAPE FEAR IC TURBINE #COM	1,730,795.66	3.49%	1.46%	4.95%	60,358.04	25,318.08	85,676.12	3.1043%	-0.5121%	2.5922%	53,729.75	(8,863.49)	44,866.26	(6,628.29)	(34,181.57)	(40,809.86)
	DARLINGTON IC TURBINE #1	602,340.07	2.61%	0.91%	3.52%	15,731.32	5,465.63	21,196.95	3.6080%	-0.3462%	3.2618%	21,732.35	(2,085.02)	19,647.34	6,001.04	(7,550.65)	(1,549.61)
	DARLINGTON IC TURBINE #10	595,892.83	2.61%	0.91%	3.52%	5,407.13	5,407.13	20,970.06	3.5497%	-0.3552%	3.1946%	21,152.63	(1,156.38)	19,996.25	5,989.70	(7,523.51)	(1,933.81)
	DARLINGTON IC TURBINE #11	595,892.83	2.61%	0.91%	3.52%	5,407.13	5,407.13	20,970.06	3.5497%	-0.3552%	3.1946%	21,152.63	(1,156.38)	19,996.25	5,989.70	(7,523.51)	(1,933.81)
	DARLINGTON IC TURBINE #12	1,466,250.06	2.61%	0.91%	3.52%	38,294.05	13,304.75	51,598.81	2.6019%	-0.1964%	2.4155%	38,150.27	(2,732.60)	35,417.67	(143.78)	(16,037.35)	(16,181.13)
	DARLINGTON IC TURBINE #13	2,519,734.53	2.61%	0.91%	3.52%	65,807.91	22,864.07	88,671.98	3.1691%	-0.1119%	3.0572%	79,853.41	(2,820.79)	77,032.62	14,045.51	(25,684.86)	(11,639.36)
	DARLINGTON IC TURBINE #2	623,616.50	2.61%	0.91%	3.52%	16,296.99	5,658.70	21,945.69	3.7576%	-0.3230%	3.4346%	23,432.91	(2,014.40)	21,418.51	7,145.92	(7,673.09)	(527.18)
	DARLINGTON IC TURBINE #3	603,880.68	2.61%	0.91%	3.52%	5,479.61	5,479.61	21,251.17	3.6144%	-0.3452%	3.2693%	21,826.62	(2,084.34)	19,742.48	6,055.26	(7,563.95)	(1,508.69)
	DARLINGTON IC TURBINE #4	623,631.72	2.61%	0.91%	3.52%	16,284.78	5,657.93	21,942.70	3.7573%	-0.3231%	3.4342%	23,427.72	(2,014.43)	21,413.29	7,142.94	(7,672.36)	(529.42)
	DARLINGTON IC TURBINE #5	584,660.96	2.61%	0.91%	3.52%	15,269.59	5,305.21	20,574.80	3.6412%	-0.3409%	3.3003%	21,288.96	(1,993.19)	19,295.77	6,019.37	(7,298.40)	(1,279.03)
	DARLINGTON IC TURBINE #6	560,137.80	2.61%	0.91%	3.52%	14,629.12	5,082.69	19,711.81	3.5486%	-0.3553%	3.1932%	19,876.90	(1,990.40)	17,886.50	5,247.78	(7,073.09)	(1,825.31)
	DARLINGTON IC TURBINE #7	618,948.80	2.61%	0.91%	3.52%	16,165.09	5,616.34	21,781.43	3.6311%	-0.3425%	3.2886%	22,474.80	(2,119.81)	20,355.00	6,309.72	(7,736.15)	(1,426.43)
	DARLINGTON IC TURBINE #8	594,800.07	2.61%	0.91%	3.52%	15,397.22	5,397.22	20,831.61	3.5450%	-0.3559%	3.1891%	21,085.57	(1,116.87)	19,968.70	5,551.18	(7,514.09)	(1,962.91)
	DARLINGTON IC TURBINE #9	673,146.05	2.61%	0.91%	3.52%	17,580.56	6,108.13	23,688.68	4.0216%	-0.2811%	3.7405%	27,071.18	(1,892.41)	25,178.76	4,900.62	(8,006.54)	(1,490.08)
	DARLINGTON IC TURBINE #COM	4,981,574.28	2.61%	0.91%	3.52%	130,103.78	45,202.81	175,306.58	2.5402%	-0.2056%	2.3346%	126,542.58	(10,242.19)	116,300.38	(3,561.20)	(55,405.51)	(59,006.20)
	ICT SITE B - WAYNE COUNTY	29,925,660.63	3.09%	0.29%	3.38%	923,835.07	88,190.92	1,012,025.99	2.5696%	-0.0362%	2.5333%	768,955.50	(10,847.05)	758,108.46	(154,879.57)	(99,037.97)	(253,917.53)
	ICT SITE C-DARLINGTON CTY #COM	12,610.02	2.61%	0.91%	3.52%	329.39	114.44	443.83	2.9849%	-0.2309%	2.7641%	377.72	(29.12)	348.60	(85.22)	(143.56)	(85.22)
	RICHMOND COUNTY FUTURE IC TURBINE	18,124,221.92	3.71%	0.13%	3.84%	672,807.37	23,942.10	696,749.46	2.7610%	0.0899%	2.8509%	500,418.32	16,288.57	516,707.29	(172,389.05)	(7,653.12)	(180,042.17)
	RICHMOND COUNTY IC TURBINE	24,744,910.52	3.71%	0.13%	3.84%	951,268.60	32,688.03	983,956.63	2.7597%	-0.0702%	2.6895%	682,885.97	(17,382.21)	665,503.76	(225,694.59)	(50,070.24)	(285,764.83)
	ROBINSON IC TURBINE #1	74,008.78	-0.23%	3.69%	3.46%	(170.22)	2,730.92	2,560.70	0.0000%	0.0000%	0.0000%	-	-	-	170.22	(2,730.92)	(2,560.70)
	SUTTON IC TURBINE #1	119,862.34	1.07%	2.92%	4.00%	1,294.56	3,503.94	4,798.50	0.0000%	0.0000%	0.0000%	-	-	-	(1,294.56)	(3,503.94)	(4,798.50)
	SUTTON IC TURBINE #2	264,658.11	1.07%	2.92%	4.00%	2,636.34	7,736.75	10,373.09	0.0000%	0.0000%	0.0000%	-	-	-	(2,636.34)	(7,736.75)	(10,373.09)
	SUTTON IC TURBINE #3	217,259.66	1.07%	2.92%	4.00%	2,328.37	6,351.15	8,679.52	0.0000%	0.0000%	0.0000%	-	-	-	(2,328.37)	(6,351.15)	(8,679.52)
	SUTTON IC TURBINE #COM	8,224.81	1.07%	2.92%	4.00%	88.15	240.44	328.58	0.0000%	0.0000%	0.0000%	-	-	-	(88.15)	(240.44)	(328.58)
	WEATHERSPOON IC TURBINE #1	49,089.85	1.79%	2.09%	3.88%	878.32	1,025.68	1,904.00	2.1062%	-1.7230%	0.3832%	1,033.95	(845.84)	188.11	155.63	(1,691.52)	(1,715.89)
	WEATHERSPOON IC TURBINE #2	42,743.27	1.79%	2.09%	3.88%	893.08	1,657.84	1,952.33	1.9838%	-1.9838%	0.0785%	838.76	(805.20)	74.00	(1,698.28)	(1,624.28)	(1,624.28)
	WEATHERSPOON IC TURBINE #3	68,707.15	1.79%	2.09%	3.88%	1,229.31	1,435.57	2,664.88	4.1374%	-0.8694%	3.2771%	2,842.72	(91.15)	2,751.57	1,613.41	(2,026.72)	(413.30)
	WEATHERSPOON IC TURBINE #4	70,606.50	1.79%	2.09%	3.88%	1,263.29	1,475.25	2,738.54	4.7992%	-0.6561%	4.1431%	3,388.53	(463.21)	2,925.31	2,125.23	(1,938.47)	186.77
	WEATHERSPOON IC TURBINE #COM	2,406,884.58	1.79%	2.09%	3.88%	43,063.98	50,289.45	93,353.43	3.3828%	-0.9546%	2.4282%	81,419.19	(22,975.10)	58,444.09	38,355.21	(73,264.54)	(34,909.33)
	<b>TOTAL Account 345</b>	<b>104,480,590.08</b>				<b>3,356,923.12</b>	<b>442,462.63</b>	<b>3,799,385.75</b>				<b>2,857,046.30</b>	<b>(99,977.98)</b>	<b>2,757,068.31</b>	<b>(499,876.82)</b>	<b>(542,440.62)</b>	<b>(1,042,317.44)</b>
<b>346.00</b>	<b>Misc. Power Plant Equipment</b>																
	ASHEVILLE IC TURBINE #COM	424,464.13	3.03%	0.45%	3.47%	12,846.41	1,899.05	14,745.46	4.6037%	-0.1114%	4.4923%	19,541.07	(472.89)	19,068.19	6,694.67	(2,371.94)	4,322.73
	ASHEVILLE ICT MW160 - D70	1,883,508.35	3.03%	0.45%	3.47%	57,004.38	8,426.82	65,431.20	5.1338%	-0.2163%	4.9176%	96,696.32	(4,073.59)	92,622.73	39,691.94	(12,500.41)	27,191.54
	BLEWETT IC TURBINE #1	32.85	1.64%	0.68%	2.32%	0.54	0.22	0.76	5.7152%	-0.1507%	5.5645%	1.88	(0.05)	1.83	(0.27)	(0.27)	1.06
	BLEWETT IC TURBINE #4	2,053.72	1.64%	0.68%	2.32%	33.69	14.02	47.71	9.1185%	-4.0782%	5.0404%	187.27	(83.75)	103.52	155.88	(97.78)	55.80
	BLEWETT IC TURBINE #COM	155,263.60	1.64%	0.68%	2.32%	2,546.94	1,060.30	3,607.24	5.7584%	-0.2132%	5.5453%	8,940.73	(330.96)	8,609.77	6,393.79	(1,391.26)	5,002.53
	CAPE FEAR FOSSIL #1	31.90	3.49%	1.46%	4.95%	1.11	0.47	1.58	202.0690%	1.2312%	203.3001%	64.46	0.39	64.85	63.35	(0.07)	63.27
	CAPE FEAR IC TURBINE #1	2,500.00	3.49%	1.46%	4.95%	87.18	36.57	123.75	16.7386%	-16.1287%	0.6100%	418.47	(403.22)	15.25	331.28	(439.79)	(108.50)
	CAPE FEAR IC TURBINE #2	2,500.00	3.49%	1.46%	4.95%	87.18	36.57	123.75	16.7386%	-16.1287%	0.6100%	418.47	(403.22)	15.25	331.28	(439.79)	(108.50)
	CAPE FEAR IC TURBINE #3	2,500.00	3.49%	1.46%	4.95%	87.18	36.57	123.75	16.7386%	-16.1287%	0.6100%	418.47	(403.22)	15.25	331.28	(439.79)	(108.50)
	CAPE FEAR IC TURBINE #COM	59,881.08	3.49%	1.46%	4.95%	2,088.23	875.94	2,964.17	4.6279%	-0.5181%	4.1098%	2,771.23	(310.22)	2,461.00	682.99	(1,186.16)	(503.17)
	DARLINGTON IC TURBINE #1	31.90	2.61%	0.91%	3.52%	0.83	0.29	1.12	5.9925%	0.0234%	6.0159%	1.91	0.01	1.92	1.08	(0.28)	0.80
	DARLINGTON IC TURBINE #11	16,425.62	2.61%	0.91%	3.52%	428.99	149.05	578.03	2.1905%	-2.0539%	0.1366%	359.80	(337.36)	22.43	(68.19)	(486.41)	(555.60)
	DARLINGTON IC TURBINE #12	99,422.86	2.61%	0.91%	3.52%	2,596.63	902.16	3,498.79	3.3777%	-0.2276%	3.1101%	3,318.43	(228.28)	3,092.15	721.80	(1,126.44)	(406.64)
	DARLINGTON IC TURBINE #13	20,815.31	2.61%	0.91%	3.52%	543.63	188.88	732.51	2.6173%	-0.4192%	2.1980%	544.79	(87.26)	457.53	1.16	(276.14)	(274.98)
	DARLINGTON IC TURBINE #COM	1,455,098.36	2.61%	0.91%	3.52%	38,002.80	13,203.56	51,206.37	2.9289%	-0.5737%	2.3551%	42,616.77	(8,347.93)	34,268.84	4,613.97	(21,551.50)	(16,937.53)
	ICT SITE B - WAYNE COUNTY	2,229,103.17	3.09%	0.29%	3.38%	68,814.64	6,569.17	75,383.81	3.3738%	-0.0526%	3.3211%	75,205.29	(1,173.55)	74,031.75	6,390.65	(7,742.71)	(1,352.06)
	ICT SITE C-DARLINGTON CTY #COM	8,408.56	2.61%	0.91%	3.52%	219.6											

**Progress Energy Carolinas, Inc.**  
**Summary of Original Cost of Utility Plant in Service**  
**as of December 31, 2010**  
**and Related Annual Depreciation Expense Under Present and Proposed Rates**

Account No.	Description	Original Cost 12/31/10	Life Accrual Rate	COR Accrual Rate	Existing Accrual Rate	Existing Life Accrual Amount	Existing COR Accrual Amount	Existing Annual Accrual Amount	Life Accrual Rate	COR Accrual Rate	Proposed Accrual Rate	Proposed Life Accrual Amount	Proposed COR Accrual Amount	Proposed Annual Accrual Amount	Difference Life Accrual Amount	Difference COR Accrual Amount	Difference Total Accrual Amount
Transmission Plant																	
350.02	Land Rights	123,364,884.40	2.21%	0.00%	2.21%	2,726,363.95	-	2,726,363.95	1.1705%	-0.0021%	1.1684%	1,444,022.22	(2,587.15)	1,441,435.07	(1,282,341.72)	(2,587.15)	(1,284,928.88)
352	Structures and Improvements	67,613,171.97	1.66%	0.06%	1.72%	1,122,378.65	40,567.90	1,162,946.56	1.6764%	0.0841%	1.7605%	1,133,492.91	56,866.40	1,190,359.31	11,114.25	16,298.50	27,412.76
353	Station Equipment	708,869,227.40	1.36%	0.35%	1.71%	9,640,621.49	2,481,042.30	12,121,663.79	1.6390%	0.2364%	1.8754%	11,618,281.07	1,675,567.38	13,293,848.45	1,977,659.58	(805,474.92)	1,172,184.66
354	Towers and Fixtures	59,757,422.25	1.06%	0.38%	1.44%	633,428.68	227,078.20	860,506.88	1.1385%	0.0168%	1.1553%	680,324.48	10,667.53	690,992.01	(87,462.13)	(87,462.13)	(170,114.87)
355	Poles and Fixtures	328,364,852.70	2.50%	2.64%	5.14%	8,209,121.32	8,668,832.11	16,877,953.43	2.0735%	-0.1203%	1.9532%	6,808,781.83	(395,091.48)	6,413,690.35	(1,400,339.49)	(9,063,923.59)	(10,464,263.08)
356	Overhead Conductors and Devices	320,084,238.50	1.23%	2.09%	3.32%	3,937,036.13	6,689,760.58	10,626,796.72	1.3925%	-0.1699%	1.2226%	4,457,241.48	(543,867.44)	3,913,374.04	520,205.35	(3,713,628.02)	(6,713,422.62)
359	Roads and Trails	312,522.87	1.32%	0.00%	1.32%	4,125.30	-	4,125.30	1.3669%	0.0000%	1.3669%	4,271.83	-	4,271.83	146.52	-	146.52
TOTAL Transmission Plant		1,606,366,320.09				26,273,075.52	18,107,281.10	44,380,356.62				26,146,415.81	800,955.25	26,947,371.06	(126,659.71)	(17,306,325.85)	(17,432,985.56)
Distribution Plant																	
360.02	Land Rights	23,155,899.26	2.09%	0.00%	2.09%	483,958.29	-	483,958.29	1.6768%	0.0014%	1.6783%	388,283.63	332.68	388,616.32	(95,674.66)	332.68	(95,341.98)
361	Structures and Improvements	75,274,186.35	3.24%	0.46%	3.70%	2,471,293.96	350,861.30	2,822,145.26	1,394,982.13	0.2628%	1.0789%	2,001,461.33	1,595,423.45	1,086,321.83	(150,399.97)	(1,236,721.80)	(1,387,121.78)
362	Station Equipment	467,867,518.52	1.87%	0.47%	2.34%	8,748,122.60	2,198,977.34	10,948,099.93	1.9802%	-0.0667%	1.9135%	9,264,686.05	(311,958.93)	8,952,727.12	515,563.46	(2,510,636.27)	(1,995,372.82)
364	Poles, Towers and Fixtures	520,081,864.60	2.87%	3.93%	6.80%	14,926,349.51	20,439,217.28	35,365,566.79	2.4247%	3.0562%	5.4809%	12,610,540.77	15,894,707.33	28,505,248.09	(2,315,808.75)	(4,544,509.95)	(6,860,318.70)
365	Overhead Conductors and Devices	695,095,791.70	2.37%	2.46%	4.83%	16,473,770.26	17,099,356.48	33,573,126.74	2.7138%	2.1645%	4.8782%	18,863,346.23	15,045,025.31	33,908,371.54	2,389,575.97	(2,054,331.17)	335,244.80
366	Underground Conduct.	111,089,438.70	3.01%	0.29%	3.30%	3,343,792.10	322,159.37	3,665,951.48	2,2111%	0.2108%	2.4219%	2,456,329.97	234,133.12	2,690,463.09	(887,462.13)	(88,026.25)	(975,488.38)
367	Underground Conductors and Devices	832,245,260.90	4.36%	0.58%	4.94%	36,285,993.38	4,827,022.51	41,112,915.89	30,972,538.81	0.0877%	3.8093%	729,951.28	31,702,489.81	(5,313,354.85)	(4,097,071.23)	(9,410,428.08)	(10,426,458.08)
368	Line Transformers	778,440,334.40	2.41%	0.34%	2.75%	18,760,412.06	2,446,697.14	21,407,109.20	2.4872%	-0.1146%	2.3726%	19,361,264.36	(892,198.17)	18,469,066.18	600,852.30	(3,538,895.31)	(2,938,043.01)
369	Services	535,325,572.10	2.14%	2.40%	4.54%	11,455,967.24	12,847,813.73	24,303,780.97	2.0233%	0.1912%	2.2145%	19,831,466.42	1,023,439.52	11,854,905.82	(624,500.83)	(11,824,374.33)	(12,448,875.16)
370	Meters	190,519,361.62	2.20%	0.57%	2.77%	4,367,426.40	1,131,560.48	5,498,986.87	6.6529%	0.2587%	6.9116%	13,207,316.49	613,509.57	13,720,826.06	8,839,890.09	(618,050.91)	8,212,839.18
371	Installation on Customers Premises	296,070,979.60	8.32%	0.61%	8.93%	24,833,105.50	1,806,032.98	26,639,138.48	3.2523%	0.6196%	3.7449%	9,253,219.01	1,834,351.01	11,087,570.02	(15,379,886.50)	28,318.04	(15,351,568.46)
373	Street Lighting and Signal Systems	119,753,574.70	3.58%	1.52%	5.10%	2,787,177.97	1,820,254.34	6,107,432.31	2.9696%	-0.0265%	2.4531%	2,969,354.46	(31,700.51)	2,937,653.95	(1,317,823.51)	(1,851,954.84)	(3,169,778.36)
TOTAL Distribution Plant		4,653,919,812.45				146,238,259.28	65,489,952.93	211,728,212.22				131,563,308.04	34,240,053.42	165,803,361.47	(14,674,951.24)	(31,249,899.51)	(45,924,850.75)
General Plant																	
389.02	Land Rights	51,783.33	12.82%	0.00%	12.82%	6,638.62	-	6,638.62	70.6276%	-0.0750%	70.5526%	36,573.31	(38.82)	36,534.49	29,934.68	(38.82)	29,895.87
390	Structures and Improvements	90,947,908.81	1.94%	-0.11%	1.83%	1,764,389.43	(100,042.70)	1,664,346.73	2,3121%	0.1109%	2.4230%	2,102,774.29	100,902.39	2,203,676.68	338,384.86	200,945.09	539,329.95
391	Office Furniture and Equipment	43,772,668.34	6.38%	0.00%	6.38%	2,730,296.24	-	2,730,296.24	6.5889%	0.0000%	6.5897%	2,871,073.09	-	2,871,073.09	78,302.41	-	78,302.41
392	Transportation Equipment	84,576,989.08	5.43%	0.00%	5.43%	4,592,530.51	-	4,592,530.51	13.0681%	-1.4923%	11.5758%	11,052,621.41	(1,262,161.48)	9,790,459.93	6,460,090.90	(1,262,161.48)	5,197,929.42
393	Stores Equipment	2,849,434.95	4.32%	0.00%	4.32%	123,095.59	-	123,095.59	6.7127%	0.0001%	6.7127%	191,273.67	1.57	191,275.24	68,178.08	1.57	68,178.08
394	Tools, Shop and Garage Equipment	26,777,741.79	2.04%	0.00%	2.04%	546,265.93	-	546,265.93	2.8280%	0.0071%	2.8351%	757,282.42	1,892.89	759,175.31	211,016.48	1,892.89	212,908.37
395	Laboratory Equipment	12,678,903.10	7.04%	0.00%	7.04%	892,594.78	-	892,594.78	9.1471%	0.0000%	9.1471%	1,159,754.02	-	1,159,754.02	267,159.24	-	267,159.24
396	Power Operated Equipment	2,603,202.33	12.39%	0.00%	12.39%	322,536.77	-	322,536.77	16.9106%	0.0000%	16.9106%	440,217.16	-	440,217.16	-	-	117,680.40
397	Communication Equipment	199,518,678.40	5.41%	0.00%	5.41%	10,793,960.50	-	10,793,960.50	1.5988%	0.1598%	2.1466%	3,964,043.73	318,838.12	4,282,881.85	(6,829,916.77)	318,838.12	(6,511,078.65)
398	Miscellaneous Equipment	24,315,881.03	3.00%	0.00%	3.00%	729,476.43	-	729,476.43	2.8625%	0.0040%	2.8665%	696,045.40	964.27	697,009.66	(33,431.04)	964.27	(32,466.77)
TOTAL General Plant		485,093,191.16				22,564,184.80	(100,042.70)	22,464,142.10				23,271,582.06	(839,224.62)	22,432,357.44	707,397.25	(739,181.92)	(31,784.66)
EARLY PLANT RETIREMENTS - 10 YEAR RL																	
310 CAPE FEAR FOSSIL #1																	
LEE FOSSIL #1		39,039.02	1.48%	1.51%	2.99%	577.31	589.76	1,167.07	1.4463%	-1.0477%	0.3986%	564.62	(409.02)	155.60	(12.69)	(998.78)	(1,011.47)
ROBINSON 1		1,031.00	0.00%	0.00%	0.00%	0.00	0.01	0.3883%	0.3883%	0.0000%	-0.3883%	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)
Total 310		282,916.51	0.63%	0.71%	1.34%	1,788.05	2,002.77	1,788.05	0.4562%	-0.4989%	-0.0428%	1,290.58	(1,411.59)	(121.01)	(49.47)	(3,414.35)	(3,909.83)
311 CAPE FEAR FOSSIL #1		321,956.56				2,363.36	2,592.54	4,955.90				1,855.19	(1,820.61)	34.58	(508.17)	(4,413.15)	(4,921.31)
CAPE FEAR FOSSIL #2		1,410,881.97	1.48%	1.51%	2.99%	20,864.12	21,314.19	42,178.32	1.4060%	2.1154%	3.5214%	19,837.32	28,845.63	48,682.95	(1,026.80)	-	7,504.63
CAPE FEAR FOSSIL #3		450,975.15	1.56%	1.88%	3.45%	7,042.43	8,500.43	15,542.86	-0.3042%	1.6198%	7.6844%	(41,959.55)	7,304.68	(34,654.87)	(49,001.98)	(1,195.75)	(50,197.73)
CAPE FEAR FOSSIL #4		783,296.71	0.13%	15.44%	15.57%	1,018.29	120,941.01	121,959.30	0.3425%	-7.9100%	-7.5675%	2,682.90	(61,958.93)	(59,276.04)	1,664.61	(182,899.95)	(181,235.43)
CAPE FEAR FOSSIL #5		2,171,981.17	0.95%	19.00%	19.95%	2,063.38	41,267.65	43,331.03	0.0000%	-10.3672%	-10.3672%	-	(22,517.39)	(22,517.39)	(63,785.04)	(65,848.43)	(65,848.43)
CAPE FEAR FOSSIL #6		3,638,208.16	1.25%	1.11%	2.36%	45,488.52	40,234.94	85,723.46	-0.3910%	2.3099%	1.9189%	(14,224.00)	84,039.02	69,815.03	(59,712.51)	(43,804.08)	(15,908.43)
CAPE FEAR FOSSIL #6		12,129,341.73	1.51%	0.82%	2.33%	182,837.70	99,436.34	282,274.04	0.8091%	2.5986%	3.4077%	98,136.23	315,195.90	413,332.13	(84,701.47)	215,759.56	31,058.09
LEE FOSSIL #1		447,235.53	-0.07%	0.84%	0.76%	(317.54)	3,737.10	3,419.56	5.8838%	3.7070%	9.5908%	26,314.35	16,578.94	42,893.29	26,631.89	12,841.84	39,473.73
LEE FOSSIL #2		4,994,065.03	0.29%	0.56%	0.85%	14,312.99	28,016.70	42,329.70	-0.2840%	3.7375%	3.4535%	(14,184.15)	186,652.29	172,468.14	(28,497.14)	158,635.59	130,138.45
LEE FOSSIL #3		14,055,603.05	0.96%	0.74%	1.70%	134,947.84	104,672.08	239,619.92	1.9468%	3.6593%	5.6061%	273,630.07	514,336.65	787,966.72	138,682.23	409,664.57	548,346.79
ROBINSON 1		14,936,390.58	0.63%	0.71%	1.34%	94,293.43	105,734.71	200,028.14	3.3008%	1.5602%	4.8610%	493,025.62	233,034.31	726,059.94	398,732.19	127,299.60	526,031.79
SUTTON FOSSIL #1		7,516,571.71	0.78%	1.96%	2.74%	58,644.86	147,364.01	206,008.86	6.8153%	0.3816%	1.1969%	512,415.37	28,688.77	541,104.14	(118,675.24)	33,095.27	35,095.27
SUTTON FOSSIL #2		545,887.28	1.05%	1.63%	2.68%	7,131.87	8,897.98	14,629.78	-0.3266%	0.2922%	-2.7344%	(16,521.73)	1,905.13	(14,926.59)	(22,253.54)	(7,302.83)	(29,556.37)
SUTTON FOSSIL #3		26,503,684.87	0.80%	0.68%	1.51%	220,560.17	180,702.12	401,262.29	0.9541%	2.9306%	2.0362%	249,282.19	25,832.43	275,114.62	(28,273.26)	37,890.69	9,616.43
SUTTON FOSSIL COMMON		17,874.30	0.83%	0.68%	1.51%	573.82	1,291.76	270.63	10.0000%	1.7222%	1.7222%	1,787.43	3.095	2,095.38	1		

**Progress Energy Carolinas, Inc.**  
**Summary of Original Cost of Utility Plant in Service**  
**as of December 31, 2010**  
**and Related Annual Depreciation Expense Under Present and Proposed Rates**

Account No.	Description	Original Cost 12/31/10	Life Accrual Rate	COR Accrual Rate	Existing Accrual Rate	Existing Life Accrual Amount	Existing COR Accrual Amount	Existing Annual Accrual Amount	Life Accrual Rate	COR Accrual Rate	Proposed Accrual Rate	Proposed Life Accrual Amount	Proposed COR Accrual Amount	Proposed Annual Accrual	Difference Life Accrual Amount	Difference COR Accrual Amount	Difference Total Accrual Amount			
314	CAPE FEAR FOSSIL #1	535,440.44	1.48%	1.51%	2.99%	7,918.09	8,088.90	16,006.99	0.9489%	2.0249%	2.9739%	5,081.03	10,842.27	15,923.31	(2,837.06)	2,753.38	(63.89)			
	CAPE FEAR FOSSIL #2	869,853.32	1.56%	1.88%	3.45%	13,583.63	16,395.87	29,979.50	-0.2122%	0.6785%	1.6832%	(2,988.96)	17,630.54	14,641.58	(16,572.59)	1,234.68	(15,337.91)			
	CAPE FEAR FOSSIL #3	669,728.70	0.13%	15.44%	15.57%	870.65	103,406.11	104,276.76	0.0000%	-7.4765%	-7.4765%	-	(50,072.37)	(50,072.37)	(870.65)	(153,478.49)	(154,349.13)			
	CAPE FEAR FOSSIL #4	685,330.15	0.95%	19.00%	19.95%	6,510.64	130,212.73	136,723.36	0.0000%	-9.9685%	-9.9685%	-	(68,317.23)	(68,317.23)	(6,510.64)	(198,529.96)	(205,040.59)			
	CAPE FEAR FOSSIL #5	10,231,863.82	1.25%	1.11%	2.36%	127,928.99	113,154.18	241,083.18	-0.6921%	2.5742%	1.8821%	(70,817.18)	263,390.16	192,572.99	(198,746.17)	150,235.98	(48,510.19)			
	CAPE FEAR FOSSIL #6	13,217,733.64	1.51%	0.82%	2.33%	199,244.12	108,368.98	307,603.10	0.5793%	2.8627%	3.4419%	76,566.31	378,379.17	454,945.48	(122,677.81)	270,020.19	147,342.38			
	LEE FOSSIL #1	5,267,907.28	-0.07%	0.84%	0.76%	(3,740.21)	44,018.63	40,278.42	0.3491%	3.7518%	4.1009%	18,389.06	197,643.45	216,032.51	22,120.28	153,624.82	175,754.09			
	LEE FOSSIL #1	3,405,970.54	0.29%	0.56%	0.85%	9,761.51	19,107.49	28,869.01	-3.4455%	4.1220%	0.6764%	(117,354.14)	140,393.76	23,039.62	(127,115.65)	121,286.26	(5,829.39)			
	LEE FOSSIL #2	16,711,403.77	0.96%	0.74%	1.70%	160,446.19	124,449.82	284,896.01	3.0778%	4.4152%	7.4929%	514,335.69	737,838.76	1,252,174.45	353,889.50	613,388.94	967,278.44			
	LEE FOSSIL #3	12,048,616.67	0.63%	0.71%	1.34%	76,062.92	85,292.16	161,355.07	0.3799%	1.6737%	2.0313%	45,733.41	199,066.63	244,740.04	(14,142.13)	113,714.47	83,384.97			
	ROBINSON 1	5,740,921.23	0.78%	1.96%	2.74%	44,779.19	112,522.06	157,301.24	0.5337%	0.7437%	1.2774%	30,637.05	42,697.88	73,334.93	(30,329.51)	(69,824.18)	(83,966.31)			
	SUTTON FOSSIL #1	10,058,199.20	1.05%	1.63%	2.68%	105,611.09	163,948.65	269,559.74	-2.2122%	0.6785%	-1.5337%	(222,509.59)	68,245.49	(154,264.10)	(328,120.68)	(93,703.16)	(423,823.84)			
	SUTTON FOSSIL #2	26,718,712.89	0.83%	0.68%	1.51%	222,379.85	182,168.18	404,548.03	3.4293%	1.4517%	4.8811%	916,270.66	387,886.97	1,304,157.63	693,890.81	205,718.78	899,609.60			
	SUTTON FOSSIL #3	95,830.73	0.83%	0.68%	1.51%	797.60	653.37	1,450.97	10.0000%	1.7229%	11.7229%	9,583.07	1,651.05	11,234.12	8,785.47	997.67	9,783.15			
	SUTTON FOSSIL COMMON	2,335,829.24	0.72%	0.62%	1.34%	16,796.95	14,882.14	31,279.09	0.7122%	2.8550%	3.5862%	17,079.29	66,687.38	83,766.67	282.34	52,025.24	52,487.58			
	WEATHERSPOON FOSSIL #1	4,007,544.12	0.16%	1.11%	1.28%	6,508.25	44,587.94	51,096.19	-0.3772%	2.4749%	2.0977%	(15,115.70)	99,183.13	84,067.44	(21,623.95)	54,595.20	32,971.25			
	WEATHERSPOON FOSSIL #2	5,492,286.96	0.44%	0.76%	1.20%	24,352.80	41,713.92	66,066.72	0.1013%	2.8887%	2.9900%	5,563.61	158,653.18	164,216.79	(18,789.19)	116,939.26	98,150.07			
	WEATHERSPOON FOSSIL #3	118,093,172.71						1,019,812.24	1,312,561.13	2,332,373.38		1,210,453.64	2,651,740.22	3,862,193.86	190,641.40	1,339,179.09	1,529,820.48			
Total 314																				
315	CAPE FEAR FOSSIL #1	512,684.18	1.48%	1.51%	2.99%	7,581.57	7,745.12	15,326.69	1.6295%	2.2986%	3.9281%	8,354.08	11,784.74	20,138.82	772.51	4,039.62	4,812.13			
	CAPE FEAR FOSSIL #2	519,450.41	1.56%	1.88%	3.45%	8,111.74	9,791.12	17,902.86	1.9589%	2.0467%	4.0056%	10,175.65	20,807.32	20,807.32	2,063.91	840.55	2,904.47			
	CAPE FEAR FOSSIL #3	144,511.77	0.13%	15.44%	15.57%	187.87	22,312.62	22,500.48	0.0000%	-7.4765%	-7.4765%	-	(10,804.37)	(10,804.37)	(187.87)	(331,116.99)	(33,304.86)			
	CAPE FEAR FOSSIL #4	119,468.92	0.95%	19.00%	19.95%	1,134.95	22,699.09	23,834.05	0.0000%	-9.9685%	-9.9685%	-	(11,909.27)	(11,909.27)	(1,134.95)	(34,606.36)	(35,743.32)			
	CAPE FEAR FOSSIL #5	1,703,668.91	1.25%	1.11%	2.36%	22,426.24	19,836.18	42,262.43	1.6887%	2.7119%	4.4006%	30,289.16	48,642.74	78,631.89	28,906.55	36,669.46	35,988.55			
	CAPE FEAR FOSSIL #6	4,899,641.79	1.51%	0.82%	2.33%	73,857.20	40,167.26	114,024.46	2.6882%	3.0802%	5.7683%	131,710.80	150,917.07	282,627.86	57,853.59	110,749.80	168,603.40			
	LEE FOSSIL #1	843,000.79	-0.07%	0.84%	0.76%	(598.53)	7,044.11	6,445.58	0.2013%	3.7509%	3.9523%	1,697.18	31,620.32	33,317.50	2,296.71	24,576.21	26,871.92			
	LEE FOSSIL #2	1,264,389.64	0.29%	0.56%	0.85%	3,623.74	7,093.22	10,716.96	-1.3630%	3.9922%	2.6292%	(17,233.72)	50,477.33	33,243.62	(20,857.45)	43,384.11	22,526.66			
	LEE FOSSIL #3	5,446,907.10	0.96%	0.74%	1.70%	52,488.64	40,712.73	93,201.37	3.6770%	4.2055%	7.8825%	201,020.77	229,915.97	430,938.74	148,532.53	387,735.37	387,735.37			
	LEE FOSSIL #3- CSS	1,313,125.59	0.00%	0.00%	0.00%	-	-	-	3.6770%	4.2055%	7.8825%	48,283.46	55,223.84	103,507.29	48,283.46	55,223.84	103,507.29			
	ROBINSON 1	8,846,159.77	0.63%	1.71%	1.34%	55,845.81	62,621.97	118,467.77	6.3699%	1.7590%	8.1290%	563,493.44	155,606.74	719,100.18	507,647.63	92,984.77	600,632.47			
	SUTTON FOSSIL #1	2,791,229.46	0.78%	1.96%	2.74%	21,771.59	54,708.10	76,479.69	3.0653%	0.8087%	3.8740%	85,560.57	22,572.46	108,133.02	63,788.98	12,135.64	31,653.33			
	SUTTON FOSSIL #2	1,485,360.46	1.05%	1.63%	2.68%	15,596.28	24,211.38	39,807.66	-3.0017%	0.6793%	-2.3224%	(44,586.34)	10,089.60	(24,496.74)	(60,182.63)	(14,121.77)	(74,304.40)			
	SUTTON FOSSIL #3	8,531,523.07	0.83%	0.68%	1.51%	71,007.87	58,167.92	129,175.79	2.9639%	1.3041%	4.2680%	252,865.33	111,263.49	364,128.82	181,857.47	53,095.56	234,953.03			
	WEATHERSPOON FOSSIL #1	1,333,373.17	0.72%	0.62%	1.34%	8,266.91	7,855.20	16,121.10	3.3448%	3.1140%	6.4588%	44,598.95	41,521.24	86,120.19	35,010.66	33,254.33	68,264.99			
	WEATHERSPOON FOSSIL #2	630,264.71	0.16%	1.11%	1.28%	1,023.55	7,012.33	8,035.88	2.8460%	2.5168%	5.3629%	17,937.62	13,800.15	33,800.15	16,914.07	8,850.21	25,764.28			
	WEATHERSPOON FOSSIL #3	2,039,393.60	0.44%	0.76%	1.20%	9,042.67	15,489.19	24,531.87	3.4264%	2.9619%	6.3884%	89,878.59	60,405.05	30,263.64	60,835.91	44,915.86	105,751.77			
	Total 315																			
42,534,242.34																				
						352,689.48	487,879.26	760,568.73							1,404,045.52	983,821.15	2,387,866.66	1,051,356.04	575,941.89	1,627,297.93
316	CAPE FEAR FOSSIL #1	847,925.93	1.48%	1.51%	2.99%	12,539.13	12,809.62	25,348.75	8.6656%	2.3108%	10.9764%	73,478.13	19,593.62	93,071.74	60,939.00	6,784.00	67,284.00			
	CAPE FEAR FOSSIL #2	31,666.61	1.56%	1.88%	3.45%	494.51	596.88	1,091.39	3.8929%	2.0269%	5.9197%	1,232.74	641.84	1,874.58	738.24	44.95	783.19			
	CAPE FEAR FOSSIL #4	123,228.56	0.95%	19.00%	19.95%	1,170.67	23,413.43	24,584.10	0.0000%	-9.9685%	-9.9685%	-	(12,284.04)	(12,284.04)	(1,170.67)	(35,697.46)	(36,868.13)			
	CAPE FEAR FOSSIL #5	569,140.91	1.25%	1.11%	2.36%	6,294.13	13,410.10	2,466.22	2.5942%	5.0604%	-	14,036.21	14,764.63	28,800.84	6,920.24	8,470.50	15,390.74			
	CAPE FEAR FOSSIL #6	2,216,644.65	1.51%	0.82%	2.33%	33,413.70	18,172.05	51,585.75	7.8544%	2.8781%	10.7326%	174,104.53	63,798.10	237,902.63	140,690.82	45,626.05	186,316.88			
	LEE FOSSIL #1	238,417.07	-0.07%	0.84%	0.76%	(169.28)	1,922.91	1,822.94	1.4537%	3.7287%	5.1824%	3,465.86	8,889.80	12,355.67	3,635.14	6,897.59	10,532.73			
	LEE FOSSIL #2	171,630.14	0.29%	0.56%	0.85%	491.89	862.85	1,454.74	-2.2082%	3.9488%	1.7404%	(8,790.02)	6,777.02	2,987.00	(4,281.91)	5,814.17	1,532.26			
	LEE FOSSIL #3	5,091,176.54	0.96%	0.74%	1.70%	52,678.39	40,909.28	93,587.68	6.8909%	3.9902%	10.8811%	215,010.13	123,344.28	336,354.41	183,331.75	380,321.29	283,656.04			
	LEE FOSSIL #3- CSS	83,251.48	0.00%	0.00%	0.00%	-	-	-	6.8909%	3.9902%	10.8811%	5,736.78	3,321.90	9,058.69	5,736.78	3,321.90	9,058.69			
	ROBINSON 1	3,271,820.06	0.63%	1.71%	1.34%	20,655.00	23,161.21	43,816.21	6.8104%	1.8147%	8.6251%	222,824.50	59,372.53	282,197.03	202,169.90	36,211.31	238,381.22			
	SUTTON FOSSIL #1	792,887.36	0.78%	1.96%	2.74%	6,184.52	15,540.59	21,725.11	2.9017%	0.4645%	3.3662%	23,007.39	3,683.12	26,690.51	16,822.87	(11,857.47)	4,965.40			
	SUTTON FOSSIL #2	136,493.90	1.05%	1.63%	2.68%	1,433.19	2,224.85	3,658.04	-1.2271%	0.6277%	-0.5994%	(1,674.93)	856.84	(818.09)	(3,108.11)	(1,368.01)	(4,476.12)			
	SUTTON FOSSIL #3	2,946,125.72	0.83%	0.68%	1.51%	24,520.60	20,086.69	44,607.29	5.0214%	1.2830%	6.3044%	147,936.29	37,798.73	185,735.02	123,415.68	17,712.05	141,127.73			
	SUTTON FOSSIL COMMON	142,634.11	0.83%	0.68%	1.51%	972.48	1,187.14	2,159.62	10.0000%	1.7229%	11.7229%	14,263.41	2,457.41	16,720.83	13,076.27	1,484.94	14,561.20			

**Progress Energy Carolinas, Inc.**  
**Summary of Original Cost of Utility Plant in Service**  
**as of December 31, 2010**  
**and Related Annual Depreciation Expense Under Present and Proposed Rates**

Account No.	Description	Original Cost 12/31/10	Life Accrual Rate	COR Accrual Rate	Existing Accrual Rate	Existing Life Accrual Amount	Existing COR Accrual Amount	Existing Annual Accrual Amount	Life Accrual Rate	COR Accrual Rate	Proposed Accrual Rate	Proposed Life Accrual Amount	Proposed COR Accrual Amount	Proposed Annual Accrual	Difference Life Accrual Amount	Difference COR Accrual Amount	Difference Total Accrual Amount	
343	Prime Movers																	
	CAPE FEAR IC TURBINE #4	1,034,588.37	3.49%	1.46%	4.95%	36,079.20	15,133.96	51,213.16	0.0000%	-2.6520%	-2.6520%	-	(27,437.21)	(27,437.21)	(36,079.20)	(42,571.17)	(78,650.37)	
	LEE IC TURBINE #1	1,193,025.60	0.36%	1.40%	1.76%	4,285.35	16,714.29	20,999.64	0.0000%	-0.2589%	-0.2589%	-	(3,088.82)	(3,088.82)	(4,285.35)	(19,803.11)	(24,088.45)	
	LEE IC TURBINE #2	2,285,572.81	0.36%	1.40%	1.76%	8,209.78	32,020.88	40,230.65	2.1176%	-1.5915%	0.5262%	48,400.29	(36,374.04)	12,026.25	40,190.52	(68,394.92)	(28,204.40)	
	LEE IC TURBINE #3	1,819,510.96	0.36%	1.40%	1.76%	6,535.68	25,491.35	32,027.03	0.0000%	-0.4856%	-0.4856%	-	(8,535.71)	(8,535.71)	(6,535.68)	(34,327.06)	(40,862.74)	
	LEE IC TURBINE #4	8,697,707.91	0.36%	1.40%	1.76%	31,242.17	121,854.89	153,097.05	3.6790%	-1.3752%	2.3038%	319,989.82	(119,609.11)	200,380.70	288,747.65	(241,464.00)	47,283.65	
	LEE IC TURBINE #9	52,356.00	0.36%	1.40%	1.76%	188.06	733.51	921.57	7.8247%	-0.8042%	7.0205%	4,096.68	(421.04)	3,675.64	3,908.62	(1,154.55)	2,754.07	
	LEE IC TURBINE #COM	49,105.00	0.36%	1.40%	1.76%	176.39	687.96	864.35	5.8117%	-1.3019%	4.5098%	2,853.84	(639.32)	2,214.52	2,677.46	(1,327.28)	1,350.18	
	MOREHEAD IC TURBINE #1	1,287,187.32	0.47%	2.72%	3.19%	5,908.78	34,195.50	40,104.28	0.0000%	-0.3830%	-0.3830%	-	(4,814.71)	(4,814.71)	(5,908.78)	(39,010.20)	(44,918.98)	
	Total 343	16,389,953.97				92,625.40	246,832.32	339,457.73				375,340.63	(201,219.97)	174,120.67	282,715.23	(448,052.29)	(165,337.06)	
344	Generators																	
	CAPE FEAR IC TURBINE #4	202,500.00	3.49%	1.46%	4.95%	7,061.78	2,962.17	10,023.95	0.0000%	-0.2696%	-0.2696%	-	(545.90)	(545.90)	(7,061.78)	(3,508.07)	(10,569.85)	
	LEE IC TURBINE #1	281,727.21	0.36%	1.40%	1.76%	1,011.96	3,947.00	4,958.96	0.0000%	-4.9299%	-4.9299%	-	(13,886.47)	(13,886.47)	(1,011.96)	(17,833.47)	(18,845.43)	
	LEE IC TURBINE #2	293,265.25	0.36%	1.40%	1.76%	1,053.41	4,108.65	5,162.05	0.0000%	-4.6173%	-4.6173%	-	(13,540.90)	(13,540.90)	(1,053.41)	(17,649.55)	(18,702.95)	
	LEE IC TURBINE #3	293,265.25	0.36%	1.40%	1.76%	1,053.41	4,108.65	5,162.05	0.0000%	-4.6173%	-4.6173%	-	(13,540.90)	(13,540.90)	(1,053.41)	(17,649.55)	(18,702.95)	
	LEE IC TURBINE #4	293,265.28	0.36%	1.40%	1.76%	1,053.41	4,108.65	5,162.06	0.0000%	-4.6173%	-4.6173%	-	(13,540.90)	(13,540.90)	(1,053.41)	(17,649.55)	(18,702.95)	
	MOREHEAD IC TURBINE #1	265,346.70	0.47%	2.72%	3.19%	1,247.13	7,217.43	8,464.56	0.0000%	-1.7189%	-1.7189%	-	(4,561.01)	(4,561.01)	(1,247.13)	(11,778.44)	(13,025.57)	
	Total 344	1,629,369.69				12,481.10	26,452.54	38,933.64				-	(59,616.08)	(59,616.08)	(12,481.10)	(86,068.62)	(98,549.72)	
345	Accessory Electric Equipment																	
	CAPE FEAR IC TURBINE #4	97,511.19	3.49%	1.46%	4.95%	3,400.51	1,426.39	4,826.90	0.0000%	-0.2696%	-0.2696%	-	(262.87)	(262.87)	(3,400.51)	(1,689.26)	(5,089.77)	
	LEE IC TURBINE #1	133,977.74	0.36%	1.40%	1.76%	481.25	1,877.03	2,358.28	0.0000%	-1.0589%	-1.0589%	-	(1,418.70)	(1,418.70)	(481.25)	(3,295.73)	(3,776.98)	
	LEE IC TURBINE #2	517,150.69	0.36%	1.40%	1.76%	1,857.61	7,245.28	9,102.89	0.0000%	-0.9490%	-0.9490%	-	(4,907.69)	(4,907.69)	(1,857.61)	(12,152.97)	(14,010.57)	
	LEE IC TURBINE #3	308,742.39	0.36%	1.40%	1.76%	1,109.00	4,325.48	5,434.48	0.0000%	-1.0276%	-1.0276%	-	(3,172.54)	(3,172.54)	(1,109.00)	(7,498.02)	(8,607.02)	
	LEE IC TURBINE #4	324,523.48	0.36%	1.40%	1.76%	1,165.69	4,546.57	5,712.26	9.8861%	-1.4803%	8.4058%	32,082.81	(4,803.87)	27,278.94	30,917.12	(9,350.44)	21,566.68	
	LEE IC TURBINE #COM	656,707.03	0.36%	1.40%	1.76%	2,358.89	9,200.47	11,559.36	0.0000%	-1.3613%	-1.3613%	-	(8,939.84)	(8,939.84)	(2,358.89)	(18,140.31)	(20,499.20)	
	MOREHEAD IC TURBINE #1	125,654.88	0.47%	2.72%	3.19%	590.58	3,417.81	4,008.39	0.0000%	-1.7189%	-1.7189%	-	(2,159.89)	(2,159.89)	(590.58)	(5,577.70)	(6,168.28)	
	Total 345	2,164,267.40				10,963.52	32,039.04	43,002.56				32,082.81	(25,665.40)	6,417.41	21,119.29	(57,704.44)	(36,585.15)	
346	Misc. Power Plant Equipment																	
	CAPE FEAR IC TURBINE #4	2,500.00	3.49%	1.46%	4.95%	87.18	36.57	123.75	0.0000%	-0.2696%	-0.2696%	-	(6.74)	(6.74)	(87.18)	(43.31)	(130.49)	
	LEE IC TURBINE #1	2,399.45	0.36%	1.40%	1.76%	8.62	33.62	42.24	0.0000%	-0.4996%	-0.4996%	-	(11.99)	(11.99)	(8.62)	(45.60)	(54.22)	
	LEE IC TURBINE #COM	13,883.72	0.36%	1.40%	1.76%	49.87	194.51	244.38	1.9471%	-1.6870%	0.2602%	270.34	(234.21)	36.12	220.47	(428.72)	(208.26)	
	MOREHEAD IC TURBINE #1	25,108.00	0.47%	2.72%	3.19%	118.01	682.94	800.95	7.0441%	-1.0245%	6.0196%	1,768.62	(257.23)	1,511.39	1,650.62	(940.17)	710.45	
	Total 346	43,891.17				263.68	947.63	1,211.31				2,038.96	(510.17)	1,528.79	1,775.28	(1,457.81)	317.47	
	10 YEAR RL PLANT DEPRECIATION	686,137,279.70					5,745,441.90	6,860,744.40					22,261,942.32	14,037,022.63	36,298,964.95	16,516,500.42	7,176,278.23	23,692,778.64
	TOTAL DEPRECIABLE	16,613,726,411.14					346,996,985.13	110,378,929.17					391,401,586.70	66,173,757.51	457,575,344.21	44,404,601.58	(44,205,171.66)	199,429.92
	TOTAL DEPRECIABLE EXCLUDING EARLY REIREMENTS	15,927,589,131.44					341,251,543.23	103,518,184.76					369,139,644.39	52,136,734.88	421,276,379.27	27,888,101.16	(51,381,449.89)	(23,493,348.72)

**APPENDIX C**  
**Depreciation Parameter Comparison**

**Progress Energy Carolinas, Inc.**  
**Comparison of Approved and Proposed Depreciation Parameters**

Appendix C  
1 of 3

<u>No.</u>	<u>Description</u>		<b>APPROVED</b>			<b>PROPOSED</b>		
			<u>A.S.L./ Survivor Curve</u>	<u>Average Remaining Life</u>	<u>Net Salvage</u>	<u>A.S.L./ Survivor Curve</u>	<u>Net Salvage</u>	
<b>DEPRECIABLE PLANT</b>								
<b><u>Steam Production Plant</u></b>								
310.02	Land Rights		50-R2	24.9				
311.00	Structures and Improvements	(1)	125-L1.5	28.9	-0.6%	125 L1.5	-1.00%	(2)
312.00	Boiler Plant Equipment	(1)	85-L0.5	23.8	-5.3%	75 L0.5	-10.00%	(2)
312.00	Scrubber Catalyst Module	(1)	85-L0.5	23.8	-5.3%	Company Retir	-10.00%	(2)
314.00	Turbogenerator Units	(1)	85-L0.5	24.8	-10.5%	85 L0.5	-10.00%	(2)
315.00	Accessory Electric Equipment	(1)	75-L0	23.1	-2.6%	75 R1	-5.00%	(2)
316.00	Misc. Power Plant Equipment	(1)	55-R1	23.7	-2.5%	50 L1	-2.00%	(2)
<b><u>Nuclear Production Plant</u></b>								
320.02	Land Rights		50-R2	36.6				
321.00	Structures and Improvements	(1)	120-L1.5	20.1	-1.0%	85 L1.5	-5.00%	(2)
322.00	Reactor Plant Equipment	(1)	100-L0.5	17.6	-2.4%	55 R1.5	-10.00%	(2)
323.00	Turbogenerator Units	(1)	55-L1	16.2	-4.5%	55 L1	-10.00%	(2)
324.00	Accessory Electric Equipment	(1)	60-L1.5	17.8	-2.4%	55 R4	-2.40%	(2)
325.00	Misc. Power Plant Equipment	(1)	45-R1	16.3	-0.6%	40 R1	-1.00%	(2)
<b><u>Hydraulic Production Plant</u></b>								
330.02	Land Rights		100-R2	42.5				
331.00	Structures and Improvements	(1)	100-L0	32.3	-12.0%	115 R1	-1.00%	(2)
332.00	Reservoirs, Dams and Waterways	(1)	135-L1	36.2	-5.5%	135 L0.5	-5.50%	(2)
333.00	Water Wheels, Turbines and Generators	(1)	50-L2	25.6	0.0%	55 L2	0.00%	(2)
334.00	Accessory Electric Equipment	(1)	38-L3	20.7	-13.8%	33 L4	0.00%	(2)
335.00	Misc. Power Plant Equipment	(1)	80-R1.5	34.1	-0.8%	60 R1.5	0.00%	(2)
336.00	Roads, Railroads and Bridges	(1)	75-R3	29.2	0.0%	75 R3	0.00%	(2)

**Progress Energy Carolinas, Inc.**  
**Comparison of Approved and Proposed Depreciation Parameters**

Appendix C  
2 of 3

No.	Description		APPROVED			PROPOSED		
			A.S.L./ Survivor Curve	Average Remaining Life	Net Salvage	A.S.L./ Survivor Curve	Net Salvage	
<b><u>Other Production Plant</u></b>								
341.00	Structures and Improvements	(1)	24-S4	22.8	-2.6%	40 S4	-2.00%	(2)
342.00	Fuel Holders, Production and Accessories	(1)	45-R3	26.6	-13.0%	50 R3	0.00%	(2)
343.00	Prime Movers	(1)	45-S2	29.1	-4.5%	45 S2	-0.90%	(2)
344.00	Generators	(1)	45-L2	24.1	-5.0%	45 L2	-5.00%	(2)
345.00	Accessory Electric Equipment	(1)	43-R3	21.3	-3.5%	43 R3	-2.00%	(2)
346.00	Misc. Power Plant Equipment	(1)	20-S3	15.1	-11.3%	25 S3	0.00%	(2)
<b><u>Transmission Plant</u></b>								
350.02	Land Rights		50-R2	32.1	0.0%	75 R3	0.00%	
352.00	Structures and Improvements		60-R3	45.5	-10.0%	60 R3	-10.00%	
353.00	Station Equipment		60-L1	47.8	-20.0%	60 L1	-15.00%	
354.00	Towers and Fixtures		75-R3	52.8	-35.0%	75 R3	-19.00%	
355.00	Poles and Fixtures		35-R2.5	22.7	-75.0%	42 R2	-20.00%	
356.00	Overhead Conductors and Devices		60-R2	43.1	-105.0%	70 R3	-17.00%	
359.00	Roads and Trails		75-R3	39.2	0.0%	75 R3	0.00%	
<b><u>Distribution Plant</u></b>								
360.02	Land Rights		50-R2	39.5	0.0%	55 R2	0.00%	
361.00	Structures and Improvements		32-L2	24.4	-15.0%	48 L1	-15.00%	
362.00	Station Equipment		45-L0.5	36.9	-30.0%	49 R1	-10.00%	
364.00	Poles, Towers and Fixtures		35-R1.5	25.9	-115.0%	40 R2	-115.00%	
365.00	Overhead Conductors and Devices		40-S0.5	30.7	-90.0%	40 R1.5	-85.00%	
366.00	Underground Conduit		37-S6	28.7	-10.0%	45 S4	-10.00%	
367.00	Underground Conductors and Devices		25-R3	17.2	-10.0%	28 R5	-5.00%	
368.00	Line Transformers		35-R2	23.7	-10.0%	38 R2	0.00%	
369.00	Services		43-R2.5	33.5	-90.0%	49 R2.5	-30.00%	
370.00	Meters		38-R2.5	24.9	-30.0%	20 R2	-15.00%	
371.00	Installation on Customers Premises		13-R2.5	8.2	-5.0%	18 S2	-10.00%	
373.00	Street Lighting and Signal Systems		27-S0.5	19.8	-30.0%	35 S0.5	-10.00%	

**Progress Energy Carolinas, Inc.**  
**Comparison of Approved and Proposed Depreciation Parameters**

Appendix C  
3 of 3

<u>No.</u>	<u>Description</u>	<b>APPROVED</b>			<b>PROPOSED</b>	
		<u>A.S.L./ Survivor Curve</u>	<u>Average Remaining Life</u>	<u>Net Salvage</u>	<u>A.S.L./ Survivor Curve</u>	<u>Net Salvage</u>
	<b><u>General Plant</u></b>					
389.02	Land Rights	50-R2	35.0	0.0%	50 R2	
390.00	Structures and Improvements	35-S0.5	25.3	0.0%	45 L1	-5.00%
391.00	Office Furniture and Equipment	18-R4	8.6	0.0%	20 S6	0.00%
392.00	Transportation Equipment	10-L2	5.6	0.0%	11 L2	10.00%
393.00	Stores Equipment	25-S6	14.3	0.0%	25 S6	0.00%
394.00	Tools, Shop and Garage Equipment	35-S6	24.4	0.0%	38 S6	0.00%
395.00	Laboratory Equipment	16-L4	7.8	0.0%	15 S6	0.00%
396.00	Power Operated Equipment	12-R5	6.9	0.0%	12 S6	0.00%
397.00	Communication Equipment	18-L1	11.9	0.0%	27 L0.5	-3.00%
398.00	Miscellaneous Equipment	35-R5	30.0	0.0%	35 R5	0.00%
	<b>NON-DEPRECIABLE PLANT</b>					
	<b><u>Intangible Plant</u></b>					
301.00	Organization					
302.00	Franchises and Consents					
303.00	Miscellaneous Plant					
	<b><u>Land</u></b>					
310.01	Steam Production Land					
320.01	Nuclear Production Land					
330.01	Hydraulic Production Land					
340.01	Other Production Land					
350.01	Trasmission Land					
360.01	Distribution Land					
389.10	General Land					

(1) Life Span Method Utilized. Interim Retirement Rate. Service Lives Vary.

(2) Net Salvage for Production Accounts is interim net Salvage. See Appendix D-3 for composite net salvage percentages by generating Unit



**APPENDIX D**  
**Production Retirement Dates and Terminal Removal Cost**

**Progress Energy Carolinas, Inc.  
Dismantling Costs by Unit**

Appendix D-1  
1 of 1

Facility	Unit Type	Plant at 12/31/2010	Terminal Net Salvage %	Labor Cost	Gross Salvage	Project Indirects	Contingency	Total Dismantling	ECI		Trended Dismantlement Cost
									Ret Yr	Cost Index Ret Yr	
Asheville	Coal	386,767,639.13	-7.58%	26,528,000.00	(7,887,000.00)	1,326,105.31	2,652,800.00	22,619,905.31	2033	2.43	29,333,923.72
	CT	91,973,271.89	0.92%	478,000.00	(1,152,000.00)	23,894.69	47,800.00	(602,305.31)	2040	2.63	(848,218.47)
		<u>478,740,911.02</u>	-5.95%	<u>27,006,000.00</u>	<u>(9,039,000.00)</u>	<u>1,350,000.00</u>	<u>2,700,600.00</u>	<u>22,017,600.00</u>			<u>28,485,705.25</u>
Blewett	CT	12,944,498.64	-3.05%	868,000.00	(672,000.00)	43,439.35	86,800.00	326,239.35	2027	2.26	394,504.56
	Hydro	16,302,839.49	-53.52%	4,647,000.00	(418,000.00)	232,560.65	464,700.00	4,926,260.65	2058	3.31	8,724,788.18
		<u>29,247,338.13</u>	-31.18%	<u>5,515,000.00</u>	<u>(1,090,000.00)</u>	<u>276,000.00</u>	<u>551,500.00</u>	<u>5,252,500.00</u>			<u>9,119,292.74</u>
Cape Fear	Coal	139,006,073.66	-33.31%	49,625,000.00	(11,130,000.00)	2,481,398.71	4,962,500.00	45,938,898.71	2012	1.89	46,309,750.01
	CT	6,867,963.83	-0.92%	365,178.76	(404,063.54)	18,260.03	73,033.00	52,408.26	2027	2.26	63,374.63
	Unit 4	<u>1,256,715.62</u>	2.70%	<u>66,821.24</u>	<u>(73,936.46)</u>	<u>3,341.26</u>	<u>(29,833.00)</u>	<u>(33,606.96)</u>	2012	1.89	<u>(33,878.26)</u>
		<u>147,130,753.11</u>	-31.50%	<u>50,057,000.00</u>	<u>(11,608,000.00)</u>	<u>2,503,000.00</u>	<u>5,005,700.00</u>	<u>45,957,700.00</u>			<u>46,339,246.38</u>
Darlington	CT	149,851,081.50	-0.64%	5,078,000.00	(5,127,000.00)	254,000.00	507,800.00	712,800.00	2036	2.51	957,983.38
Lee	Coal	144,173,282.17	-43.58%	61,274,000.00	(8,133,000.00)	3,064,197.60	6,127,400.00	62,332,597.60	2012	1.89	62,835,790.44
Unit 9 and Comr	CT	1,393,441.27	7.22%	22,564.56	(97,347.76)	100.21	(25,087.00)	(99,770.00)	2012	1.89	(100,575.41)
Units 1-4	CT	<u>16,885,607.36</u>	5.00%	<u>273,435.44</u>	<u>(1,179,652.24)</u>	<u>14,702.19</u>	<u>54,687.00</u>	<u>(836,827.60)</u>	2012	1.89	<u>(843,583.06)</u>
		<u>162,452,330.80</u>	-38.10%	<u>61,570,000.00</u>	<u>(9,410,000.00)</u>	<u>3,079,000.00</u>	<u>6,157,000.00</u>	<u>61,396,000.00</u>			<u>61,891,631.97</u>
Marshall	Hydro	12,212,422.45	-17.20%	1,301,000.00	(179,000.00)	65,000.00	130,100.00	1,317,100.00	2050	2.98	2,100,670.64
Mayo	Coal	783,805,963.63	-6.46%	43,437,000.00	(11,826,000.00)	2,172,000.00	4,343,700.00	38,126,700.00	2035	2.48	50,621,576.82
Moorehead City	CT	1,846,242.61	-1.85%	149,000.00	(137,000.00)	7,000.00	14,900.00	33,900.00	2012	1.89	34,173.66
Richmond	CC	250,809,350.98	-3.42%	8,245,000.00	(3,536,000.00)	412,461.52	824,500.00	5,945,961.52	2042	2.70	8,567,842.87
	CT	205,374,921.54	2.52%	3,449,000.00	(7,602,000.00)	172,538.48	344,900.00	(3,635,561.52)	2041	2.66	(5,177,832.60)
		<u>456,184,272.52</u>	-0.74%	<u>11,694,000.00</u>	<u>(11,138,000.00)</u>	<u>585,000.00</u>	<u>1,169,400.00</u>	<u>2,310,400.00</u>			<u>3,390,010.26</u>
Robinson	Coal	92,157,765.00	-21.02%	19,073,000.00	(2,721,000.00)	954,147.99	1,907,300.00	19,213,447.99	2012	1.89	19,368,552.54
	CT	1,691,305.44	0.32%	77,000.00	(93,000.00)	3,852.01	7,700.00	(4,447.99)	2027	2.26	(5,378.73)
		<u>93,849,070.44</u>	-20.63%	<u>19,150,000.00</u>	<u>(2,814,000.00)</u>	<u>958,000.00</u>	<u>1,915,000.00</u>	<u>19,209,000.00</u>			<u>19,363,173.82</u>
Roxboro	Coal	1,649,508,161.31	-9.58%	123,896,000.00	(23,403,000.00)	6,195,000.00	12,389,600.00	119,077,600.00	2035	2.48	158,101,694.52
Sutton	Coal	228,283,198.54	-17.23%	42,556,000.00	(9,806,000.00)	2,128,197.98	4,255,600.00	39,133,797.98	2013	1.88	39,330,460.74
	CT	8,458,014.28	0.22%	216,000.00	(264,000.00)	10,802.02	21,600.00	(15,597.98)	2027	2.26	(18,861.84)
		<u>236,741,212.82</u>	-16.61%	<u>42,772,000.00</u>	<u>(10,070,000.00)</u>	<u>2,139,000.00</u>	<u>4,277,200.00</u>	<u>39,118,200.00</u>			<u>39,311,598.90</u>
Tillery	Hydro	14,908,612.00	-38.64%	4,084,000.00	(1,444,000.00)	204,000.00	408,400.00	3,252,400.00	2058	3.31	5,760,251.65
Walters	Hydro	38,754,625.34	-1.54%	1,604,000.00	(1,391,000.00)	80,000.00	160,400.00	453,400.00	2034	2.46	595,176.88
Wayne	CT	228,473,439.45	0.90%	2,123,000.00	(3,675,000.00)	106,000.00	212,300.00	(1,233,700.00)	2053	3.10	(2,045,679.72)
Weatherspoon	Coal	61,037,683.90	-32.52%	20,873,000.00	(4,156,000.00)	1,043,406.67	2,087,300.00	19,847,706.67	2011	1.87	19,847,706.67
Weatherspoon	CT	19,437,901.14	-0.05%	572,000.00	(650,000.00)	28,593.33	57,200.00	7,793.33	2027	2.26	9,424.08
		<u>80,475,585.04</u>	-26.65%	<u>21,445,000.00</u>	<u>(4,806,000.00)</u>	<u>1,072,000.00</u>	<u>2,144,500.00</u>	<u>19,855,500.00</u>			<u>19,857,130.75</u>
Total		<u>4,564,182,022.17</u>		<u>420,881,000.00</u>	<u>(107,157,000.00)</u>	<u>21,045,000.00</u>	<u>42,088,100.00</u>	<u>376,857,100.00</u>			<u>443,883,637.91</u>

Base Year 2011 = 1.87 Cost index

**Progress Energy Carolinas, Inc.  
Generating Unit Retirement Data**

Appendix D-2  
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							Sept. 2010 IRP Smr MW Cpcty Rtnng
PEC Generating Plants	Unit #	Fuel	Original In Svc Yr	Retirement date used in latest approved study	Est. Ret. Date	Est. Svc. Life	
Steam							
Asheville	1	Coal	1964	2033	2031	67	191
Asheville	2	Coal	1971	2011	2033	62	185
Cape Fear - Retired	1	Coal	1923	2021	~1969		N/A
Cape Fear - Retired	2	Coal	1924	2020	~1969		N/A
Cape Fear - Retired	3	Coal	1942	2012	Cold standby		N/A
Cape Fear - Retired	4	Coal	1943	2012	Cold standby		N/A
Cape Fear	5	Coal	1956	2026	10/01/2012		144
Cape Fear	6	Coal	1958	2027	10/01/2012		172
Lee	1	Coal	1952	2032	09/01/2012		74
Lee	2	Coal	1951	2043	09/01/2012		77
Lee	3	Coal	1962	2038	09/01/2012		246
Mayo	1	Coal	1983	2036	2035	52	727
Robinson (SC)	1	Coal	1960	2037	10/01/2012		177
Roxboro	1	Coal	1966	2035	2032	66	369
Roxboro	2	Coal	1968	2037	2032	64	662
Roxboro	3	Coal	1973	2038	2035	62	693
Roxboro	4	Coal	1980	2020	2035	55	698
Sutton	1	Coal	1954	2013	12/01/2013		97
Sutton	2	Coal	1955	2015	12/01/2013		104
Sutton	3	Coal	1972	2037	12/01/2013		403
Weatherspoon	1	Coal	1949	2039	10/01/2011		48
Weatherspoon	2	Coal	1950	2031	10/01/2011		48
Weatherspoon	3	Coal	1952	2033	10/01/2011		75
Gas/Oil							
Asheville	1	Gas/Oil	1999	2035	2039	40	164
Asheville	2	Gas/Oil	2000	2035	2040	40	160
Blewett	1	Oil	1971	2017	2027	56	13
Blewett	2	Oil	1971	2017	2027	56	13
Blewett	3	Oil	1971	2017	2027	56	13
Blewett	4	Oil	1971	2017	2027	56	13
Cape Fear	1	Oil	1969	2012	2027	58	11
Cape Fear	2	Oil	1969	2012	2027	58	11
Cape Fear	3	Oil	1969	2012	2027	58	11
Cape Fear	4	Oil	1969	2012	10/01/2012	42	11
Cape Fear - Steam block only	1		1969	2012	03/31/2011	42	11
Cape Fear - Steam block only	2		1969	2012	03/31/2011	42	11
Darlington (SC)	1	Gas/Oil	1972	2031	2027	55	52
Darlington (SC)	2	Gas/Oil	1972	2031	2027	55	52
Darlington (SC)	3	Gas/Oil	1972	2031	2027	55	50
Darlington (SC)	4	Gas/Oil	1972	2031	2027	55	51
Darlington (SC)	5	Gas/Oil	1972	2031	2027	55	52
Darlington (SC)	6	Gas/Oil	1972	2031	2027	55	51
Darlington (SC)	7	Gas/Oil	1972	2031	2027	55	52
Darlington (SC)	8	Gas/Oil	1972	2031	2027	55	49
Darlington (SC)	9	Gas/Oil	1972	2031	2027	55	52
Darlington (SC)	10	Gas/Oil	1972	2031	2027	55	52
Darlington (SC)	11	Gas/Oil	1972	2031	2027	55	52
Darlington (SC)	12	Gas/Oil	1997	2032	2037	40	118
Darlington (SC)	13	Gas/Oil	1997	2032	2036	39	116
Lee	1	Oil	1968	2036	10/01/2012	59	12
Lee	2	Oil	1971	2036	10/01/2012	56	21
Lee	3	Oil	1971	2036	10/01/2012	56	21
Lee	4	Oil	1971	2036	10/01/2012	56	21
Morehead City	1	Oil	1968	2012	10/01/2012	59	12
Richmond	1	Gas/Oil	2001/02	2036	2041	40	162
Richmond	2	Gas/Oil	2001/02	2036	2041	40	167
Richmond	3	Gas/Oil	2001/02	2036	2041	40	169
Richmond	4	Gas/Oil	2001/02	2036	2041	40	163
Richmond	6	Gas/Oil	2001/02	2036	2041	40	159
Richmond	1	Gas/Oil	2002	2036	2042	40	470
Richmond	2	Gas/Oil	06/01/2011	N/A	2051	40	600
Robinson (SC)	1	Gas/Oil	1968	2012	2027	59	15
Roxboro	1	Gas/Oil	1968	2031	Retired 12/1/2007		N/A
Sutton	1	Gas/Oil	1968	2012	2027	59	11
Sutton	2	Gas/Oil	1969	2012	2027	58	24
Sutton	3	Gas/Oil	1969	2012	2027	58	26

**Progress Energy Carolinas, Inc.  
Generating Unit Retirement Data**

Appendix D-2  
2 of 2

PEC Generating Plants	Unit #	Fuel	Original In Svc Yr	Retirement date used in latest approved study	Est. Ret. Date	Est. Svc. Life	Sept. 2010 IRP Smr MW Cpcty Rtnng
Sutton	1	Gas/Oil	12/01/2013	N/A	2053	40	625
Wayne County	1	Gas/Oil	2000	30 yr. rate (3.38%) used	2040	40	177
Wayne County	2	Gas/Oil	2000	30 yr. rate (3.38%) used	2040	40	174
Wayne County	3	Gas/Oil	2000	30 yr. rate used	2040	40	173
Wayne County	4	Gas/Oil	2000	30 yr. rate used	2040	40	170
Wayne County	5	Gas/Oil	2009	30 yr. rate used	2049	40	169
Wayne County	1	Gas/Oil	01/01/2013	N/A	2053	40	920
Weatherspoon	1	Gas/Oil	1970	2012	2027	57	33
Weatherspoon	2	Gas/Oil	1970	2012	2027	57	32
Weatherspoon	3	Gas/Oil	1971	2012	2027	56	34
Weatherspoon	4	Gas/Oil	1971	2012	2027	56	32
<b>Nuclear</b>							
Brunswick	1		1977	2036	09/08/2036	59	938
Brunswick	2		1975	2034	12/27/2034	59	920
Harris Unit	1		1987	2046	10/24/2046	59	900
Robinson (SC)	2		1971	2030	07/31/2030	59	724
<b>Hydro</b>							
Blewett (Technically 6 "units")	1	Hydro	1912	2037	2058	146	22
Marshall (Technically 2 "units")	1	Hydro	1910	2035	2050	140	4
Tillery (Technically 4 "units")	1	Hydro	1928	2042	2058	130	87
Walters (Technically 3 "units")	1	Hydro	1930	2042	2034	104	112
<b>Planned Designated Generation - Sept. 2011 IRP</b>							
Wayne County		Gas/Oil	12/12		2053	40	920
Sutton Plant		Gas/Oil	12/13		2053	40	625

**Progress Energy Carolinas, Inc.**  
**Computation of Composite Net Salvage for Generating Units**

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Account No.	Description	Cost 12/31/10	Terminal Removal Cost % (See App D-1)	Interim Retirements Using Proposed Int Ret Curve	Interim RC % Proposed	Plant Balance After Interim Retirement	Combined Removal Interim + Terminal	Combined Net Salvage %
<b>DEPRECIABLE PLANT</b>								
	<b><u>Steam Production Plant</u></b>							
310.02	<b>Land Rights</b>							
	ASHEVILLE FOSSIL #1	919,201.95						0.00%
	MAYO FOSSIL #1	2,738,261.07						0.00%
	ROXBORO FOSSIL #1	1,827,202.76						0.00%
	ROXBORO FOSSIL #3	3,037,934.25						0.00%
	<b>TOTAL Account 310</b>	<b>8,522,600.03</b>						
311	<b>Structures &amp; Improvements</b>							
	ASHEVILLE FOSSIL #1	36,974,760.55	-7.58%	763,232.18	-1.00%	36,211,528.37	(2,754,051.89)	-7.45%
	ASHEVILLE FOSSIL #2	29,564,003.50	-7.58%	860,233.36	-1.00%	28,703,770.14	(2,185,605.06)	-7.39%
	General Plant Struc/Equip/Furn - NC	24,870.45		1,114.20	-1.00%	23,756.25	(11.14)	-0.04%
	MAYO FOSSIL #1	132,845,864.26	-6.46%	5,914,468.93	-1.00%	126,931,395.33	(8,256,922.81)	-6.22%
	ROXBORO FOSSIL #1	14,831,302.74	-9.58%	707,051.59	-1.00%	14,124,251.15	(1,360,848.63)	-9.18%
	ROXBORO FOSSIL #2	3,848,458.27	-9.58%	188,440.83	-1.00%	3,660,017.44	(352,688.95)	-9.16%
	ROXBORO FOSSIL #3	37,040,925.59	-9.58%	2,311,969.16	-1.00%	34,728,956.43	(3,351,813.05)	-9.05%
	ROXBORO FOSSIL #4	15,423,777.17	-9.58%	626,149.69	-1.00%	14,797,627.48	(1,424,581.23)	-9.24%
	ROXBORO FOSSIL-COMMON	104,652,795.03	-9.58%	2,389,207.12	-1.00%	102,263,587.91	(9,825,629.90)	-9.39%
	<b>TOTAL Account 311</b>	<b>375,206,757.56</b>						
312	<b>Boiler Plant Equipment</b>							
	ASHEVILLE FOSSIL #1	130,767,650.48	-7.58%	2,807,930.85	-10.00%	127,959,719.63	(9,985,743.23)	-7.64%
	ASHEVILLE FOSSIL #2	132,806,765.89	-7.58%	3,618,037.43	-10.00%	129,188,728.46	(10,159,966.57)	-7.65%
	MAYO FOSSIL #1	506,051,960.27	-6.46%	17,770,650.15	-10.00%	488,281,310.12	(33,312,382.43)	-6.58%
	Multiple Tax Districts	94,186.98		2,627.82	-10.00%	91,559.16	(262.78)	-0.28%
	ROXBORO COGEN PLANT	54,694.24	-9.58%	1,350.95	-10.00%	53,343.29	(5,247.93)	-9.60%
	ROXBORO FOSSIL #1	183,682,230.40	-9.58%	4,847,918.93	-10.00%	178,834,311.47	(17,625,663.54)	-9.60%
	ROXBORO FOSSIL #2	253,461,263.20	-9.58%	7,018,837.65	-10.00%	246,442,425.55	(24,322,843.03)	-9.60%
	ROXBORO FOSSIL #3	270,804,387.49	-9.58%	10,164,534.80	-10.00%	260,639,852.69	(25,998,204.61)	-9.60%
	ROXBORO FOSSIL #4	290,886,825.69	-9.58%	11,941,307.53	-10.00%	278,945,518.16	(27,930,439.27)	-9.60%
	ROXBORO FOSSIL-COMMON	175,326,209.49	-9.58%	4,228,499.21	-10.00%	171,097,710.28	(16,822,185.53)	-9.59%
	Transmission Substation - NC	640,614.45		93.38	-10.00%			-10.00%
	<b>TOTAL Account 312</b>	<b>1,944,576,788.58</b>						
312	<b>SCR</b>							
	ASHEVILLE FOSSIL #1	2,060,931.45						-10.00%
	ASHEVILLE FOSSIL #2	1,991,682.26						-10.00%
	MAYO FOSSIL #1	3,907,540.10						-10.00%
	ROXBORO FOSSIL #1	1,616,315.88						-10.00%
	ROXBORO FOSSIL #2	5,289,292.89						-10.00%

**Progress Energy Carolinas, Inc.**  
**Computation of Composite Net Salvage for Generating Units**

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Account No.	Description	Cost 12/31/10	Terminal Removal Cost % (See App D-1)	Interim Retirements Using Proposed Int Ret Curve	Interim RC % Proposed	Plant Balance After Interim Retirement	Combined Removal Interim + Terminal	Combined Net Salvage %
	ROXBORO FOSSIL #3	5,698,720.01						-10.00%
	ROXBORO FOSSIL #4	6,336,887.36						-10.00%
	<b>Total 312 SCR</b>	<b>26,901,369.95</b>						
<b>314</b>	<b>Turbogenerator Units</b>							
	ASHEVILLE FOSSIL #1	10,007,384.61	-7.58%	595,941.39	-10.00%	9,411,443.22	(773,393.67)	-7.73%
	ASHEVILLE FOSSIL #2	11,070,328.39	-7.58%	707,440.19	-10.00%	10,362,888.20	(856,704.74)	-7.74%
	MAYO FOSSIL #1	84,344,076.48	-6.46%	4,882,557.58	-10.00%	79,461,518.90	(5,620,224.09)	-6.66%
	ROXBORO COGEN PLANT	17,969.40	-9.58%	352.20	-10.00%	17,617.20	(1,723.79)	-9.59%
	ROXBORO FOSSIL #1	26,666,131.54	-9.58%	1,077,267.99	-10.00%	25,588,863.55	(2,560,362.55)	-9.60%
	ROXBORO FOSSIL #2	29,416,565.49	-9.58%	1,424,039.14	-10.00%	27,992,526.35	(2,825,425.41)	-9.60%
	ROXBORO FOSSIL #3	40,600,966.14	-9.58%	2,773,934.86	-10.00%	37,827,031.28	(3,903,030.44)	-9.61%
	ROXBORO FOSSIL #4	46,769,165.21	-9.58%	2,731,001.22	-10.00%	44,038,163.99	(4,494,060.35)	-9.61%
	ROXBORO FOSSIL-COMMON	380,725.60	-9.58%	17,793.20	-10.00%	362,932.40	(36,565.58)	-9.60%
	<b>TOTAL Account 314</b>	<b>249,273,312.86</b>						
<b>315</b>	<b>Accessory Electric Equipment</b>							
	ASHEVILLE FOSSIL #1	13,341,887.64	-7.58%	886,212.76	-5.00%	12,455,674.88	(988,996.23)	-7.41%
	ASHEVILLE FOSSIL #2	10,562,947.06	-7.58%	805,655.19	-5.00%	9,757,291.87	(780,312.76)	-7.39%
	MAYO FOSSIL #1	51,038,794.32	-6.46%	4,241,943.01	-5.00%	46,796,851.31	(3,234,440.07)	-6.34%
	ROXBORO FOSSIL #1	20,202,010.75	-9.58%	1,401,023.17	-5.00%	18,800,987.58	(1,872,084.07)	-9.27%
	ROXBORO FOSSIL #2	23,079,888.92	-9.58%	1,615,378.06	-5.00%	21,464,510.86	(2,138,094.61)	-9.26%
	ROXBORO FOSSIL #3	35,071,592.14	-9.58%	2,923,681.81	-5.00%	32,147,910.33	(3,227,489.91)	-9.20%
	ROXBORO FOSSIL #4	30,102,096.47	-9.58%	2,613,957.77	-5.00%	27,488,138.70	(2,765,374.95)	-9.19%
	ROXBORO FOSSIL-COMMON	17,998,047.14	-9.58%	1,371,930.48	-5.00%	16,626,116.66	(1,662,172.89)	-9.24%
	<b>TOTAL Account 315</b>	<b>201,397,264.44</b>						
<b>316</b>	<b>Miscellaneous Power Plant Equipment</b>							
	ASHEVILLE FOSSIL #1	6,489,756.55	-7.58%	409,675.69	-2.00%	6,080,080.86	(469,329.89)	-7.23%
	ASHEVILLE FOSSIL #2	4,262,952.51	-7.58%	305,353.79	-2.00%	3,957,598.72	(306,266.36)	-7.18%
	General Plant Struc/Equip/Furn - NC	347,893.19		37,127.72	-2.00%	310,765.47	(742.55)	-0.21%
	MAYO FOSSIL #1	6,787,007.23	-6.46%	592,477.98	-2.00%	6,194,529.25	(411,919.03)	-6.07%
	ROXBORO FOSSIL #1	1,522,929.03	-9.58%	113,128.35	-2.00%	1,409,800.68	(137,388.83)	-9.02%
	ROXBORO FOSSIL #2	3,762,518.42	-9.58%	265,285.35	-2.00%	3,497,233.07	(340,507.73)	-9.05%
	ROXBORO FOSSIL #3	2,984,133.74	-9.58%	262,255.32	-2.00%	2,721,878.42	(266,131.11)	-8.92%
	ROXBORO FOSSIL #4	3,531,412.88	-9.58%	313,272.81	-2.00%	3,218,140.07	(314,717.04)	-8.91%
	ROXBORO FOSSIL-COMMON	12,524,002.12	-9.58%	965,808.92	-2.00%	11,558,193.20	(1,127,143.33)	-9.00%
	Transmission Substation - NC	249,108.41		22,542.22	-2.00%	226,566.19	(450.84)	-0.18%
	<b>TOTAL Account 316</b>	<b>42,461,714.08</b>						
	<b>TOTAL Steam Production Plant</b>	<b>2,848,339,807.50</b>						

**Progress Energy Carolinas, Inc.**  
**Computation of Composite Net Salvage for Generating Units**

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Account No.	Description	Cost 12/31/10	Terminal Removal Cost % (See App D-1)	Interim Retirements Using Proposed Int Ret Curve	Interim RC % Proposed	Plant Balance After Interim Retirement	Combined Removal Interim + Terminal	Combined Net Salvage %
<b><u>Nuclear Production Plant</u></b>								
<b>320.02</b>	<b>Land Rights</b>							
	BRUNSWICK NUCLEAR #1	7,532.48						
	BRUNSWICK NUCLEAR #2	51,363.07						
	HARRIS NUCLEAR #1	40,754,272.90						
	ROBINSON NUCLEAR #2	39,144.33						
	<b>TOTAL Account 320</b>	<b>40,852,312.78</b>						
<b>321</b>	<b>Structures and Improvements</b>							
	BRUNSWICK NUCLEAR #1	223,444,001.97			-5.00%			-5.00%
	BRUNSWICK NUCLEAR #2	247,183,233.52			-5.00%			-5.00%
	BRUNSWICK OFFSITE MEDIA CENTER #MC	992,298.68			-5.00%			-5.00%
	General Plant Struc/Equip/Furn - NC	160,871.98			-5.00%			-5.00%
	HARRIS NUCLEAR #1	1,476,722,296.68			-5.00%			-5.00%
	ROBINSON NUCLEAR #2	224,519,181.14			-5.00%			-5.00%
	ROBINSON OFFSITE MEDIA CENTER #MC	201,797.32			-5.00%			-5.00%
	Storage Substation - NC	266,591.78			-5.00%			-5.00%
	<b>TOTAL Account 321</b>	<b>2,067,627,712.07</b>						
<b>322</b>	<b>Reactor Plant Equipment</b>							
	BRUNSWICK NUCLEAR #1	371,949,327.96			-10.00%			-10.00%
	BRUNSWICK NUCLEAR #2	369,649,176.65			-10.00%			-10.00%
	HARRIS NUCLEAR #1	798,427,230.17			-10.00%			-10.00%
	ROBINSON NUCLEAR #2	350,514,551.70			-10.00%			-10.00%
	<b>TOTAL Account 322</b>	<b>1,758,130,841.48</b>						
<b>323</b>	<b>Turbogenerator Units</b>							
	BRUNSWICK NUCLEAR #1	129,008,400.61			-10.00%			-10.00%
	BRUNSWICK NUCLEAR #2	100,213,220.89			-10.00%			-10.00%
	HARRIS NUCLEAR #1	263,524,064.49			-10.00%			-10.00%
	ROBINSON NUCLEAR #2	103,523,521.64			-10.00%			-10.00%
	<b>TOTAL Account 323</b>	<b>595,658,741.63</b>						
<b>324</b>	<b>Accessory Electric Equipment</b>							
	BRUNSWICK NUCLEAR #1	70,220,688.05			-2.40%			-2.40%
	BRUNSWICK NUCLEAR #2	79,728,570.52			-2.40%			-2.40%
	HARRIS NUCLEAR #1	529,022,091.19			-2.40%			-2.40%
	ROBINSON NUCLEAR #2	133,847,193.29			-2.40%			-2.40%
	<b>TOTAL Account 324</b>	<b>555,980,878.05</b>						

**Progress Energy Carolinas, Inc.**  
**Computation of Composite Net Salvage for Generating Units**

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Account No.	Description	Cost 12/31/10	Terminal Removal Cost % (See App D-1)	Interim Retirements Using Proposed Int Ret Curve	Interim RC % Proposed	Plant Balance After Interim Retirement	Combined Removal Interim + Terminal	Combined Net Salvage %
<b>325</b>	<b>Misc. Power Plant Equipment</b>							
	BRUNSWICK NUCLEAR #1	77,805,711.09			-1.00%			-1.00%
	BRUNSWICK NUCLEAR #2	28,755,412.65			-1.00%			-1.00%
	BRUNSWICK OFFSITE MEDIA CENTER #MC	29,321.90			-1.00%			-1.00%
	General Plant Struc/Equip/Furn - NC	167,310.46			-1.00%			-1.00%
	HARRIS NUCLEAR #1	141,400,433.24			-1.00%			-1.00%
	Raleigh Division	80,223.62			-1.00%			-1.00%
	ROBINSON NUCLEAR #2	55,282,306.90			-1.00%			-1.00%
	ROBINSON OFFSITE MEDIA CENTER #MC	4,055.59			-1.00%			-1.00%
	Southern Division	9,239.52			-1.00%			-1.00%
	<b>TOTAL Account 325</b>	<b>247,956,860.97</b>						
	<b>TOTAL Nuclear Production Plant</b>	<b>5,266,207,346.98</b>						
	<b>Hydraulic Production Plant</b>							
<b>330.02</b>	<b>Land Rights</b>							
	BLEWETT HYDROELECTRIC #1	9,598.14						
	MARSHALL HYDROELECTRIC #1	3,728.53						
	TILLERY HYDROELECTRIC #1	19,764.49						
	WALTERS HYDROELECTRIC #1	114,130.09						
	<b>TOTAL Account 330</b>	<b>147,221.25</b>						
<b>331</b>	<b>Structures and Improvements</b>							
	BLEWETT HYDROELECTRIC #1	3,950,127.79	-53.52%	791,515.80	-1.00%	3,158,611.99	(1,698,309.07)	-42.99%
	MARSHALL HYDROELECTRIC #1	1,461,240.34	-17.20%	241,069.15	-1.00%	1,220,171.19	(212,293.52)	-14.53%
	TILLERY HYDROELECTRIC #1	2,211,591.09	-38.64%	531,746.50	-1.00%	1,679,844.59	(654,360.29)	-29.59%
	WALTERS HYDROELECTRIC #1	3,245,408.52	-1.54%	305,018.32	-1.00%	2,940,390.20	(48,207.43)	-1.49%
	<b>TOTAL Account 331</b>	<b>10,868,367.74</b>						
<b>332</b>	<b>Reservoirs, Dams &amp; Waterways</b>							
	BLEWETT HYDROELECTRIC #1	7,941,581.00	-53.52%	2,103,395.02	-5.50%	5,838,185.98	(3,240,107.85)	-40.80%
	MARSHALL HYDROELECTRIC #1	3,594,594.29	-17.20%	853,390.02	-5.50%	2,741,204.27	(518,453.66)	-14.42%
	TILLERY HYDROELECTRIC #1	4,439,367.89	-38.64%	1,233,542.87	-5.50%	3,205,825.02	(1,306,481.89)	-29.43%
	WALTERS HYDROELECTRIC #1	28,492,366.51	-1.54%	3,985,470.04	-5.50%	24,506,896.47	(595,567.24)	-2.09%
	<b>TOTAL Account 332</b>	<b>44,467,909.69</b>						
<b>333</b>	<b>Waterwheels, Turbine and Generators</b>							
	BLEWETT HYDROELECTRIC #1	2,243,592.92	-53.52%	617,212.33	0.00%	1,626,380.59	(870,389.86)	-38.79%
	MARSHALL HYDROELECTRIC #1	5,820,410.66	-17.20%	1,119,141.83	0.00%	4,701,268.83	(808,669.81)	-13.89%
	TILLERY HYDROELECTRIC #1	5,322,645.00	-38.64%	1,479,740.25	0.00%	3,842,904.75	(1,484,786.00)	-27.90%



**Progress Energy Carolinas, Inc.**  
**Computation of Composite Net Salvage for Generating Units**

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Account No.	Description	Cost 12/31/10	Terminal Removal Cost % (See App D-1)	Interim Retirements Using Proposed Int Ret Curve	Interim RC % Proposed	Plant Balance After Interim Retirement	Combined Removal Interim + Terminal	Combined Net Salvage %
	WALTERS HYDROELECTRIC #1	3,820,383.78	-1.54%	232,029.98	0.00%	3,588,353.80	(55,108.40)	-1.44%
	<b>TOTAL Account 333</b>	<b>17,207,032.36</b>						
<b>334</b>	<b>Accessory Electric Equipment</b>							
	BLEWETT HYDROELECTRIC #1	919,759.38	-53.52%	104,330.77	0.00%	815,428.61	(436,392.81)	-47.45%
	MARSHALL HYDROELECTRIC #1	1,129,520.30	-17.20%	53,170.18	0.00%	1,076,350.12	(185,144.03)	-16.39%
	TILLERY HYDROELECTRIC #1	1,869,767.82	-38.64%	209,311.92	0.00%	1,660,455.90	(641,551.60)	-34.31%
	WALTERS HYDROELECTRIC #1	1,807,484.42	-1.54%	72,390.18	0.00%	1,735,094.24	(26,646.83)	-1.47%
	<b>TOTAL Account 334</b>	<b>5,726,531.92</b>						
<b>335</b>	<b>Miscellaneous Power Plant Equipment</b>							
	BLEWETT HYDROELECTRIC #1	1,238,180.26	-53.52%	204,334.81	0.00%	1,033,845.45	(553,282.91)	-44.69%
	General Plant Struc/Equip/Furn - NC	8,621.92		1,129.49	0.00%	7,492.43	0.00	0.00%
	MARSHALL HYDROELECTRIC #1	189,981.75	-17.20%	22,463.99	0.00%	167,517.76	(28,814.89)	-15.17%
	TILLERY HYDROELECTRIC #1	1,045,475.71	-38.64%	171,856.47	0.00%	873,619.24	(337,540.93)	-32.29%
	Transmission Substation - NC	30,487.83		3,993.97	0.00%	26,493.86	0.00	0.00%
	WALTERS HYDROELECTRIC #1	1,266,538.27	-1.54%	75,212.39		1,191,325.88	(18,295.87)	-1.44%
	<b>TOTAL Account 335</b>	<b>3,779,285.74</b>						
<b>336</b>	<b>Roads, Railroad and Bridges</b>							
	MARSHALL HYDROELECTRIC #1	12,946.58	-17.20%	1,294.10	0.00%	11,652.48	(2,004.35)	-15.48%
	WALTERS HYDROELECTRIC #1	8,313.75	-1.54%	1,461.41	0.00%	6,852.34	(105.24)	-1.27%
	<b>TOTAL Account 336</b>	<b>21,260.33</b>						
	<b>TOTAL Hydraulic Production Plant</b>	<b>82,217,609.03</b>						
	<u><b>Other Production Plant</b></u>							
<b>340</b>	<b>Land Rights</b>	4,581,022.35						
	<b>TOTAL Account 340</b>	<b>4,581,022.35</b>						
<b>341</b>	<b>Structures and Improvements</b>							
	ASHEVILLE IC TURBINE #COM	1,611,263.93	0.92%	622,657.03	-2.00%	988,606.90	(3,335.77)	-0.21%
	ASHEVILLE ICT MW160 - D70	29,125,469.12	0.92%	13,631,847.20	-2.00%	15,493,621.92	(129,747.86)	-0.45%
	BLEWETT IC TURBINE #COM	916,645.46	-3.05%	0.00	-2.00%	916,645.46	(27,936.25)	-3.05%
	CAPE FEAR IC TURBINE #COM	390,177.37	-0.92%	146,210.01	-2.00%	243,967.36	(5,175.43)	-1.33%
	DARLINGTON IC TURBINE #1	2,074.47	-0.64%	0.18	-2.00%	2,074.29	(13.26)	-0.64%
	DARLINGTON IC TURBINE #10	151,686.43	-0.64%	4,743.08	-2.00%	146,943.35	(1,034.26)	-0.68%
	DARLINGTON IC TURBINE #11	15,782.42	-0.64%	9,305.18	-2.00%	6,477.24	(227.51)	-1.44%
	DARLINGTON IC TURBINE #12	1,913,001.02	-0.64%	595,710.57	-2.00%	1,317,290.45	(20,335.52)	-1.06%
	DARLINGTON IC TURBINE #13	1,091,417.86	-0.64%	339,622.50	-2.00%	751,795.36	(11,598.60)	-1.06%
	DARLINGTON IC TURBINE #2	5,355.81	-0.64%	2,255.20	-2.00%	3,100.61	(64.93)	-1.21%
	DARLINGTON IC TURBINE #3	7,461.49	-0.64%	2,255.28	-2.00%	5,206.21	(78.39)	-1.05%

**Progress Energy Carolinas, Inc.**  
**Computation of Composite Net Salvage for Generating Units**

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Account No.	Description	Cost 12/31/10	Terminal Removal Cost % (See App D-1)	Interim Retirements Using Proposed Int Ret Curve	Interim RC % Proposed	Plant Balance After Interim Retirement	Combined Removal Interim + Terminal	Combined Net Salvage %
	DARLINGTON IC TURBINE #4	5,355.81	-0.64%	2,255.20	-2.00%	3,100.61	(64.93)	-1.21%
	DARLINGTON IC TURBINE #5	5,355.81	-0.64%	2,255.20	-2.00%	3,100.61	(64.93)	-1.21%
	DARLINGTON IC TURBINE #6	5,355.81	-0.64%	2,255.20	-2.00%	3,100.61	(64.93)	-1.21%
	DARLINGTON IC TURBINE #7	5,355.81	-0.64%	2,255.20	-2.00%	3,100.61	(64.93)	-1.21%
	DARLINGTON IC TURBINE #8	5,355.81	-0.64%	2,255.20	-2.00%	3,100.61	(64.93)	-1.21%
	DARLINGTON IC TURBINE #9	5,355.81	-0.64%	2,255.20	-2.00%	3,100.61	(64.93)	-1.21%
	DARLINGTON IC TURBINE #COM	5,185,961.56	-0.64%	3,945,933.06	-2.00%	1,240,028.50	(86,846.04)	-1.67%
	General Plant Struc/Equip/Furn - NC	10,658.98		4,442.98	-2.00%	6,216.00	(88.86)	-0.83%
	ICT SITE B - WAYNE COUNTY	9,834,561.98	0.90%	7,667,394.90	-2.00%	2,167,167.08	(133,943.76)	-1.36%
	ICT SITE C-DARLINGTON CTY #COM	14,714.11	-0.64%	6,133.26	-2.00%	8,580.85	(177.52)	-1.21%
	RICHMOND COUNTY FUTURE IC TURBINE	47,111,820.61	-3.42%	19,616,633.80	-2.00%	27,495,186.81	(1,331,589.68)	-2.83%
	RICHMOND COUNTY IC TURBINE	11,064,716.46	2.52%	4,520,242.30	-2.00%	6,544,474.16	74,591.89	0.67%
	ROBINSON IC TURBINE #1	47,311.44	0.32%	19,688.21	-2.00%	27,623.23	(305.92)	-0.65%
	SUTTON IC TURBINE #1	55,037.57	0.22%	18,514.27	-2.00%	36,523.30	(288.84)	-0.52%
	SUTTON IC TURBINE #2	142,500.00	0.22%	66,249.04	-2.00%	76,250.96	(1,154.94)	-0.81%
	SUTTON IC TURBINE #3	158,169.52	0.22%	77,438.80	-2.00%	80,730.72	(1,368.74)	-0.87%
	SUTTON IC TURBINE #COM	377,785.11	0.22%	2,423.54	-2.00%	375,361.57	788.61	0.21%
	WEATHERSPOON IC TURBINE #1	40,470.21	-0.05%	32.43	-2.00%	40,437.78	(20.25)	-0.05%
	WEATHERSPOON IC TURBINE #2	4,611.79	-0.05%	306.68	-2.00%	4,305.11	(8.22)	-0.18%
	WEATHERSPOON IC TURBINE #3	4,483.00	-0.05%	336.20	-2.00%	4,146.80	(8.73)	-0.19%
	WEATHERSPOON IC TURBINE #4	5,130.62	-0.05%	324.87	-2.00%	4,805.75	(8.83)	-0.17%
	WEATHERSPOON IC TURBINE #COM	1,902,952.84	-0.05%	838,742.54	-2.00%	1,064,210.30	(17,290.81)	-0.91%
	<b>TOTAL Account 341</b>	<b>111,223,356.04</b>						
<b>342</b>	<b>Fuel Holders, Production and Accessories</b>							
	ASHEVILLE IC TURBINE #COM	4,063,511.30	0.92%	805,226.12	0.00%	3,258,285.18	30,049.36	0.74%
	ASHEVILLE ICT MW160 - D70	769,221.03	0.92%	144,862.01	0.00%	624,359.02	5,758.12	0.75%
	BLEWETT IC TURBINE #1	20,535.08	-3.05%	6,999.49	0.00%	13,535.59	(412.52)	-2.01%
	BLEWETT IC TURBINE #2	20,692.85	-3.05%	7,017.35	0.00%	13,675.50	(416.78)	-2.01%
	BLEWETT IC TURBINE #3	20,460.05	-3.05%	6,990.99	0.00%	13,469.06	(410.49)	-2.01%
	BLEWETT IC TURBINE #4	20,575.99	-3.05%	7,004.12	0.00%	13,571.87	(413.62)	-2.01%
	BLEWETT IC TURBINE #COM	285,554.82	-3.05%	57,283.74	0.00%	228,271.08	(6,956.93)	-2.44%
	CAPE FEAR IC TURBINE #1	13,563.99	-0.92%	5,715.24	0.00%	7,848.75	(72.42)	-0.53%
	CAPE FEAR IC TURBINE #2	13,563.99	-0.92%	5,715.24	0.00%	7,848.75	(72.42)	-0.53%
	CAPE FEAR IC TURBINE #3	13,563.99	-0.92%	5,715.24	0.00%	7,848.75	(72.42)	-0.53%
	CAPE FEAR IC TURBINE #COM	45,744.04	-0.92%	19,274.43	0.00%	26,469.61	(244.25)	-0.53%
	DARLINGTON IC TURBINE #1	2,241,499.58	-0.64%	452,958.10	0.00%	1,788,541.48	(11,433.97)	-0.51%
	DARLINGTON IC TURBINE #10	580,094.49	-0.64%	117,214.39	0.00%	462,880.10	(2,959.15)	-0.51%
	DARLINGTON IC TURBINE #11	487,290.87	-0.64%	98,460.80	0.00%	388,830.07	(2,485.75)	-0.51%
	DARLINGTON IC TURBINE #12	653,337.62	-0.64%	41,001.44	0.00%	612,336.18	(3,914.61)	-0.60%
	DARLINGTON IC TURBINE #13	522,136.69	-0.64%	32,767.68	0.00%	489,369.01	(3,128.49)	-0.60%
	DARLINGTON IC TURBINE #2	514,920.29	-0.64%	104,953.29	0.00%	409,967.00	(2,620.88)	-0.51%

**Progress Energy Carolinas, Inc.**  
**Computation of Composite Net Salvage for Generating Units**

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Account No.	Description	Cost 12/31/10	Terminal Removal Cost % (See App D-1)	Interim Retirements Using Proposed Int Ret Curve	Interim RC % Proposed	Plant Balance After Interim Retirement	Combined Removal Interim + Terminal	Combined Net Salvage %
	DARLINGTON IC TURBINE #4	609,708.17	-0.64%	251,416.91	0.00%	358,291.26	(2,290.52)	-0.38%
	DARLINGTON IC TURBINE #6	514,920.33	-0.64%	104,003.81	0.00%	410,916.52	(2,626.95)	-0.51%
	DARLINGTON IC TURBINE #8	514,920.33	-0.64%	104,003.81	0.00%	410,916.52	(2,626.95)	-0.51%
	DARLINGTON IC TURBINE #9	533,692.87	-0.64%	107,847.85	0.00%	425,845.02	(2,722.39)	-0.51%
	DARLINGTON IC TURBINE #COM	4,931,260.62	-0.64%	747,444.76	0.00%	4,183,815.86	(26,746.73)	-0.54%
	ICT SITE B - WAYNE COUNTY	8,567,537.56	0.90%	429,427.11	0.00%	8,138,110.45	72,866.10	0.85%
	ICT SITE C-DARLINGTON CTY #COM	6,306.05	-0.64%	1,159.79	0.00%	5,146.26	(32.90)	-0.52%
	RICHMOND COUNTY FUTURE IC TURBINE	13,241,292.33	-3.42%	527,458.28	0.00%	12,713,834.05	(434,314.48)	-3.28%
	RICHMOND COUNTY IC TURBINE	8,237,913.15	2.52%	384,371.91	0.00%	7,853,541.24	198,000.43	2.40%
	ROBINSON IC TURBINE #1	35,549.97	0.32%	13,660.84	0.00%	21,889.13	69.61	0.20%
	SUTTON IC TURBINE #1	48,799.28	0.22%	20,534.31	0.00%	28,264.97	63.03	0.13%
	SUTTON IC TURBINE #2	36,866.98	0.22%	26,260.33	0.00%	10,606.65	23.65	0.06%
	SUTTON IC TURBINE #3	43,669.08	0.22%	30,491.50	0.00%	13,177.58	29.39	0.07%
	SUTTON IC TURBINE #COM	364,245.26	0.22%	45,643.84	0.00%	318,601.42	710.50	0.20%
	WEATHERSPOON IC TURBINE #1	34,223.50	-0.05%	13,968.19	0.00%	20,255.31	(9.82)	-0.03%
	WEATHERSPOON IC TURBINE #2	34,223.50	-0.05%	13,968.19	0.00%	20,255.31	(9.82)	-0.03%
	WEATHERSPOON IC TURBINE #3	42,420.50	-0.05%	16,698.69	0.00%	25,721.81	(12.47)	-0.03%
	WEATHERSPOON IC TURBINE #4	42,420.50	-0.05%	16,698.69	0.00%	25,721.81	(12.47)	-0.03%
	WEATHERSPOON IC TURBINE #COM	377,984.35	-0.05%	113,466.27	0.00%	264,518.08	(128.25)	-0.03%
	<b>TOTAL Account 342</b>	<b>48,504,221.00</b>						
<b>343</b>	<b>Prime Movers</b>							
	ASHEVILLE IC TURBINE #COM	8,028,934.06	0.92%	2,596,152.17	-0.90%	5,432,781.89	26,738.16	0.33%
	ASHEVILLE ICT MW160 - D70	28,963,776.88	0.92%	7,254,066.15	-0.90%	21,709,710.73	134,930.02	0.47%
	BLEWETT IC TURBINE #1	1,875,394.15	-3.05%	370,394.58	-0.90%	1,504,999.57	(49,200.85)	-2.62%
	BLEWETT IC TURBINE #2	1,859,495.16	-3.05%	368,967.23	-0.90%	1,490,527.93	(48,746.96)	-2.62%
	BLEWETT IC TURBINE #3	1,984,499.03	-3.05%	387,368.66	-0.90%	1,597,130.37	(52,161.45)	-2.63%
	BLEWETT IC TURBINE #4	1,946,841.94	-3.05%	383,923.51	-0.90%	1,562,918.43	(51,087.78)	-2.62%
	BLEWETT IC TURBINE #COM	789,496.99	-3.05%	130,566.10	-0.90%	658,930.89	(21,257.08)	-2.69%
	CAPE FEAR IC TURBINE #1	411,893.92	-0.92%	105,338.09	-0.90%	306,555.83	(3,776.81)	-0.92%
	CAPE FEAR IC TURBINE #2	1,052,715.82	-0.92%	418,219.94	-0.90%	634,495.88	(9,618.84)	-0.91%
	CAPE FEAR IC TURBINE #3	1,034,588.38	-0.92%	412,597.39	-0.90%	621,990.99	(9,452.84)	-0.91%
	CAPE FEAR IC TURBINE #COM	808,231.94	-0.92%	69,631.62	-0.90%	738,600.32	(7,442.17)	-0.92%
	DARLINGTON IC TURBINE #1	3,695,060.98	-0.64%	314,435.52	-0.90%	3,380,625.46	(24,441.93)	-0.66%
	DARLINGTON IC TURBINE #10	1,174,826.65	-0.64%	155,795.19	-0.90%	1,019,031.46	(7,916.73)	-0.67%
	DARLINGTON IC TURBINE #11	1,615,372.43	-0.64%	295,701.57	-0.90%	1,319,670.86	(11,097.84)	-0.69%
	DARLINGTON IC TURBINE #12	13,733,097.91	-0.64%	3,326,225.83	-0.90%	10,406,872.08	(96,466.15)	-0.70%
	DARLINGTON IC TURBINE #13	13,634,976.12	-0.64%	3,577,938.71	-0.90%	10,057,037.41	(96,495.11)	-0.71%
	DARLINGTON IC TURBINE #2	3,482,583.86	-0.64%	410,704.12	-0.90%	3,071,879.74	(23,334.57)	-0.67%
	DARLINGTON IC TURBINE #3	4,411,805.13	-0.64%	279,277.03	-0.90%	4,132,528.10	(28,932.34)	-0.66%
	DARLINGTON IC TURBINE #4	1,772,929.76	-0.64%	134,943.19	-0.90%	1,637,986.57	(11,685.98)	-0.66%
	DARLINGTON IC TURBINE #5	3,425,774.55	-0.64%	326,926.39	-0.90%	3,098,848.16	(22,752.97)	-0.66%

**Progress Energy Carolinas, Inc.**  
**Computation of Composite Net Salvage for Generating Units**

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Account No.	Description	Cost 12/31/10	Terminal Removal Cost % (See App D-1)	Interim Retirements Using Proposed Int Ret Curve	Interim RC % Proposed	Plant Balance After Interim Retirement	Combined Removal Interim + Terminal	Combined Net Salvage %
	DARLINGTON IC TURBINE #6	2,237,343.54	-0.64%	259,431.05	-0.90%	1,977,912.49	(14,979.48)	-0.67%
	DARLINGTON IC TURBINE #7	3,440,530.58	-0.64%	86,086.94	-0.90%	3,354,443.64	(22,219.41)	-0.65%
	DARLINGTON IC TURBINE #8	1,237,455.22	-0.64%	164,387.80	-0.90%	1,073,067.42	(8,339.51)	-0.67%
	DARLINGTON IC TURBINE #9	2,183,855.77	-0.64%	223,372.55	-0.90%	1,960,483.22	(14,543.53)	-0.67%
	DARLINGTON IC TURBINE #COM	13,179,646.67	-0.64%	4,220,141.33	-0.90%	8,959,505.34	(95,258.52)	-0.72%
	ICT SITE B - WAYNE COUNTY	142,914,607.38	0.90%	67,177,115.17	-0.90%	75,737,492.21	73,535.78	0.05%
	ICT SITE C-DARLINGTON CTY #COM	378,366.32	-0.64%	133,168.69	-0.90%	245,197.63	(2,766.04)	-0.73%
	RICHMOND COUNTY FUTURE IC TURBINE	132,666,440.62	-3.42%	42,824,812.58	-0.90%	89,841,628.04	(3,454,483.33)	-2.60%
	RICHMOND COUNTY IC TURBINE	125,507,359.36	2.52%	34,146,017.19	-0.90%	91,361,342.17	1,996,052.45	1.59%
	ROBINSON IC TURBINE #1	1,220,394.55	0.32%	458,100.37	-0.90%	762,294.18	(1,698.64)	-0.14%
	ROXBORO IC TURBINE #1	(1,511.25)	-15.80%	0.00	-0.90%	(1,511.25)	238.78	-15.80%
	SUTTON IC TURBINE #1	1,176,128.04	0.22%	447,474.24	-0.90%	728,653.80	(2,402.33)	-0.20%
	SUTTON IC TURBINE #2	2,389,755.86	0.22%	679,684.95	-0.90%	1,710,070.91	(2,303.61)	-0.10%
	SUTTON IC TURBINE #3	1,547,863.73	0.22%	617,273.69	-0.90%	930,590.04	(3,480.20)	-0.22%
	SUTTON IC TURBINE #COM	61,118.51	0.22%	2,332.43	-0.90%	58,786.08	110.10	0.18%
	WEATHERSPOON IC TURBINE #1	2,144,667.14	-0.05%	831,536.36	-0.90%	1,313,130.78	(8,120.47)	-0.38%
	WEATHERSPOON IC TURBINE #2	2,945,425.69	-0.05%	901,231.66	-0.90%	2,044,194.03	(9,102.17)	-0.31%
	WEATHERSPOON IC TURBINE #3	2,939,361.29	-0.05%	903,093.00	-0.90%	2,036,268.29	(9,115.08)	-0.31%
	WEATHERSPOON IC TURBINE #4	3,483,348.75	-0.05%	875,543.50	-0.90%	2,607,805.25	(9,144.23)	-0.26%
	WEATHERSPOON IC TURBINE #COM	602,549.58	-0.05%	90,564.29	-0.90%	511,985.29	(1,063.30)	-0.18%
	<b>TOTAL Account 343</b>	<b>537,957,003.01</b>						
<b>344</b>	<b>Generators</b>							
	ASHEVILLE IC TURBINE #COM	60,555.23	0.92%	18,993.23	-5.00%	41,562.00	(566.36)	-0.94%
	ASHEVILLE ICT MW160 - D70	7,417,746.99	0.92%	3,093,058.12	-5.00%	4,324,688.87	(114,768.70)	-1.55%
	BLEWETT IC TURBINE #1	493,630.75	-3.05%	149,166.34	-5.00%	344,464.41	(17,956.43)	-3.64%
	BLEWETT IC TURBINE #2	493,630.75	-3.05%	149,166.34	-5.00%	344,464.41	(17,956.43)	-3.64%
	BLEWETT IC TURBINE #3	493,630.74	-3.05%	149,166.33	-5.00%	344,464.41	(17,956.43)	-3.64%
	BLEWETT IC TURBINE #4	493,630.74	-3.05%	149,166.33	-5.00%	344,464.41	(17,956.43)	-3.64%
	BLEWETT IC TURBINE #COM	13,761.97	-3.05%	1,321.94	-5.00%	12,440.03	(445.23)	-3.24%
	CAPE FEAR IC TURBINE #1	490,666.99	-0.92%	74,485.33	-5.00%	416,181.66	(7,564.61)	-1.54%
	CAPE FEAR IC TURBINE #2	202,500.00	-0.92%	56,013.74	-5.00%	146,486.26	(4,152.40)	-2.05%
	CAPE FEAR IC TURBINE #3	202,500.00	-0.92%	56,013.74	-5.00%	146,486.26	(4,152.40)	-2.05%
	DARLINGTON IC TURBINE #1	465,499.76	-0.64%	129,369.67	-5.00%	336,130.09	(8,617.33)	-1.85%
	DARLINGTON IC TURBINE #10	1,679,869.80	-0.64%	336,486.87	-5.00%	1,343,382.93	(25,412.46)	-1.51%
	DARLINGTON IC TURBINE #11	1,283,681.44	-0.64%	293,567.31	-5.00%	990,114.13	(21,008.07)	-1.64%
	DARLINGTON IC TURBINE #12	10,992,609.37	-0.64%	4,219,408.60	-5.00%	6,773,200.77	(254,270.84)	-2.31%
	DARLINGTON IC TURBINE #13	11,374,590.44	-0.64%	3,879,616.82	-5.00%	7,494,973.62	(241,895.48)	-2.13%
	DARLINGTON IC TURBINE #2	1,336,791.74	-0.64%	297,097.18	-5.00%	1,039,694.56	(21,501.53)	-1.61%
	DARLINGTON IC TURBINE #3	3,692,087.23	-0.64%	522,675.95	-5.00%	3,169,411.28	(46,395.54)	-1.26%
	DARLINGTON IC TURBINE #4	1,336,791.74	-0.64%	297,097.18	-5.00%	1,039,694.56	(21,501.53)	-1.61%
	DARLINGTON IC TURBINE #5	1,283,681.66	-0.64%	291,330.76	-5.00%	992,350.90	(20,910.54)	-1.63%

**Progress Energy Carolinas, Inc.**  
**Computation of Composite Net Salvage for Generating Units**

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Account No.	Description	Cost 12/31/10	Terminal Removal Cost % (See App D-1)	Interim Retirements Using Proposed Int Ret Curve	Interim RC % Proposed	Plant Balance After Interim Retirement	Combined Removal Interim + Terminal	Combined Net Salvage %
	DARLINGTON IC TURBINE #6	1,336,791.74	-0.64%	297,097.18	-5.00%	1,039,694.56	(21,501.53)	-1.61%
	DARLINGTON IC TURBINE #7	1,283,681.66	-0.64%	291,330.76	-5.00%	992,350.90	(20,910.54)	-1.63%
	DARLINGTON IC TURBINE #8	1,336,791.74	-0.64%	297,097.18	-5.00%	1,039,694.56	(21,501.53)	-1.61%
	DARLINGTON IC TURBINE #9	3,784,680.58	-0.64%	506,281.95	-5.00%	3,278,398.63	(46,272.58)	-1.22%
	DARLINGTON IC TURBINE #COM	1,273,096.70	-0.64%	335,932.09	-5.00%	937,164.61	(22,787.81)	-1.79%
	ICT SITE B - WAYNE COUNTY	35,001,968.73	0.90%	18,485,378.06	-5.00%	16,516,590.67	(776,384.52)	-2.22%
	RICHMOND COUNTY FUTURE IC TURBINE	36,683,153.74	-3.42%	15,301,779.66	-5.00%	21,381,374.08	(1,495,493.38)	-4.08%
	RICHMOND COUNTY IC TURBINE	32,695,673.58	2.52%	13,449,063.31	-5.00%	19,246,610.27	(187,215.12)	-0.57%
	ROBINSON IC TURBINE #1	311,545.41	0.32%	83,776.06	-5.00%	227,769.35	(3,464.45)	-1.11%
	SUTTON IC TURBINE #1	487,327.09	0.22%	132,040.82	-5.00%	355,286.27	(5,809.73)	-1.19%
	SUTTON IC TURBINE #2	336,000.00	0.22%	92,657.25	-5.00%	243,342.75	(4,090.19)	-1.22%
	SUTTON IC TURBINE #3	358,000.00	0.22%	98,742.69	-5.00%	259,257.31	(4,358.98)	-1.22%
	SUTTON IC TURBINE #COM	158,286.92	0.22%	17,185.97	-5.00%	141,100.95	(544.64)	-0.34%
	WEATHERSPOON IC TURBINE #1	488,972.49	-0.05%	139,299.46	-5.00%	349,673.03	(7,134.51)	-1.46%
	WEATHERSPOON IC TURBINE #2	491,506.05	-0.05%	139,596.95	-5.00%	351,909.10	(7,150.46)	-1.45%
	WEATHERSPOON IC TURBINE #3	487,395.50	-0.05%	142,823.61	-5.00%	344,571.89	(7,308.24)	-1.50%
	WEATHERSPOON IC TURBINE #4	450,951.26	-0.05%	111,630.38	-5.00%	339,320.88	(5,746.03)	-1.27%
	WEATHERSPOON IC TURBINE #COM	98,421.25	-0.05%	10,686.07	-5.00%	87,735.18	(576.84)	-0.59%
	<b>TOTAL Account 344</b>	<b>160,872,101.78</b>						
<b>345</b>	<b>Accessory Electric Equipment</b>							
	ASHEVILLE IC TURBINE #COM	643,007.59	0.92%	163,356.73	-2.00%	479,650.86	1,156.42	0.18%
	ASHEVILLE ICT MW160 - D70	8,981,813.28	0.92%	2,786,180.77	-2.00%	6,195,632.51	1,415.27	0.02%
	BLEWETT IC TURBINE #1	178,411.50	-3.05%	92,860.65	-2.00%	85,550.85	(4,464.51)	-2.50%
	BLEWETT IC TURBINE #2	178,411.50	-3.05%	92,860.65	-2.00%	85,550.85	(4,464.51)	-2.50%
	BLEWETT IC TURBINE #3	178,411.50	-3.05%	92,860.65	-2.00%	85,550.85	(4,464.51)	-2.50%
	BLEWETT IC TURBINE #4	178,411.50	-3.05%	92,860.65	-2.00%	85,550.85	(4,464.51)	-2.50%
	BLEWETT IC TURBINE #COM	345,026.00	-3.05%	175,586.12	-2.00%	169,439.88	(8,675.68)	-2.51%
	CAPE FEAR IC TURBINE #1	97,511.19	-0.92%	49,818.77	-2.00%	47,692.42	(1,436.46)	-1.47%
	CAPE FEAR IC TURBINE #2	97,511.19	-0.92%	49,818.77	-2.00%	47,692.42	(1,436.46)	-1.47%
	CAPE FEAR IC TURBINE #3	97,511.19	-0.92%	49,818.77	-2.00%	47,692.42	(1,436.46)	-1.47%
	CAPE FEAR IC TURBINE #COM	1,730,795.66	-0.92%	173,978.47	-2.00%	1,556,817.19	(17,845.21)	-1.03%
	DARLINGTON IC TURBINE #1	602,340.07	-0.64%	69,580.95	-2.00%	532,759.12	(4,797.50)	-0.80%
	DARLINGTON IC TURBINE #10	595,892.83	-0.64%	70,092.11	-2.00%	525,800.72	(4,763.24)	-0.80%
	DARLINGTON IC TURBINE #11	595,803.49	-0.64%	70,111.25	-2.00%	525,692.24	(4,762.92)	-0.80%
	DARLINGTON IC TURBINE #12	1,466,250.06	-0.64%	400,712.76	-2.00%	1,065,537.30	(14,826.13)	-1.01%
	DARLINGTON IC TURBINE #13	2,519,734.53	-0.64%	473,639.83	-2.00%	2,046,094.70	(22,553.28)	-0.90%
	DARLINGTON IC TURBINE #2	623,616.50	-0.64%	68,650.88	-2.00%	554,965.62	(4,920.86)	-0.79%
	DARLINGTON IC TURBINE #3	603,880.68	-0.64%	69,618.09	-2.00%	534,262.59	(4,807.85)	-0.80%
	DARLINGTON IC TURBINE #4	623,531.72	-0.64%	68,648.84	-2.00%	554,882.88	(4,920.29)	-0.79%
	DARLINGTON IC TURBINE #5	584,660.96	-0.64%	66,684.54	-2.00%	517,976.42	(4,645.06)	-0.79%
	DARLINGTON IC TURBINE #6	560,137.80	-0.64%	65,909.98	-2.00%	494,227.82	(4,477.75)	-0.80%

**Progress Energy Carolinas, Inc.**  
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Account No.	Description	Cost 12/31/10	Terminal Removal Cost % (See App D-1)	Interim Retirements Using Proposed Int Ret Curve	Interim RC % Proposed	Plant Balance After Interim Retirement	Combined Removal Interim + Terminal	Combined Net Salvage %
	DARLINGTON IC TURBINE #7	618,948.80	-0.64%	70,831.29	-2.00%	548,117.51	(4,920.69)	-0.80%
	DARLINGTON IC TURBINE #8	594,800.07	-0.64%	70,065.76	-2.00%	524,734.31	(4,755.89)	-0.80%
	DARLINGTON IC TURBINE #9	673,146.05	-0.64%	74,888.67	-2.00%	598,257.38	(5,322.37)	-0.79%
	DARLINGTON IC TURBINE #COM	4,981,574.28	-0.64%	1,534,550.12	-2.00%	3,447,024.16	(52,727.49)	-1.06%
	ICT SITE B - WAYNE COUNTY	29,925,660.63	0.90%	12,119,277.85	-2.00%	17,806,382.78	(82,952.77)	-0.28%
	ICT SITE C-DARLINGTON CTY #COM	12,612.02	-0.64%	1,365.99	-2.00%	11,246.03	(99.21)	-0.79%
	RICHMOND COUNTY FUTURE IC TURBINE	18,124,221.92	-3.42%	1,238,233.25	-2.00%	16,885,988.67	(601,603.20)	-3.32%
	RICHMOND COUNTY IC TURBINE	24,744,910.52	2.52%	8,087,060.21	-2.00%	16,657,850.31	258,230.04	1.04%
	ROBINSON IC TURBINE #1	74,008.78	0.32%	35,882.20	-2.00%	38,126.58	(596.39)	-0.81%
	SUTTON IC TURBINE #1	119,862.34	0.22%	46,889.90	-2.00%	72,972.44	(775.07)	-0.65%
	SUTTON IC TURBINE #2	264,658.11	0.22%	116,742.91	-2.00%	147,915.20	(2,005.00)	-0.76%
	SUTTON IC TURBINE #3	217,259.66	0.22%	103,051.67	-2.00%	114,207.99	(1,806.34)	-0.83%
	SUTTON IC TURBINE #COM	8,224.81	0.22%	479.71	-2.00%	7,745.10	7.68	0.09%
	WEATHERSPOON IC TURBINE #1	49,089.85	-0.05%	18,533.61	-2.00%	30,556.24	(385.49)	-0.79%
	WEATHERSPOON IC TURBINE #2	42,743.27	-0.05%	17,907.88	-2.00%	24,835.39	(370.20)	-0.87%
	WEATHERSPOON IC TURBINE #3	68,707.15	-0.05%	16,412.41	-2.00%	52,294.74	(353.60)	-0.51%
	WEATHERSPOON IC TURBINE #4	70,606.50	-0.05%	15,618.49	-2.00%	54,988.01	(339.03)	-0.48%
	WEATHERSPOON IC TURBINE #COM	2,406,884.58	-0.05%	434,900.19	-2.00%	1,971,984.39	(9,654.08)	-0.40%
	<b>TOTAL Account 345</b>	<b>104,480,590.08</b>						
<b>346</b>	<b>Misc. Power Plant Equipment</b>							
	ASHEVILLE IC TURBINE #COM	424,464.13	0.92%	390,370.42	0.00%	34,093.71	314.43	0.07%
	ASHEVILLE ICT MW160 - D70	1,883,508.35	0.92%	1,857,257.81	0.00%	26,250.54	242.09	0.01%
	BLEWETT IC TURBINE #1	32.85	-3.05%	13.35	0.00%	19.50	(0.59)	-1.81%
	BLEWETT IC TURBINE #4	2,053.72	-3.05%	393.71	0.00%	1,660.01	(50.59)	-2.46%
	BLEWETT IC TURBINE #COM	155,263.60	-3.05%	60,169.90	0.00%	95,093.70	(2,898.13)	-1.87%
	CAPE FEAR FOSSIL #1	31.90	-0.92%	1.95	0.00%	29.95	(0.28)	-0.87%
	CAPE FEAR IC TURBINE #1	2,500.00	-0.92%	600.95	0.00%	1,899.05	(17.52)	-0.70%
	CAPE FEAR IC TURBINE #2	2,500.00	-0.92%	600.95	0.00%	1,899.05	(17.52)	-0.70%
	CAPE FEAR IC TURBINE #3	2,500.00	-0.92%	600.95	0.00%	1,899.05	(17.52)	-0.70%
	CAPE FEAR IC TURBINE #COM	59,881.08	-0.92%	22,019.42	0.00%	37,861.66	(349.37)	-0.58%
	DARLINGTON IC TURBINE #1	31.90	-0.64%	1.95	0.00%	29.95	(0.19)	-0.60%
	DARLINGTON IC TURBINE #11	16,425.62	-0.64%	4,495.43	0.00%	11,930.19	(76.27)	-0.46%
	DARLINGTON IC TURBINE #12	99,422.86	-0.64%	83,790.25	0.00%	15,632.61	(99.94)	-0.10%
	DARLINGTON IC TURBINE #13	20,815.31	-0.64%	20,005.10	0.00%	810.21	(5.18)	-0.02%
	DARLINGTON IC TURBINE #COM	1,455,098.36	-0.64%	994,112.51	0.00%	460,985.85	(2,947.04)	-0.20%
	ICT SITE B - WAYNE COUNTY	2,229,103.17	0.90%	2,212,709.21	0.00%	16,393.96	146.79	0.01%
	ICT SITE C-DARLINGTON CTY #COM	8,408.56	-0.64%	8,167.68	0.00%	240.88	(1.54)	-0.02%
	LEE FOSSIL #1	241.63	-43.58%	14.76	0.00%	226.87	(98.88)	-40.92%
	MAYO FOSSIL #1	8.78	-6.46%	0.00	0.00%	8.78	(0.57)	-6.46%
	Richmond County	102,632.60	2.52%	84,855.74	0.00%	17,776.86	448.18	0.44%
	RICHMOND COUNTY FUTURE IC TURBINE	2,982,421.76	-3.42%	2,917,057.80	0.00%	65,363.96	(2,232.88)	-0.07%

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Account No.	Description	Cost 12/31/10	Terminal Removal Cost % (See App D-1)	Interim Retirements Using Proposed Int Ret Curve	Interim RC % Proposed	Plant Balance After Interim Retirement	Combined Removal Interim + Terminal	Combined Net Salvage %
	RICHMOND COUNTY IC TURBINE	3,021,715.87	2.52%	2,903,315.72	0.00%	118,400.15	2,985.06	0.10%
	ROBINSON IC TURBINE #1	2,495.29	0.32%	645.72	0.00%	1,849.57	5.88	0.24%
	ROXBORO FOSSIL #1	70,386.24	-9.58%	0.00	0.00%	70,386.24	(6,746.36)	-9.58%
	SUTTON FOSSIL #1	54.63	-17.23%	3.34	0.00%	51.29	(8.84)	-16.18%
	SUTTON IC TURBINE #1	2,467.77	0.22%	638.60	0.00%	1,829.17	4.08	0.17%
	SUTTON IC TURBINE #2	28,075.23	0.22%	3,625.82	0.00%	24,449.41	54.52	0.19%
	SUTTON IC TURBINE #3	2,000.00	0.22%	480.76	0.00%	1,519.24	3.39	0.17%
	SUTTON IC TURBINE #COM	73,858.78	0.22%	27,468.41	0.00%	46,390.37	103.45	0.14%
	WEATHERSPOON IC TURBINE #COM	178,349.98	-0.05%	61,678.78	0.00%	116,671.20	(56.57)	-0.03%
	<b>TOTAL Account 346</b>	<b>12,826,749.97</b>						
	<b>TOTAL Other Production</b>	<b>980,445,044.23</b>						
<b>EARLY PLANT RETIREMENTS - 10 YEAR RL</b>								
<b>310.00</b>	CAPE FEAR FOSSIL #1	39,039.02						0.00%
	LEE FOSSIL #1	1.03						0.00%
	ROBINSON 1	282,916.51						0.00%
	<b>TOTAL Account 310</b>	<b>321,956.56</b>						
<b>311.00</b>	CAPE FEAR FOSSIL #1	1,410,881.97	-33.31%	0.00	-1.00%	1,410,881.97	(470,034.08)	-33.31%
	CAPE FEAR FOSSIL #2	450,975.15	-33.31%	0.00	-1.00%	450,975.15	(150,241.97)	-33.31%
	CAPE FEAR FOSSIL #3	783,296.71	-33.31%	0.00	-1.00%	783,296.71	(260,954.60)	-33.31%
	CAPE FEAR FOSSIL #4	217,198.17	-33.31%	0.00	-1.00%	217,198.17	(72,359.38)	-33.31%
	CAPE FEAR FOSSIL #5	3,638,208.16	-33.31%	0.00	-1.00%	3,638,208.16	(1,212,065.82)	-33.31%
	CAPE FEAR FOSSIL #6	12,129,341.73	-33.31%	0.00	-1.00%	12,129,341.73	(4,040,879.43)	-33.31%
	LEE FOSSIL #1	447,235.53	-43.58%	0.00	-1.00%	447,235.53	(194,920.98)	-43.58%
	LEE FOSSIL #2	4,994,065.03	-43.58%	0.00	-1.00%	4,994,065.03	(2,176,589.30)	-43.58%
	LEE FOSSIL #3	14,055,603.05	-43.58%	0.00	-1.00%	14,055,603.05	(6,125,926.49)	-43.58%
	ROBINSON 1	14,936,390.58	-21.02%	0.00	-1.00%	14,936,390.58	(3,139,141.51)	-21.02%
	SUTTON FOSSIL #1	7,518,571.71	-17.23%	0.00	-1.00%	7,518,571.71	(1,295,359.85)	-17.23%
	SUTTON FOSSIL #2	545,887.28	-17.23%	0.00	-1.00%	545,887.28	(94,049.84)	-17.23%
	SUTTON FOSSIL #3	26,503,684.87	-17.23%	0.00	-1.00%	26,503,684.87	(4,566,267.44)	-17.23%
	SUTTON FOSSIL COMMON	17,874.30	-17.23%	0.00	-1.00%	17,874.30	(3,079.53)	-17.23%
	WEATHERSPOON FOSSIL #1	6,167,912.64	-32.52%	0.00	-1.00%	6,167,912.64	(2,005,628.54)	-32.52%
	WEATHERSPOON FOSSIL #2	171,455.87	-32.52%	0.00	-1.00%	171,455.87	(55,752.54)	-32.52%
	WEATHERSPOON FOSSIL #3	6,609,219.55	-32.52%	0.00	-1.00%	6,609,219.55	(2,149,128.91)	-32.52%
	<b>TOTAL Account 311</b>	<b>100,597,802.30</b>						
<b>312.00</b>	CAPE FEAR FOSSIL #1	4,073,761.47	-33.31%	0.00	-10.00%	4,073,761.47	(1,357,170.02)	-33.31%
	CAPE FEAR FOSSIL #2	3,669,704.46	-33.31%	0.00	-10.00%	3,669,704.46	(1,222,558.78)	-33.31%
	CAPE FEAR FOSSIL #3	754,484.42	-33.31%	0.00	-10.00%	754,484.42	(251,355.81)	-33.31%

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Account No.	Description	Cost 12/31/10	Terminal Removal Cost % (See App D-1)	Interim Retirements Using Proposed Int Ret Curve	Interim RC % Proposed	Plant Balance After Interim Retirement	Combined Removal Interim + Terminal	Combined Net Salvage %
	CAPE FEAR FOSSIL #4	750,626.92	-33.31%	0.00	-10.00%	750,626.92	(250,070.69)	-33.31%
	CAPE FEAR FOSSIL #5	28,855,751.46	-33.31%	0.00	-10.00%	28,855,751.46	(9,613,267.98)	-33.31%
	CAPE FEAR FOSSIL #6	44,244,821.30	-33.31%	0.00	-10.00%	44,244,821.30	(14,740,122.93)	-33.31%
	LEE FOSSIL #1	15,944,717.92	-43.58%	0.00	-10.00%	15,944,717.92	(6,949,269.23)	-43.58%
	LEE FOSSIL #2	20,172,794.54	-43.58%	0.00	-10.00%	20,172,794.54	(8,792,013.83)	-43.58%
	LEE FOSSIL #3	50,701,596.13	-43.58%	0.00	-10.00%	50,701,596.13	(22,097,540.00)	-43.58%
	ROBINSON 1	52,771,861.41	-21.02%	0.00	-10.00%	52,771,861.41	(11,090,921.86)	-21.02%
	SUTTON FOSSIL #1	21,625,561.83	-17.23%	0.00	-10.00%	21,625,561.83	(3,725,825.27)	-17.23%
	SUTTON FOSSIL #2	24,845,763.74	-17.23%	0.00	-10.00%	24,845,763.74	(4,280,627.49)	-17.23%
	SUTTON FOSSIL #3	87,527,965.78	-17.23%	0.00	-10.00%	87,527,965.78	(15,080,020.10)	-17.23%
	SUTTON FOSSIL COMMON	257,970.90	-17.23%	0.00	-10.00%	257,970.90	(44,445.30)	-17.23%
	WEATHERSPOON FOSSIL #1	10,083,795.39	-32.52%	0.00	-10.00%	10,083,795.39	(3,278,961.46)	-32.52%
	WEATHERSPOON FOSSIL #2	6,929,791.42	-32.52%	0.00	-10.00%	6,929,791.42	(2,253,369.70)	-32.52%
	WEATHERSPOON FOSSIL #3	13,250,612.52	-32.52%	0.00	-10.00%	13,250,612.52	(4,308,719.69)	-32.52%
	<b>TOTAL Account 312</b>	<b>386,461,581.61</b>						
<b>314.00</b>	CAPE FEAR FOSSIL #1	535,440.44	-33.31%	0.00	-10.00%	535,440.44	(178,381.51)	-33.31%
	CAPE FEAR FOSSIL #2	869,853.33	-33.31%	0.00	-10.00%	869,853.33	(289,790.86)	-33.31%
	CAPE FEAR FOSSIL #3	669,728.70	-33.31%	0.00	-10.00%	669,728.70	(223,119.52)	-33.31%
	CAPE FEAR FOSSIL #4	685,330.15	-33.31%	0.00	-10.00%	685,330.15	(228,317.13)	-33.31%
	CAPE FEAR FOSSIL #5	10,231,863.82	-33.31%	0.00	-10.00%	10,231,863.82	(3,408,736.35)	-33.31%
	CAPE FEAR FOSSIL #6	13,217,733.64	-33.31%	0.00	-10.00%	13,217,733.64	(4,403,476.23)	-33.31%
	LEE FOSSIL #1	5,267,907.28	-43.58%	0.00	-10.00%	5,267,907.28	(2,295,939.39)	-43.58%
	LEE FOSSIL #2	3,405,970.54	-43.58%	0.00	-10.00%	3,405,970.54	(1,484,441.83)	-43.58%
	LEE FOSSIL #3	16,711,403.77	-43.58%	0.00	-10.00%	16,711,403.77	(7,283,417.91)	-43.58%
	ROBINSON 1	12,048,616.67	-21.02%	0.00	-10.00%	12,048,616.67	(2,532,225.74)	-21.02%
	SUTTON FOSSIL #1	5,740,921.23	-17.23%	0.00	-10.00%	5,740,921.23	(989,091.96)	-17.23%
	SUTTON FOSSIL #2	10,058,199.20	-17.23%	0.00	-10.00%	10,058,199.20	(1,732,907.25)	-17.23%
	SUTTON FOSSIL #3	26,718,712.89	-17.23%	0.00	-10.00%	26,718,712.89	(4,603,314.20)	-17.23%
	SUTTON FOSSIL COMMON	95,830.73	-17.23%	0.00	-10.00%	95,830.73	(16,510.49)	-17.23%
	WEATHERSPOON FOSSIL #1	2,335,829.24	-32.52%	0.00	-10.00%	2,335,829.24	(759,544.77)	-32.52%
	WEATHERSPOON FOSSIL #2	4,007,544.12	-32.52%	0.00	-10.00%	4,007,544.12	(1,303,138.57)	-32.52%
	WEATHERSPOON FOSSIL #3	5,492,286.96	-32.52%	0.00	-10.00%	5,492,286.96	(1,785,934.42)	-32.52%
	<b>TOTAL Account 314</b>	<b>118,093,172.71</b>						
<b>315.00</b>	CAPE FEAR FOSSIL #1	512,684.18	-33.31%	0.00	-5.00%	512,684.18	(170,800.28)	-33.31%
	CAPE FEAR FOSSIL #2	519,450.41	-33.31%	0.00	-5.00%	519,450.41	(173,054.44)	-33.31%
	CAPE FEAR FOSSIL #3	144,511.77	-33.31%	0.00	-5.00%	144,511.77	(48,143.97)	-33.31%
	CAPE FEAR FOSSIL #4	119,468.92	-33.31%	0.00	-5.00%	119,468.92	(39,800.96)	-33.31%
	CAPE FEAR FOSSIL #5	1,793,668.91	-33.31%	0.00	-5.00%	1,793,668.91	(597,559.20)	-33.31%
	CAPE FEAR FOSSIL #6	4,899,641.79	-33.31%	0.00	-5.00%	4,899,641.79	(1,632,311.31)	-33.31%
	LEE FOSSIL #1	843,000.79	-43.58%	0.00	-5.00%	843,000.79	(367,409.41)	-43.58%



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Account No.	Description	Cost 12/31/10	Terminal Removal Cost % (See App D-1)	Interim Retirements Using Proposed Int Ret Curve	Interim RC % Proposed	Plant Balance After Interim Retirement	Combined Removal Interim + Terminal	Combined Net Salvage %
	LEE FOSSIL #2	1,264,388.64	-43.58%	0.00	-5.00%	1,264,388.64	(551,065.07)	-43.58%
	LEE FOSSIL #3	6,780,122.69	-43.58%	0.00	-5.00%	6,780,122.69	(2,955,016.09)	-43.58%
	ROBINSON 1	8,846,159.77	-21.02%	0.00	-5.00%	8,846,159.77	(1,859,173.89)	-21.02%
	SUTTON FOSSIL #1	2,791,229.46	-17.23%	0.00	-5.00%	2,791,229.46	(480,895.40)	-17.23%
	SUTTON FOSSIL #2	1,485,360.46	-17.23%	0.00	-5.00%	1,485,360.46	(255,909.82)	-17.23%
	SUTTON FOSSIL #3	8,531,523.07	-17.23%	0.00	-5.00%	8,531,523.07	(1,469,879.23)	-17.23%
	WEATHERSPOON FOSSIL #1	1,333,373.17	-32.52%	0.00	-5.00%	1,333,373.17	(433,574.77)	-32.52%
	WEATHERSPOON FOSSIL #2	630,264.71	-32.52%	0.00	-5.00%	630,264.71	(204,944.03)	-32.52%
	WEATHERSPOON FOSSIL #3	2,039,393.60	-32.52%	0.00	-5.00%	2,039,393.60	(663,152.39)	-32.52%
	<b>TOTAL Account 315</b>	<b>42,534,242.34</b>						
<b>316.00</b>	CAPE FEAR FOSSIL #1	847,925.93	-33.31%	0.00	-2.00%	847,925.93	(282,485.77)	-33.31%
	CAPE FEAR FOSSIL #2	31,666.61	-33.31%	0.00	-2.00%	31,666.61	(10,549.70)	-33.31%
	CAPE FEAR FOSSIL #4	123,228.56	-33.31%	0.00	-2.00%	123,228.56	(41,053.49)	-33.31%
	CAPE FEAR FOSSIL #5	569,140.91	-33.31%	0.00	-2.00%	569,140.91	(189,608.79)	-33.31%
	CAPE FEAR FOSSIL #6	2,216,644.65	-33.31%	0.00	-2.00%	2,216,644.65	(738,473.20)	-33.31%
	LEE FOSSIL #1	238,417.07	-43.58%	0.00	-2.00%	238,417.07	(103,910.55)	-43.58%
	LEE FOSSIL #2	171,630.14	-43.58%	0.00	-2.00%	171,630.14	(74,802.46)	-43.58%
	LEE FOSSIL #3	3,174,428.02	-43.58%	0.00	-2.00%	3,174,428.02	(1,383,527.45)	-43.58%
	ROBINSON 2	3,271,820.06	-6.46%	0.00	-2.00%	3,271,820.06	(211,308.28)	-6.46%
	SUTTON FOSSIL #1	792,887.36	-17.23%	0.00	-2.00%	792,887.36	(136,604.99)	-17.23%
	SUTTON FOSSIL #2	136,493.90	-17.23%	0.00	-2.00%	136,493.90	(23,516.26)	-17.23%
	SUTTON FOSSIL #3	2,946,125.72	-17.23%	0.00	-2.00%	2,946,125.72	(507,582.17)	-17.23%
	SUTTON FOSSIL COMMON	142,634.11	-17.23%	0.00	-2.00%	142,634.11	(24,574.15)	-17.23%
	WEATHERSPOON FOSSIL #1	685,660.44	-32.52%	0.00	-2.00%	685,660.44	(222,957.14)	-32.52%
	WEATHERSPOON FOSSIL #2	64,566.35	-32.52%	0.00	-2.00%	64,566.35	(20,995.13)	-32.52%
	WEATHERSPOON FOSSIL #3	1,235,977.92	-32.52%	0.00	-2.00%	1,235,977.92	(401,904.62)	-32.52%
	<b>TOTAL Account 316</b>	<b>16,649,247.75</b>						
	<b>Total Steam Production Plant</b>	<b>664,658,003.27</b>						
<b>341</b>	Structures and Improvements							
	CAPE FEAR IC TURBINE #4	3,563.26	-0.92%	0.00	-2.00%	3,563.26	(32.88)	-0.92%
	LEE IC TURBINE #1	44,960.48	5.00%	0.00	-2.00%	44,960.48	2,246.17	5.00%
	LEE IC TURBINE #2	93,090.09	5.00%	0.00	-2.00%	93,090.09	4,650.66	5.00%
	LEE IC TURBINE #3	94,321.92	5.00%	0.00	-2.00%	94,321.92	4,712.20	5.00%
	LEE IC TURBINE #4	94,893.53	5.00%	0.00	-2.00%	94,893.53	4,740.76	5.00%
	LEE IC TURBINE #COM	409,564.21	7.22%	0.00	-2.00%	409,564.21	29,561.41	7.22%
	MOREHEAD IC TURBINE #1	107,804.29	-1.85%	0.00	-2.00%	107,804.29	(1,995.44)	-1.85%
	<b>Total Account 341</b>	<b>848,197.78</b>						

**342** Fuel Holders, Production and Accessories

**Progress Energy Carolinas, Inc.**  
**Computation of Composite Net Salvage for Generating Units**

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Account No.	Description	Cost 12/31/10	Terminal Removal Cost % (See App D-1)	Interim Retirements Using Proposed Int Ret Curve	Interim RC % Proposed	Plant Balance After Interim Retirement	Combined Removal Interim + Terminal	Combined Net Salvage %
	CAPE FEAR IC TURBINE #4	13,563.99	-0.92%	0.00	0.00%	13,563.99	(125.16)	-0.92%
	LEE IC TURBINE #1	69,257.11	5.00%	0.00	0.00%	69,257.11	3,460.00	5.00%
	LEE IC TURBINE #2	14,983.38	5.00%	0.00	0.00%	14,983.38	748.55	5.00%
	LEE IC TURBINE #3	14,983.41	5.00%	0.00	0.00%	14,983.41	748.55	5.00%
	LEE IC TURBINE #4	14,983.42	5.00%	0.00	0.00%	14,983.42	748.55	5.00%
	LEE IC TURBINE #COM	211,583.69	7.22%	0.00	0.00%	211,583.69	15,271.63	7.22%
	MOREHEAD IC TURBINE #1	65,141.42	-1.85%	0.00	0.00%	65,141.42	(1,205.76)	-1.85%
	<b>Total Account 342</b>	<b>404,496.42</b>						
<b>343</b>	<b>Prime Movers</b>							
	CAPE FEAR IC TURBINE #4	1,034,588.37	-0.92%	0.00	-0.90%	1,034,588.37	(9,546.74)	-0.92%
	LEE IC TURBINE #1	1,193,025.60	5.00%	0.00	-0.90%	1,193,025.60	59,602.01	5.00%
	LEE IC TURBINE #2	2,285,572.81	5.00%	0.00	-0.90%	2,285,572.81	114,184.26	5.00%
	LEE IC TURBINE #3	1,819,510.96	5.00%	0.00	-0.90%	1,819,510.96	90,900.41	5.00%
	LEE IC TURBINE #4	8,697,707.91	5.00%	0.00	-0.90%	8,697,707.91	434,526.22	5.00%
	LEE IC TURBINE #9	52,356.00	7.22%	0.00	-0.90%	52,356.00	3,778.94	7.22%
	LEE IC TURBINE #COM	49,105.00	7.22%	0.00	-0.90%	49,105.00	3,544.29	7.22%
	MOREHEAD IC TURBINE #1	1,257,187.32	-2.72%	0.00	-0.90%	1,257,187.32	(34,244.30)	-2.72%
	<b>Total Account 343</b>	<b>16,389,053.97</b>						
<b>344</b>	<b>Generators</b>							
	CAPE FEAR IC TURBINE #4	202,500.00	-0.92%	0.00	-5.00%	202,500.00	(1,868.58)	-0.92%
	LEE IC TURBINE #1	281,727.21	5.00%	0.00	-5.00%	281,727.21	14,074.73	5.00%
	LEE IC TURBINE #2	293,265.25	5.00%	0.00	-5.00%	293,265.25	14,651.15	5.00%
	LEE IC TURBINE #3	293,265.25	5.00%	0.00	-5.00%	293,265.25	14,651.15	5.00%
	LEE IC TURBINE #4	293,265.28	5.00%	0.00	-5.00%	293,265.28	14,651.15	5.00%
	MOREHEAD IC TURBINE #1	265,346.70	-1.85%	0.00	-5.00%	265,346.70	(4,911.53)	-1.85%
	<b>Total Account 344</b>	<b>1,629,369.69</b>						
<b>345</b>	<b>Accessory Electric Equipment</b>							
	CAPE FEAR IC TURBINE #4	97,511.19	-0.92%	0.00	-2.00%	97,511.19	(899.79)	-0.92%
	LEE IC TURBINE #1	133,977.74	5.00%	0.00	-2.00%	133,977.74	6,693.35	5.00%
	LEE IC TURBINE #2	517,150.69	5.00%	0.00	-2.00%	517,150.69	25,836.18	5.00%
	LEE IC TURBINE #3	308,742.39	5.00%	0.00	-2.00%	308,742.39	15,424.37	5.00%
	LEE IC TURBINE #4	324,523.48	5.00%	0.00	-2.00%	324,523.48	16,212.77	5.00%
	LEE IC TURBINE #COM	656,707.03	7.22%	0.00	-2.00%	656,707.03	47,399.61	7.22%
	MOREHEAD IC TURBINE #1	125,654.88	-1.85%	0.00	-2.00%	125,654.88	(2,325.85)	-1.85%
	<b>Total Account 345</b>	<b>2,164,267.40</b>						
<b>346</b>	<b>Misc. Power Plant Equipment</b>							
	CAPE FEAR IC TURBINE #4	2,500.00	-0.92%	0.00	0.00%	2,500.00	(23.07)	-0.92%
	LEE IC TURBINE #1	2,399.45	5.00%	0.00	0.00%	2,399.45	119.87	5.00%

**Progress Energy Carolinas, Inc.**  
**Computation of Composite Net Salvage for Generating Units**

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Account No.	Description	Cost 12/31/10	Terminal Removal Cost % (See App D-1)	Interim Retirements Using Proposed Int Ret Curve	Interim RC % Proposed	Plant Balance After Interim Retirement	Combined Removal Interim + Terminal	Combined Net Salvage %
	LEE IC TURBINE #COM	13,883.72	7.22%	0.00	0.00%	13,883.72	1,002.10	7.22%
	MOREHEAD IC TURBINE #1	25,108.00	-1.85%	0.00	0.00%	25,108.00	(464.75)	-1.85%
	<b>Total Account 346</b>	<u><b>43,891.17</b></u>						
	Total Other Production	<u><b>21,479,276.43</b></u>						
	<b>10 YEAR RL PLANT DEPRECIATION</b>	<u><b>686,137,279.70</b></u>						
	<b>TOTAL DEPRECIABLE</b>	<u><u><b>9,863,347,087.44</b></u></u>						

**APPENDIX E**  
**Net Salvage Analysis**

**Progress Energy Carolinas, Inc.**  
**Retirements, Gross Salvage, and Cost of Removal**  
**Net Salvage Data After Adjustments**

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
311	1979	\$271,507.03	\$500.00	\$2,000.00	(1,500)	-0.55%									
311	1980	\$4,581.87	\$0.00	\$0.00	0	0.00%	-0.54%								
311	1981	\$38,116.92	\$94.13	\$7.97	86	0.23%	0.20%	-0.45%							
311	1982	\$42,562.00	\$0.00	\$0.00	0	0.00%	0.11%	0.10%	-0.40%						
311	1983	\$0.00	\$735.00	\$2,191.39	(1,456)	NA	-3.42%	-1.70%	-1.61%	-0.80%					
311	1984	\$43,091.48	\$0.00	\$4,000.00	(4,000)	-9.28%	-12.66%	-6.37%	-4.34%	-4.18%	-1.72%				
311	1985	\$77,295.94	\$131.00	\$26,945.23	(26,814)	-34.69%	-25.60%	-26.81%	-19.80%	-16.01%	-15.65%	-7.06%			
311	1986	\$84,415.97	\$210.00	\$10,028.21	(9,818)	-11.63%	-22.65%	-19.84%	-20.55%	-17.01%	-14.71%	-14.48%	-7.75%		
311	1987	\$20,606.31	\$300.00	\$0.00	300	1.46%	-9.06%	-19.93%	-17.89%	-18.54%	-15.59%	-13.62%	-13.42%	-7.42%	
311	1988	\$6,970.60	\$0.00	\$2,000.00	(2,000)	-28.69%	-6.16%	-10.28%	-20.25%	-18.22%	-6.16%	-15.93%	-13.96%	-13.76%	-7.67%
311	1989	\$18,338.00	\$0.00	\$0.00	0	0.00%	-7.90%	-3.70%	-8.84%	-18.46%	-16.88%	-17.47%	-14.93%	-13.19%	-13.01%
311	1990	\$779,599.71	\$0.00	\$0.00	0	0.00%	0.00%	-0.25%	-0.21%	-1.27%	-3.88%	-4.11%	-4.25%	-4.08%	-3.93%
311	1991	\$59,163.23	\$0.00	\$6,006.77	(6,007)	-10.15%	-0.72%	-0.70%	-0.93%	-0.87%	-1.81%	-4.24%	-4.44%	-4.57%	-4.40%
311	1992	\$27,714.54	\$0.00	\$4,494.50	(4,495)	-16.22%	-12.09%	-1.21%	-1.19%	-1.40%	-1.34%	-2.21%	-4.55%	-4.73%	-4.86%
311	1993	\$401.62	\$0.00	\$0.00	0	0.00%	-15.99%	-12.03%	-1.21%	-1.19%	-1.40%	-1.34%	-2.21%	-4.54%	-4.73%
311	1994	\$75,145.67	\$0.00	\$61,267.59	(61,268)	-81.53%	-81.10%	-63.68%	-44.19%	-7.62%	-7.47%	-7.63%	-7.44%	-7.77%	-9.58%
311	1995	\$528,713.16	\$339,723.80	\$9,290.84	330,433	62.50%	44.57%	44.54%	41.88%	37.43%	17.59%	17.37%	17.16%	16.94%	15.44%
311	1996	\$29,222.82	\$34,343.27	\$15,856.56	18,487	63.26%	62.54%	45.44%	45.41%	42.82%	38.47%	18.48%	18.25%	18.04%	17.82%
311	1997	\$237,036.06	\$0.00	\$0.01	(0)	0.00%	6.94%	43.89%	33.06%	33.04%	31.52%	28.95%	15.96%	15.79%	15.61%
311	1998	\$13,484.24	\$0.00	\$0.00	0	0.00%	0.00%	6.61%	43.16%	32.55%	32.54%	31.06%	28.55%	15.83%	15.67%
311	1999	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%	6.61%	43.16%	32.55%	32.54%	31.06%	28.55%	15.83%
311	2000	\$0.00	\$0.00	\$0.00	0	NA	NA	0.00%	0.00%	6.61%	43.16%	32.55%	32.54%	31.06%	28.55%
311	2001	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	0.00%	0.00%	6.61%	43.16%	32.55%	32.54%	31.06%
311	2002	\$37,402.46	\$0.00	\$11,514.92	(11,515)	-30.79%	-30.79%	-30.79%	-30.79%	-22.63%	-4.00%	2.20%	39.89%	29.98%	29.97%
311	2003	\$766,223.94	\$0.00	\$0.00	0	0.00%	-1.43%	-1.43%	-1.43%	-1.43%	-1.41%	-1.09%	0.64%	20.93%	16.37%
311	2004	\$387.29	\$3,638.13	\$9,225.30	(5,587)	-1442.63%	-0.73%	-2.13%	-2.13%	-2.13%	-2.13%	-2.09%	-1.62%	0.13%	20.58%
311	2005	\$127,638.87	\$0.00	\$0.00	0	0.00%	-4.36%	-0.62%	-1.84%	-1.84%	-1.84%	-1.84%	-1.81%	-1.45%	0.11%
311	2006	\$1,151,910.46	\$0.00	(\$4,115.91)	4,116	0.36%	0.32%	-0.11%	-0.07%	-0.62%	-0.62%	-0.62%	-0.62%	-0.62%	-0.56%
311	2007	\$241,133.69	\$0.00	\$4,508.67	(4,509)	-1.87%	-0.03%	-0.03%	-0.39%	-0.26%	-0.75%	-0.75%	-0.75%	-0.75%	-0.75%
311	2008	\$1,065,384.19	\$14,391.01	\$49,054.05	(34,663)	-3.25%	-3.00%	-1.43%	-1.36%	-1.57%	-1.21%	-1.54%	-1.54%	-1.54%	-1.54%
311	2009	\$214,169.04	\$109,931.35	\$8,613.14	101,318	47.31%	5.21%	4.09%	2.48%	2.37%	2.17%	1.70%	1.36%	1.36%	1.36%
311	2010	\$954,778.59	\$0.00	\$83,779.92	(83,780)	-8.77%	1.50%	-0.77%	-0.87%	-0.48%	-0.47%	-0.62%	-0.51%	-0.76%	-0.76%
312	1979	\$471,713.22	\$66,530.40	\$54,354.43	12,176	2.58%									
312	1980	\$3,905,955.81	\$189,136.45	\$50,133.92	139,003	3.56%	3.45%								
312	1981	\$229,358.60	\$19,880.45	\$43,354.80	(23,474)	-10.23%	2.79%								
312	1982	\$432,349.20	\$9,902.76	\$522.50	9,380	2.17%	-2.13%	2.73%							
312	1983	\$453,709.09	\$17,743.82	\$24,084.86	(6,341)	-1.40%	0.34%	-1.83%	2.36%	2.38%					
312	1984	\$546,651.94	\$6,805.29	(\$1,400.73)	8,206	1.50%	0.19%	0.78%	-0.74%	2.28%	2.30%				
312	1985	\$1,186,177.24	\$67,060.20	\$218,913.95	(151,854)	-12.80%	-8.29%	-6.86%	-5.37%	-5.76%	-0.37%	-0.18%			
312	1986	\$4,983,524.93	\$3,024,064.32	\$58,012.05	2,966,052	59.52%	45.61%	42.02%	39.28%	37.17%	35.78%	25.06%	24.19%		
312	1987	\$1,535,817.33	\$511,349.18	\$118,841.89	392,507	25.56%	51.52%	41.62%	38.96%	36.86%	35.21%	34.10%	25.11%	24.34%	
312	1988	\$1,032,452.88	\$146,823.43	\$268,655.86	(121,832)	-11.80%	10.54%	42.86%	35.30%	33.31%	10.54%	30.44%	29.54%	22.45%	21.82%
312	1989	\$1,360,591.71	\$299,000.00	\$250,643.42	48,357	3.55%	-3.07%	8.12%	36.86%	31.03%	29.51%	28.25%	27.27%	26.54%	20.81%
312	1990	\$1,052,130.77	\$328,403.01	\$54,289.34	274,114	26.05%	13.37%	5.82%	11.91%	35.72%	30.56%	29.20%	28.06%	27.17%	26.50%

**Progress Energy Carolinas, Inc.**  
**Retirements, Gross Salvage, and Cost of Removal**  
**Net Salvage Data After Adjustments**

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
312	1991	\$1,356,617.46	\$100,502.89	\$337,895.96	(237,393)	-17.50%	1.52%	2.26%	-0.77%	5.61%	29.34%	25.34%	24.35%	23.48%	22.82%
312	1992	\$2,426,562.73	\$514,294.18	\$1,082,283.15	(567,989)	-23.41%	-21.29%	-10.99%	-7.79%	-8.37%	-2.42%	20.03%	17.42%	16.86%	16.34%
312	1993	\$6,708,899.52	\$2,911,809.44	\$1,354,809.86	1,557,000	23.21%	10.83%	7.16%	8.89%	8.32%	6.83%	8.69%	21.07%	19.22%	18.78%
312	1994	\$3,542,509.29	\$961,406.49	\$674,529.49	286,877	8.10%	17.99%	10.06%	7.40%	8.70%	8.27%	7.09%	8.58%	19.16%	17.65%
312	1995	\$3,081,954.15	\$278,026.12	\$548,589.12	(270,563)	-8.78%	0.25%	11.80%	6.38%	4.49%	5.74%	5.58%	4.71%	6.16%	15.98%
312	1996	\$5,356,109.71	\$1,017,769.59	\$956,599.40	61,170	1.14%	-2.48%	0.65%	8.75%	5.05%	3.69%	4.69%	4.63%	3.97%	5.18%
312	1997	\$16,051,931.57	\$640,075.88	\$1,789,811.23	(1,149,735)	-7.16%	-5.08%	-5.55%	-3.83%	1.40%	-0.22%	-0.83%	-0.12%	0.00%	-0.29%
312	1998	\$1,794,055.55	\$33,352.76	\$807,722.77	(774,370)	-43.16%	-10.78%	-8.03%	-8.12%	-6.19%	-0.79%	-2.20%	-2.72%	-1.98%	-1.81%
312	1999	\$1,321,379.50	\$1,668.58	\$1,148,268.97	(1,146,600)	-86.77%	-61.66%	-16.02%	-12.27%	-11.88%	-9.61%	-3.79%	-4.98%	-5.38%	-4.61%
312	2000	\$0.00	\$0.00	\$0.00	0	NA	-86.77%	-61.66%	-16.02%	-12.27%	-11.88%	-9.61%	-3.79%	-4.98%	-5.38%
312	2001	\$0.00	\$0.00	\$0.00	0	NA	NA	-86.77%	-61.66%	-16.02%	-12.27%	-11.88%	-9.61%	-3.79%	-4.98%
312	2002	\$7,556,134.18	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	-12.92%	-18.00%	-11.49%	-9.38%	-9.33%	-7.73%	-3.16%
312	2003	\$898,970.52	\$0.00	\$441,525.55	(441,526)	-49.11%	-5.22%	-5.22%	-5.22%	-16.24%	-20.42%	-12.72%	-10.46%	-10.32%	-8.67%
312	2004	\$14,779,109.98	\$2,860.00	\$5,091,310.00	(5,088,450)	-34.43%	-35.27%	-23.80%	-23.80%	-23.80%	-27.19%	-28.28%	-20.28%	-17.88%	-17.33%
312	2005	\$8,340,665.20	\$7,800.33	\$4,241,436.93	(4,233,637)	-50.76%	-40.32%	-40.65%	-30.92%	-30.92%	-30.92%	-33.17%	-33.68%	-25.29%	-22.77%
312	2006	\$7,716,825.31	\$129,376.78	\$1,055,312.33	(925,936)	-12.00%	-32.13%	-33.23%	-33.68%	-27.21%	-27.21%	-27.21%	-29.14%	-29.74%	-23.54%
312	2007	\$13,341,722.45	\$343,987.37	\$2,974,250.24	(2,630,263)	-19.71%	-16.89%	-26.50%	-29.15%	-29.55%	-25.31%	-25.31%	-25.31%	-26.81%	-27.34%
312	2008	\$23,460,651.20	\$27,567.80	\$3,908,915.50	(3,881,348)	-16.54%	-17.69%	-16.71%	-22.08%	-24.78%	-25.10%	-22.61%	-22.61%	-22.61%	-23.70%
312	2009	\$20,878,720.46	\$62,085.94	\$1,264,373.41	(1,202,287)	-5.76%	-11.47%	-13.37%	-13.21%	-17.46%	-20.29%	-20.58%	-18.98%	-18.98%	-18.98%
312	2010	\$12,704,016.84	\$226,553.82	\$5,766,676.65	(5,540,123)	-43.61%	-20.08%	-18.62%	-18.83%	-18.16%	-21.30%	-23.22%	-23.45%	-21.83%	-21.83%
314	1979	\$0.00	\$0.00	\$0.00	0	NA									
314	1980	\$971,000.00	\$0.00	\$0.00	0	0.00%	0.00%								
314	1981	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%							
314	1982	\$0.00	\$0.00	\$0.00	0	NA	NA	0.00%	0.00%						
314	1983	\$4,391,029.67	\$2,488,482.80	\$1,061,174.86	1,427,308	32.51%	32.51%	32.51%	26.62%	26.62%					
314	1984	\$849,008.18	\$0.00	\$944.63	(945)	-0.11%	27.22%	27.22%	27.22%	22.96%	22.96%				
314	1985	\$1,181,573.48	\$711,050.00	\$26,895.40	684,155	57.90%	33.65%	32.87%	32.87%	32.87%	28.55%	28.55%			
314	1986	\$7,250.87	\$0.00	\$231,889.08	(231,889)	-3198.09%	38.04%	22.15%	29.22%	29.22%	29.22%	25.39%	25.39%		
314	1987	\$1,921,225.53	\$150,667.10	\$6,432.35	144,235	7.51%	-4.55%	19.18%	15.04%	24.23%	24.23%	24.23%	21.70%	21.70%	
314	1988	\$3,741,456.23	\$339,136.83	\$444,478.24	(105,341)	-2.82%	0.69%	-3.40%	7.17%	6.37%	0.69%	15.86%	15.86%	14.68%	14.68%
314	1989	\$392,088.84	\$171,555.50	\$121,719.17	49,836	12.71%	-1.34%	1.47%	-2.36%	7.47%	6.67%	15.76%	15.76%	15.76%	14.62%
314	1990	\$2,463,305.48	\$181,971.10	\$27,455.74	154,515	6.27%	7.16%	1.50%	2.86%	0.13%	7.17%	6.58%	14.20%	14.20%	14.20%
314	1991	\$761,972.00	\$3,547.37	(\$950.28)	4,498	0.59%	4.93%	5.77%	1.41%	2.67%	0.17%	6.69%	6.18%	13.54%	13.54%
314	1992	\$826,557.73	\$82,980.00	\$52,370.34	30,610	3.70%	2.21%	4.68%	5.39%	1.64%	2.75%	0.46%	6.47%	6.01%	13.04%
314	1993	\$5,801,598.00	\$480,325.04	\$587,760.47	(107,435)	-1.85%	-1.16%	-0.98%	0.83%	1.29%	0.19%	1.07%	-0.38%	3.64%	3.47%
314	1994	\$351,424.21	\$59,560.91	\$18,657.92	40,903	11.64%	-1.08%	-0.51%	-0.41%	1.21%	1.63%	0.47%	1.30%	-0.12%	3.81%
314	1995	\$432,663.69	\$10,000.00	\$579,948.58	(569,949)	-131.73%	-67.47%	-9.66%	-8.17%	-7.36%	-4.20%	-3.60%	-3.40%	-2.15%	-3.53%
314	1996	\$2,748,772.99	\$556,595.25	\$523,110.86	33,484	1.22%	-16.86%	-14.03%	-6.46%	-5.63%	-5.20%	-3.09%	-2.64%	-2.68%	-1.67%
314	1997	\$2,101,208.44	\$857,848.87	\$651,058.88	206,790	9.84%	4.95%	-6.24%	-5.13%	-3.46%	-2.98%	-2.77%	-1.33%	-0.99%	-1.34%
314	1998	\$1,006,327.42	\$0.00	\$420,577.75	(420,578)	-41.79%	-6.88%	-3.08%	-11.93%	-10.68%	-6.56%	-5.93%	-5.57%	-3.80%	-3.42%
314	1999	\$31,767.52	\$0.00	\$0.00	0	0.00%	-40.51%	-6.81%	-3.06%	-11.87%	-10.63%	-6.55%	-5.91%	-5.56%	-3.80%
314	2000	\$0.00	\$0.00	\$13,090.91	(13,091)	NA	-41.21%	-41.78%	-7.23%	-3.28%	-12.08%	-10.83%	-6.65%	-6.01%	-5.65%
314	2001	\$182,307.69	\$0.00	\$0.00	0	0.00%	-7.18%	-6.12%	-35.53%	-6.83%	-3.19%	-11.74%	-10.54%	-6.56%	-5.93%
314	2002	\$442,189.52	\$0.00	\$0.00	0	0.00%	0.00%	-2.10%	-1.99%	-26.08%	-6.03%	-2.97%	-10.99%	-9.90%	-6.34%
314	2003	\$2,972,893.62	\$0.00	\$161,639.41	(161,639)	-5.44%	-4.73%	-4.49%	-4.86%	-4.81%	-12.84%	-5.77%	-3.74%	-9.33%	-8.61%

**Progress Energy Carolinas, Inc.**  
**Retirements, Gross Salvage, and Cost of Removal**  
**Net Salvage Data After Adjustments**

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
314	2004	\$1,298,517.48	\$0.00	\$159,059.54	(159,060)	-12.25%	-7.51%	-6.80%	-6.55%	-6.82%	-6.77%	-12.71%	-6.81%	-4.77%	-9.66%
314	2005	\$69,182.17	\$0.00	\$95,333.92	(95,334)	-137.80%	-18.60%	-9.58%	-8.70%	-8.38%	-8.64%	-8.59%	-14.15%	-7.93%	-5.62%
314	2006	\$498,464.89	\$0.00	\$26,617.82	(26,618)	-5.34%	-21.48%	-15.06%	-9.15%	-8.38%	-8.10%	-8.34%	-8.29%	-13.48%	-7.78%
314	2007	\$5,285,804.19	\$100,000.00	\$306,010.77	(206,011)	-3.90%	-4.02%	-5.60%	-6.81%	-6.41%	-6.14%	-6.03%	-6.16%	-6.14%	-9.18%
314	2008	\$3,488,010.89	\$0.00	\$95,624.11	(95,624)	-2.74%	-3.44%	-3.54%	-4.53%	-5.48%	-5.47%	-5.30%	-5.23%	-5.32%	-5.31%
314	2009	\$674,233.00	\$0.00	\$521,079.20	(521,079)	-77.28%	-14.82%	-8.71%	-8.54%	-9.43%	-9.76%	-8.86%	-8.59%	-8.49%	-8.57%
314	2010	\$3,612,604.19	\$5.76	\$1,554,274.84	(1,554,269)	-43.02%	-48.41%	-27.92%	-18.20%	-17.73%	-18.34%	-17.81%	-15.75%	-15.37%	-15.22%
315	1979	\$13,283.00	\$571.20	\$0.00	571	4.30%									
315	1980	\$650,004.58	\$0.00	\$0.00	0	0.00%	0.09%								
315	1981	\$65,140.00	\$6,608.17	\$11.89	6,596	10.13%	0.92%	0.98%							
315	1982	\$650,584.27	\$176,406.90	\$2,281.13	174,126	26.76%	25.25%	13.23%	13.15%						
315	1983	\$785,991.01	\$630.70	\$0.42	630	0.08%	12.16%	12.08%	8.43%	8.40%					
315	1984	\$335,145.39	\$368.27	\$4,402.80	(4,035)	-1.20%	-0.30%	9.64%	9.65%	7.13%	7.12%				
315	1985	\$288,625.94	\$1,794.40	\$4,113.00	(2,319)	-0.80%	-1.02%	-0.41%	8.17%	8.23%	6.31%	6.30%			
315	1986	\$7,880.74	\$561.78	\$3,450.00	(2,888)	-36.65%	-1.76%	-1.46%	-0.61%	8.00%	8.07%	6.18%	6.17%		
315	1987	\$58,395.66	\$1,000.00	\$3,793.99	(2,794)	-4.78%	-8.57%	-2.25%	-1.74%	-0.77%	7.65%	7.73%	5.96%	5.95%	
315	1988	\$0.00	\$2,611.80	\$7,913.07	(5,301)	NA	-13.86%	-16.57%	-3.75%	-2.51%	-13.86%	7.40%	7.48%	5.77%	5.76%
315	1989	\$85,703.18	\$0.00	\$2,216.38	(2,216)	-2.59%	-8.77%	-7.16%	-8.69%	-3.52%	-2.52%	-1.21%	7.02%	7.10%	5.53%
315	1990	\$0.00	\$357.78	\$8,568.79	(8,211)	NA	-12.17%	-18.35%	-12.85%	-14.09%	-5.39%	-3.58%	-1.74%	6.64%	6.74%
315	1991	\$438,178.72	\$81,588.28	\$76,977.33	4,611	1.05%	-0.82%	-1.11%	-2.12%	-2.39%	-2.85%	-2.18%	-1.91%	-1.13%	5.72%
315	1992	\$78,083.81	\$344.90	\$17,440.10	(17,095)	-21.89%	-2.42%	-4.01%	-3.81%	-4.69%	-4.70%	-5.07%	-3.78%	-3.12%	-1.91%
315	1993	\$1,772,288.56	\$0.00	\$26,196.78	(26,197)	-1.48%	-2.34%	-1.69%	-2.05%	-2.07%	-2.29%	-2.35%	-2.46%	-2.29%	-2.17%
315	1994	\$617,965.48	\$0.00	\$2,180.47	(2,180)	-0.35%	-1.19%	-1.84%	-1.41%	-1.69%	-1.71%	-1.89%	-1.95%	-2.04%	-1.93%
315	1995	\$325,190.83	\$1,868.38	\$39,441.81	(37,573)	-11.55%	-4.21%	-2.43%	-2.97%	-2.43%	-2.68%	-2.68%	-2.84%	-2.87%	-2.95%
315	1996	\$17,635.92	\$31,523.16	\$22,582.04	8,941	50.70%	-8.35%	-3.21%	-2.09%	-2.64%	-2.14%	-2.39%	-2.40%	-2.56%	-2.59%
315	1997	\$365,911.78	\$38,923.00	(\$18,620.58)	57,544	15.73%	17.33%	4.08%	2.01%	0.02%	-0.52%	-0.33%	-0.56%	-0.60%	-0.75%
315	1998	\$442,771.39	\$0.00	\$2,254.29	(2,254)	-0.51%	6.84%	7.77%	2.31%	1.38%	-0.05%	-0.52%	-0.35%	-0.55%	-0.59%
315	1999	\$0.00	\$0.00	\$0.00	0	NA	-0.51%	6.84%	7.77%	2.31%	1.38%	-0.05%	-0.52%	-0.35%	-0.55%
315	2000	\$0.00	\$0.00	\$0.00	0	NA	NA	-0.51%	6.84%	7.77%	2.31%	1.38%	-0.05%	-0.52%	-0.35%
315	2001	\$23,084.51	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	-0.48%	6.65%	7.56%	2.27%	1.37%	-0.05%	-0.52%
315	2002	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%	0.00%	-0.48%	6.65%	7.56%	2.27%	1.37%	-0.05%
315	2003	\$410,936.29	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	-0.26%	4.45%	5.10%	1.68%	1.11%
315	2004	\$2,615,055.33	\$0.00	\$215,781.45	(215,781)	-8.25%	-7.13%	-7.13%	-7.08%	-7.08%	-7.08%	-6.24%	-4.16%	-3.91%	-4.50%
315	2005	\$204,986.46	\$0.00	\$86,584.99	(86,585)	-42.24%	-10.72%	-9.36%	-9.36%	-9.29%	-9.29%	-9.29%	-8.24%	-6.08%	-5.84%
315	2006	\$273,666.64	\$0.00	\$7,713.21	(7,713)	-2.82%	-19.70%	-10.02%	-8.85%	-8.85%	-8.79%	-8.79%	-8.79%	-7.87%	-5.88%
315	2007	\$2,703,685.85	\$0.00	\$180,796.06	(180,796)	-6.69%	-6.33%	-8.64%	-8.47%	-7.91%	-7.88%	-7.88%	-7.88%	-7.88%	-7.39%
315	2008	\$889,185.94	\$0.00	\$4,761.08	(4,761)	-0.54%	-5.16%	-5.00%	-6.87%	-7.41%	-6.98%	-6.98%	-6.96%	-6.96%	-6.96%
315	2009	\$203,996.09	\$0.00	\$338,582.77	(338,583)	-165.98%	-31.41%	-13.80%	-13.07%	-14.46%	-12.11%	-11.43%	-11.43%	-11.39%	-11.39%
315	2010	\$457,082.18	\$0.10	\$1,701,934.85	(1,701,935)	-372.35%	-308.67%	-131.93%	-52.33%	-49.34%	-49.03%	-34.52%	-32.69%	-32.69%	-32.59%
316	1979	\$8,067.56	\$694.56	\$0.00	695	8.61%									
316	1980	\$20,197.79	\$5,826.18	\$0.00	5,826	28.85%	23.07%								
316	1981	\$36,852.94	\$1,245.68	\$30.71	1,215	3.30%	12.34%	11.88%							
316	1982	\$28,154.79	\$873.60	\$18.43	855	3.04%	3.18%	9.27%	9.21%						
316	1983	\$55,681.24	\$19,482.16	\$295.99	19,186	34.46%	23.91%	17.61%	19.22%	18.65%					
316	1984	\$104,747.46	\$1,654.00	\$4.61	1,649	1.57%	12.99%	11.50%	10.16%	11.70%	11.60%				

**Progress Energy Carolinas, Inc.**  
**Retirements, Gross Salvage, and Cost of Removal**  
**Net Salvage Data After Adjustments**

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
316	1985	\$42,906.90	\$4,743.82	\$557.84	4,186	9.76%	3.95%	12.31%	11.18%	10.10%	11.41%	11.33%			
316	1986	\$42,051.60	\$5,575.68	\$680.68	4,895	11.64%	10.69%	5.66%	12.19%	11.25%	10.31%	11.44%	11.37%		
316	1987	\$55,174.47	\$2,321.71	\$1,060.55	1,261	2.29%	6.33%	7.38%	4.90%	10.37%	9.74%	9.09%	10.13%	10.10%	
316	1988	\$17,038.71	\$6,178.42	\$483.63	5,695	33.42%	9.63%	10.37%	10.20%	6.75%	9.63%	10.91%	10.18%	11.11%	11.07%
316	1989	\$28,024.17	\$524.04	\$1,217.61	(694)	-2.47%	11.10%	6.25%	7.84%	8.28%	5.86%	10.47%	9.91%	9.31%	10.23%
316	1990	\$51,008.65	\$2,763.17	\$0.00	2,763	5.42%	2.62%	8.08%	5.97%	7.20%	7.67%	5.79%	9.82%	9.37%	8.88%
316	1991	\$26,983.25	(\$1,984.71)	(\$6.77)	(1,978)	-7.33%	1.01%	0.09%	4.70%	3.95%	5.42%	6.13%	4.83%	8.73%	8.37%
316	1992	\$105,208.30	(\$14.05)	\$0.00	(14)	-0.01%	-1.51%	0.42%	0.04%	2.53%	2.48%	3.66%	4.37%	3.75%	6.99%
316	1993	\$67,324.49	\$4,788.92	\$96.23	4,693	6.97%	2.71%	1.35%	2.18%	1.71%	3.54%	3.34%	4.23%	4.78%	4.16%
316	1994	\$37,915.20	\$5,466.09	\$205.50	5,261	13.87%	9.46%	4.72%	3.35%	3.72%	3.17%	4.72%	4.37%	5.08%	5.50%
316	1995	\$56,362.32	\$449.66	\$18,318.20	(17,869)	-31.70%	-13.37%	-4.90%	-2.97%	-3.37%	-2.07%	-2.10%	-0.55%	-0.20%	0.82%
316	1996	\$467,071.13	\$17,811.53	\$2,839.51	14,972	3.21%	-0.55%	0.42%	1.12%	0.96%	0.67%	0.96%	0.85%	1.50%	1.54%
316	1997	\$240,821.93	\$116,639.15	\$0.00	116,639	48.43%	18.59%	14.88%	14.84%	14.23%	12.69%	12.15%	11.82%	11.45%	11.79%
316	1998	\$39,507.75	(\$14.47)	\$0.00	(14)	-0.04%	41.60%	17.61%	14.15%	14.14%	13.61%	12.19%	11.69%	11.39%	11.05%
316	1999	\$336,898.93	\$0.00	\$0.00	0	0.00%	0.00%	18.89%	12.14%	9.97%	10.10%	9.93%	9.15%	8.83%	8.71%
316	2000	\$54,727.73	\$0.00	\$2,079.58	(2,080)	-3.80%	-0.53%	-0.49%	17.05%	11.37%	9.34%	9.48%	9.35%	8.65%	8.35%
316	2001	\$396.00	\$0.00	\$0.00	0	0.00%	-3.77%	-0.53%	-0.49%	17.04%	11.37%	9.34%	9.48%	9.35%	8.65%
316	2002	\$149,365.47	\$0.00	\$0.00	0	0.00%	0.00%	-1.02%	-0.38%	-0.36%	13.94%	10.05%	8.30%	8.45%	8.38%
316	2003	\$3,290,046.31	\$9,877.00	\$0.00	9,877	0.30%	0.29%	0.29%	0.22%	0.20%	3.03%	3.04%	2.62%	2.71%	
316	2004	\$489,676.01	\$0.00	\$77,186.19	(77,186)	-15.76%	-1.78%	-1.71%	-1.71%	-1.74%	-1.61%	-1.59%	1.03%	1.23%	0.87%
316	2005	\$86,826.32	\$0.00	\$0.00	0	0.00%	-13.39%	-1.74%	-1.68%	-1.68%	-1.70%	-1.57%	-1.56%	1.01%	1.21%
316	2006	\$53,138.03	\$0.00	\$0.00	0	0.00%	0.00%	-12.26%	-1.72%	-1.65%	-1.65%	-1.68%	-1.56%	-1.54%	1.00%
316	2007	\$115,137.41	\$0.00	\$26,603.36	(26,603)	-23.11%	-15.81%	-10.43%	-13.94%	-2.33%	-2.24%	-2.24%	-2.26%	-2.10%	-2.08%
316	2008	\$14,187.67	\$3,000.00	\$0.00	3,000	21.15%	-18.25%	-12.94%	-8.77%	-13.28%	-2.25%	-2.17%	-2.17%	-2.19%	-2.03%
316	2009	\$21,277.74	\$7,926.75	\$822.25	7,105	33.39%	28.49%	-10.96%	-8.10%	-5.68%	-12.01%	-2.06%	-1.99%	-1.99%	-2.01%
316	2010	\$489,752.79	\$0.00	\$0.00	0	0.00%	1.39%	1.92%	-2.58%	-2.38%	-2.11%	-7.38%	-1.84%	-1.78%	-1.78%
321	1979	\$0.00	\$0.00	\$0.00	0	NA									
321	1980	\$4,700.00	\$0.00	\$0.00	0	0.00%	0.00%								
321	1981	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%							
321	1982	\$33,549.59	\$1,800.00	\$5,221.13	(3,421)	-10.20%	-10.20%	-8.94%	-8.94%						
321	1983	\$0.00	\$0.00	\$0.00	0	NA	-10.20%	-10.20%	-8.94%	-8.94%					
321	1984	\$0.00	\$0.00	\$0.00	0	NA	NA	-10.20%	-10.20%	-8.94%	-8.94%				
321	1985	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	-10.20%	-10.20%	-8.94%	-8.94%			
321	1986	\$22,057.62	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	-6.15%	-6.15%	-5.67%	-5.67%		
321	1987	\$1,215,569.44	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	-0.27%	-0.27%	-0.27%	-0.27%	
321	1988	\$2,618,216.43	\$0.00	(\$327.38)	327	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	-0.08%	-0.08%	-0.08%	-0.08%
321	1989	\$41,269.73	\$0.00	\$2,586.33	(2,586)	-6.27%	-0.08%	-0.06%	-0.06%	-0.06%	-0.06%	-0.06%	-0.14%	-0.14%	-0.14%
321	1990	\$85,115.04	\$37,765.70	\$450.16	37,316	43.84%	27.48%	1.28%	0.89%	0.88%	0.88%	0.88%	0.88%	0.79%	0.79%
321	1991	\$0.00	(\$122.50)	\$0.00	(123)	NA	43.70%	27.38%	1.27%	0.88%	0.88%	0.88%	0.88%	0.88%	0.78%
321	1992	\$1,099.94	\$0.00	\$0.00	0	0.00%	-11.14%	43.14%	27.15%	1.27%	0.88%	0.88%	0.88%	0.88%	0.88%
321	1993	\$0.00	\$0.00	(\$450.16)	450	NA	40.93%	29.79%	43.66%	27.50%	1.29%	0.89%	0.89%	0.89%	0.89%
321	1994	\$1,237,119.30	\$0.00	\$0.00	0	0.00%	0.04%	0.04%	0.03%	2.84%	2.57%	0.89%	0.68%	0.68%	0.68%
321	1995	\$855,355.03	\$129,583.45	\$0.00	129,583	15.15%	6.19%	6.21%	6.21%	6.21%	7.68%	7.42%	3.41%	2.73%	2.72%
321	1996	\$4,121,454.07	\$102,388.99	\$107,774.98	(5,386)	-0.13%	2.50%	2.00%	2.01%	2.01%	2.57%	2.51%	1.78%	1.57%	
321	1997	\$11,116,953.00	\$0.00	\$1,539.03	(1,539)	-0.01%	-0.05%	0.76%	0.71%	0.71%	0.71%	0.71%	0.92%	0.90%	0.79%
321	1998	\$1,853,705.54	\$0.00	\$20,386.79	(20,387)	-1.10%	-0.17%	-0.16%	0.57%	0.53%	0.54%	0.54%	0.53%	0.73%	0.71%



**Progress Energy Carolinas, Inc.**  
**Retirements, Gross Salvage, and Cost of Removal**  
**Net Salvage Data After Adjustments**

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
321	1999	\$269,620.98	\$0.00	(\$826.02)	826	0.31%	-0.92%	-0.16%	-0.15%	0.57%	0.53%	0.53%	0.53%	0.53%	0.72%
321	2000	\$0.00	\$0.00	\$0.00	0	NA	0.31%	-0.92%	-0.16%	-0.15%	0.57%	0.53%	0.53%	0.53%	0.53%
321	2001	\$0.00	\$0.00	\$0.00	0	NA	NA	0.31%	-0.92%	-0.16%	-0.15%	0.57%	0.53%	0.53%	0.53%
321	2002	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	0.31%	-0.92%	-0.16%	-0.15%	0.57%	0.53%	0.53%
321	2003	\$261,671.29	\$0.00	\$504,192.56	(504,193)	-192.68%	-192.68%	-192.68%	-192.68%	-94.74%	-21.96%	-3.89%	-3.01%	-2.17%	-2.03%
321	2004	\$197,826.30	\$87.08	\$455,096.64	(455,010)	-230.00%	-208.75%	-208.75%	-208.75%	-208.75%	-131.44%	-37.90%	-7.16%	-5.53%	-4.58%
321	2005	\$0.00	\$0.00	\$244,976.22	(244,976)	NA	-353.84%	-262.06%	-262.06%	-262.06%	-262.06%	-165.04%	-47.38%	-8.94%	-6.91%
321	2006	\$1,865,178.90	\$147,748.28	\$110,700.14	37,048	1.99%	-11.15%	-32.13%	-50.21%	-50.21%	-50.21%	-50.21%	-44.96%	-26.68%	-7.63%
321	2007	\$6,390,388.71	\$0.00	\$277,731.72	(277,732)	-4.35%	-2.92%	-5.88%	-11.13%	-16.58%	-16.58%	-16.58%	-16.58%	-16.07%	-13.51%
321	2008	\$8,812,580.61	\$0.00	\$146,753.95	(146,754)	-1.67%	-2.79%	-2.27%	-3.71%	-6.30%	-9.08%	-9.08%	-9.08%	-9.08%	-8.94%
321	2009	\$3,986,549.83	\$152,003.88	\$433,661.46	(281,658)	-7.07%	-3.35%	-3.68%	-3.18%	-4.34%	-6.44%	-8.71%	-8.71%	-8.71%	-8.71%
321	2010	\$7,628,274.20	\$90.91	\$746,614.45	(746,524)	-9.79%	-8.85%	-5.75%	-5.42%	-4.94%	-5.79%	-7.33%	-8.99%	-8.99%	-8.99%
322	1979	\$0.00	\$0.00	\$0.00	0	NA									
322	1980	\$0.00	\$0.00	\$0.00	0	NA	NA								
322	1981	\$0.00	\$0.00	\$11,704.15	(11,704)	NA	NA	NA							
322	1982	\$3,944,095.00	\$6,346.30	\$41,746.99	(35,401)	-0.90%	-1.19%	-1.19%	-1.19%						
322	1983	\$7,300,874.22	\$4,467,448.60	\$604,932.65	3,862,516	52.90%	34.03%	33.93%	33.93%	33.93%					
322	1984	\$60,108.00	\$0.00	\$3,259,024.10	(3,259,024)	-5421.95%	8.20%	5.03%	4.92%	4.92%	4.92%				
322	1985	\$5,121,749.01	\$1,280,440.00	\$82,725.80	1,197,714	23.38%	-39.78%	14.43%	10.75%	10.68%	10.68%	10.68%			
322	1986	\$1,641,252.00	\$8.76	\$230,708.30	(230,700)	-14.06%	14.30%	-33.59%	11.12%	8.50%	8.43%	8.43%	8.43%		
322	1987	\$474,950.87	\$427,455.90	\$28,511.64	398,944	84.00%	7.95%	18.87%	-25.94%	13.49%	10.43%	10.37%	10.37%	10.37%	
322	1988	\$1,966,051.00	\$423,610.42	\$56,835.00	366,775	18.66%	31.37%	13.11%	18.83%	-16.48%	31.37%	11.22%	11.16%	11.16%	11.16%
322	1989	\$357,726.73	\$0.00	\$4,498.30	(4,498)	-1.26%	15.59%	27.20%	11.95%	18.07%	-15.91%	13.78%	11.00%	10.95%	10.95%
322	1990	\$0.00	\$0.00	\$0.00	0	NA	-1.26%	15.59%	27.20%	11.95%	18.07%	-15.91%	13.78%	11.00%	10.95%
322	1991	\$0.00	\$0.00	\$0.00	0	NA	NA	-1.26%	15.59%	27.20%	11.95%	18.07%	-15.91%	13.78%	11.00%
322	1992	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	-1.26%	15.59%	27.20%	11.95%	18.07%	-15.91%	13.78%
322	1993	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	-1.26%	15.59%	27.20%	11.95%	18.07%	-15.91%
322	1994	\$398,221.00	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	-0.60%	13.31%	23.81%	10.97%	17.35%
322	1995	\$7,513,416.00	\$818,573.39	\$855,810.10	(37,237)	-0.50%	-0.47%	-0.47%	-0.47%	-0.47%	-0.47%	-0.50%	3.18%	6.76%	3.99%
322	1996	\$1,056,284.00	\$1,450,848.46	\$739,753.05	711,095	67.32%	7.86%	7.51%	7.51%	7.51%	7.51%	7.51%	7.18%	9.18%	12.20%
322	1997	\$10,416,182.00	\$7,011,145.96	\$164,567.14	6,846,579	65.73%	65.88%	39.61%	38.80%	38.80%	38.80%	38.80%	38.80%	38.07%	36.31%
322	1998	\$12,324,900.00	\$0.00	\$641,340.82	(641,341)	-5.20%	27.29%	29.06%	21.97%	21.69%	21.69%	21.69%	21.69%	21.69%	21.44%
322	1999	\$1,354,878.78	(\$1,259.03)	(\$167,746.22)	166,487	12.29%	-3.47%	26.44%	28.16%	21.57%	21.31%	21.31%	21.31%	21.31%	21.31%
322	2000	\$783,261.32	\$0.00	\$54,647.52	(54,648)	-6.98%	5.23%	-3.66%	25.39%	27.10%	20.90%	20.65%	20.65%	20.65%	20.65%
322	2001	\$81,565.63	\$0.00	\$0.00	0	0.00%	-6.32%	5.04%	-3.64%	25.31%	27.01%	20.85%	20.60%	20.60%	20.60%
322	2002	\$10,270,130.18	\$0.00	\$1,082,234.21	(1,082,234)	-10.54%	-10.45%	-10.21%	-7.77%	-6.50%	14.86%	16.39%	13.49%	13.37%	13.37%
322	2003	\$4,201,476.12	\$0.00	\$3,773,132.68	(3,773,133)	-89.80%	-33.55%	-33.36%	-32.02%	-28.42%	-18.56%	3.71%	5.37%	4.45%	4.41%
322	2004	\$54,681,217.99	\$20,417.50	\$22,219,789.84	(22,199,372)	-40.60%	-44.11%	-39.12%	-39.08%	-38.72%	-37.75%	-32.96%	-22.03%	-21.04%	-19.54%
322	2005	\$2,665,650.48	\$0.00	\$2,782,916.10	(2,782,916)	-104.40%	-43.56%	-46.72%	-41.55%	-41.50%	-41.13%	-40.15%	-35.16%	-24.30%	-23.31%
322	2006	\$11,185,065.94	\$0.00	(\$6,411.86)	6,412	0.06%	-20.05%	-36.44%	-39.53%	-35.94%	-35.90%	-35.63%	-34.87%	-31.12%	-21.78%
322	2007	\$4,760,663.76	\$0.00	\$955,318.70	(955,319)	-20.07%	-5.95%	-20.05%	-35.38%	-38.33%	-35.08%	-35.05%	-34.80%	-34.09%	-30.61%
322	2008	\$3,972,720.49	\$16,413.91	\$1,504,395.35	(1,487,981)	-37.45%	-27.98%	-12.23%	-23.11%	-35.49%	-38.29%	-35.18%	-35.15%	-34.91%	-34.23%
322	2009	\$19,516,616.94	\$17.27	\$1,439,759.16	(1,439,742)	-7.38%	-12.46%	-13.75%	-9.83%	-15.82%	-29.82%	-32.31%	-30.30%	-30.28%	-30.12%
322	2010	\$11,635,238.73	(\$0.12)	\$1,132,994.89	(1,132,995)	-9.74%	-8.26%	-11.56%	-12.58%	-9.81%	-14.50%	-27.66%	-29.98%	-28.36%	-28.34%

**Progress Energy Carolinas, Inc.**  
**Retirements, Gross Salvage, and Cost of Removal**  
**Net Salvage Data After Adjustments**

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
323	1979	\$0.00	\$0.00	\$0.00	0	NA									
323	1980	\$0.00	\$700.00	\$0.00	700	NA	NA								
323	1981	\$0.00	\$0.00	\$0.00	0	NA	NA	NA							
323	1982	\$30,613.00	\$0.00	\$0.00	0	0.00%	0.00%	2.29%	2.29%						
323	1983	\$549,565.85	\$47,819.97	\$797.25	47,023	8.56%	8.10%	8.10%	8.23%	8.23%					
323	1984	\$2,419,606.00	\$0.00	\$3,995.52	(3,996)	-0.17%	1.45%	1.43%	1.43%	1.46%	1.46%				
323	1985	\$0.00	\$0.00	\$62.13	(62)	NA	-0.17%	1.45%	1.43%	1.43%	1.46%	1.46%			
323	1986	\$4,496,431.40	\$17,672.02	\$281.18	17,391	0.39%	0.39%	0.19%	0.81%	0.81%	0.81%	0.81%	0.81%		
323	1987	\$759,997.80	\$10.00	\$20.74	(11)	0.00%	0.33%	0.33%	0.17%	0.73%	0.73%	0.73%	0.74%	0.74%	
323	1988	\$7,209,828.03	\$4,736.86	\$431.08	4,306	0.06%	0.05%	0.17%	0.17%	0.12%	0.05%	0.42%	0.42%	0.42%	0.42%
323	1989	\$1,709,837.78	\$359.33	(\$3,716.81)	4,076	0.24%	0.09%	0.09%	0.18%	0.18%	0.13%	0.40%	0.40%	0.40%	0.40%
323	1990	\$0.00	\$10,638.41	\$0.00	10,638	NA	0.86%	0.21%	0.20%	0.26%	0.26%	0.19%	0.46%	0.46%	0.46%
323	1991	\$0.00	\$0.00	\$0.00	0	NA	NA	0.86%	0.21%	0.20%	0.26%	0.26%	0.19%	0.46%	0.46%
323	1992	\$0.00	\$2,102.07	\$0.00	2,102	NA	NA	NA	0.98%	0.24%	0.22%	0.27%	0.27%	0.21%	0.48%
323	1993	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	0.98%	0.24%	0.22%	0.27%	0.27%	0.21%
323	1994	\$0.00	\$22,288.17	\$0.00	22,288	NA	NA	NA	NA	NA	2.29%	0.49%	0.45%	0.43%	0.43%
323	1995	\$268,998.48	\$196,675.70	\$1,518.43	195,157	72.55%	80.84%	80.84%	81.62%	81.62%	85.57%	11.84%	2.60%	2.40%	1.77%
323	1996	\$9,273,792.72	\$31,175.75	\$419.13	30,757	0.33%	2.37%	2.60%	2.60%	2.62%	2.62%	2.73%	2.36%	1.46%	1.40%
323	1997	\$10,776,727.93	\$7,806.55	\$0.00	7,807	0.07%	0.19%	1.15%	1.26%	1.26%	1.27%	1.27%	1.32%	1.24%	0.95%
323	1998	\$5,249,865.46	\$0.00	\$0.00	0	0.00%	0.05%	0.15%	0.91%	1.00%	1.00%	1.01%	1.01%	1.05%	1.00%
323	1999	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.05%	0.15%	0.91%	1.00%	1.00%	1.01%	1.01%	1.05%
323	2000	\$716,112.78	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.05%	0.15%	0.89%	0.97%	0.97%	0.98%	0.98%
323	2001	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%	0.00%	0.05%	0.15%	0.89%	0.97%	0.97%	0.98%
323	2002	\$1,709,820.00	\$0.00	\$1,119,547.06	(1,119,547)	-65.48%	-65.48%	-46.15%	-46.15%	-14.59%	-6.02%	-3.90%	-3.16%	-3.08%	-3.08%
323	2003	\$6,662,710.19	\$0.00	\$4,036,192.57	(4,036,193)	-60.58%	-61.58%	-61.58%	-56.73%	-56.73%	-35.96%	-20.50%	-14.88%	-14.20%	-14.14%
323	2004	\$11,811,058.87	\$0.00	\$2,176,136.55	(2,176,137)	-18.42%	-33.63%	-36.33%	-36.33%	-35.08%	-35.08%	-28.04%	-19.83%	-15.79%	-15.28%
323	2005	\$0.00	\$0.00	\$7,953.48	(7,953)	NA	-18.49%	-33.67%	-36.37%	-36.37%	-35.12%	-35.12%	-28.07%	-19.86%	-15.80%
323	2006	\$52,873.39	\$0.00	\$458,005.74	(458,006)	-866.23%	-881.27%	-22.27%	-36.05%	-38.53%	-38.53%	-37.22%	-37.22%	-29.76%	-21.07%
323	2007	\$2,886,071.61	\$0.00	\$439,667.57	(439,668)	-15.23%	-30.54%	-30.81%	-20.89%	-33.24%	-35.63%	-35.63%	-34.56%	-34.56%	-28.32%
323	2008	\$3,135,717.27	\$0.00	\$368,050.95	(368,051)	-11.74%	-13.41%	-20.84%	-20.97%	-19.29%	-30.49%	-32.77%	-32.77%	-31.90%	-31.90%
323	2009	\$1,954,894.08	\$0.00	\$217,902.31	(217,902)	-11.15%	-11.51%	-12.86%	-18.48%	-18.58%	-18.49%	-29.07%	-31.27%	-31.27%	-30.50%
323	2010	\$41,256,151.39	\$6.65	\$177,061.85	(177,055)	-0.43%	-0.91%	-1.65%	-2.44%	-3.37%	-3.39%	-6.29%	-11.63%	-12.96%	-12.96%
324	1979	\$0.00	\$0.00	\$0.00	0	NA									
324	1980	\$8,000.00	\$0.00	\$0.00	0	0.00%	0.00%								
324	1981	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%							
324	1982	\$0.00	\$0.00	\$0.00	0	NA	NA	0.00%	0.00%						
324	1983	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	0.00%	0.00%					
324	1984	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	0.00%	0.00%				
324	1985	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	0.00%	0.00%			
324	1986	\$0.89	\$8,796.67	\$0.00	8,797	988389.89%	988389.89%	988389.89%	988389.89%	988389.89%	988389.89%	109.95%	109.95%		
324	1987	\$143,208.51	\$16,000.00	\$0.00	16,000	11.17%	17.31%	17.31%	17.31%	17.31%	17.31%	17.31%	16.40%	16.40%	
324	1988	\$24,732.00	\$0.00	\$150.00	(150)	-0.61%	9.44%	14.68%	14.68%	14.68%	9.44%	14.68%	14.68%	14.01%	14.01%
324	1989	\$0.00	\$0.00	(\$1,342.23)	1,342	NA	4.82%	10.24%	15.47%	15.47%	15.47%	15.47%	15.47%	15.47%	14.77%
324	1990	\$0.00	\$0.00	\$19,097.31	(19,097)	NA	NA	-72.40%	-1.13%	4.10%	4.10%	4.10%	4.10%	4.10%	4.10%
324	1991	\$170,148.55	\$0.00	\$16,778.28	(16,778)	-9.86%	-21.08%	-20.30%	-17.80%	-5.53%	-2.92%	-2.92%	-2.92%	-2.92%	-2.92%

**Progress Energy Carolinas, Inc.**  
**Retirements, Gross Salvage, and Cost of Removal**  
**Net Salvage Data After Adjustments**

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
324	1992	\$60,414.55	\$27,600.00	\$0.00	27,600	45.68%	4.69%	-3.59%	-3.01%	-2.77%	2.24%	4.44%	4.44%	4.44%	4.44%
324	1993	\$0.00	\$0.00	(\$19,097.31)	19,097	NA	77.29%	12.98%	4.69%	5.28%	4.71%	7.03%	9.24%	9.24%	9.24%
324	1994	\$291,097.20	\$0.00	\$0.00	0	0.00%	6.56%	13.28%	5.74%	2.07%	2.33%	2.20%	4.06%	5.34%	5.34%
324	1995	\$6,730,433.08	\$235,632.21	\$158,470.02	77,162	1.15%	1.10%	1.37%	1.75%	1.48%	1.21%	1.23%	1.23%	1.42%	1.54%
324	1996	\$368,541.15	\$68,350.54	\$21,688.84	46,662	12.66%	1.74%	1.68%	1.93%	2.29%	2.02%	1.77%	1.78%	1.78%	1.95%
324	1997	\$829,858.06	\$392,016.00	\$0.00	392,016	47.24%	36.61%	6.51%	6.28%	6.51%	6.79%	6.46%	6.23%	6.25%	6.23%
324	1998	\$2,110,838.11	\$0.00	\$0.00	0	0.00%	13.33%	13.26%	5.14%	4.99%	5.18%	5.41%	5.17%	4.99%	5.00%
324	1999	\$0.00	\$0.00	\$0.00	0	NA	0.00%	13.33%	13.26%	5.14%	4.99%	5.18%	5.41%	5.17%	4.99%
324	2000	\$6,414,910.97	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	4.19%	4.51%	3.13%	3.08%	3.19%	3.35%	3.21%
324	2001	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%	0.00%	4.19%	4.51%	3.13%	3.08%	3.19%	3.35%
324	2002	\$616,748.90	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	3.93%	4.24%	3.02%	2.97%	3.08%
324	2003	\$37,362.41	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.92%	4.23%	3.02%	2.96%
324	2004	\$98.45	\$0.00	\$303,583.52	(303,584)	-308363.15%	-810.40%	-46.40%	-46.40%	-4.29%	-4.29%	-3.31%	0.88%	1.30%	1.24%
324	2005	\$251,934.73	\$0.00	\$77,917.93	(77,918)	-30.93%	-151.37%	-131.83%	-42.10%	-42.10%	-5.21%	-5.21%	-4.04%	0.10%	0.54%
324	2006	\$11,348.22	\$0.00	\$0.00	0	0.00%	-29.59%	-144.85%	-126.85%	-41.58%	-41.58%	-5.20%	-5.20%	-4.04%	0.10%
324	2007	\$284,088.86	\$0.00	\$78,080.67	(78,081)	-27.48%	-26.43%	-28.50%	-83.95%	-78.58%	-38.25%	-38.25%	-6.03%	-6.03%	-4.72%
324	2008	\$3,340,697.36	\$264,215.39	\$2,117.55	262,098	7.85%	5.08%	5.06%	2.73%	-5.08%	-5.03%	-4.35%	-4.35%	-1.80%	-1.80%
324	2009	\$32,454.15	\$28,500.00	\$0.00	28,500	87.82%	8.62%	5.81%	5.79%	3.43%	-4.31%	-4.27%	-3.69%	-3.69%	-1.54%
324	2010	\$1,590,395.04	\$0.00	\$124,230.36	(124,230)	-7.81%	-5.90%	3.35%	1.68%	1.68%	0.19%	-5.32%	-5.28%	-4.76%	-4.76%
325	1979	\$0.00	\$0.00	\$0.00	0	NA									
325	1980	\$0.00	\$700.00	\$0.00	700	NA	NA								
325	1981	\$1,199.17	\$0.00	\$0.00	0	0.00%	58.37%	58.37%							
325	1982	\$34,000.00	\$0.00	\$0.00	0	0.00%	0.00%	1.99%	1.99%						
325	1983	\$159,551.98	\$47,819.97	\$797.25	47,023	29.47%	24.29%	24.15%	24.50%	24.50%					
325	1984	\$86,256.46	\$0.00	\$3,995.52	(3,996)	-4.63%	17.50%	15.38%	15.31%	15.56%	15.56%				
325	1985	\$0.00	\$0.00	\$62.13	(62)	NA	-4.70%	17.48%	15.36%	15.29%	15.54%	15.54%			
325	1986	\$151,809.25	\$17,672.02	\$281.18	17,391	11.46%	11.41%	5.60%	15.18%	13.98%	13.94%	14.11%	14.11%		
325	1987	\$133,643.47	\$10.00	\$20.74	(11)	-0.01%	6.09%	6.07%	3.58%	11.36%	10.68%	10.65%	10.78%	10.78%	
325	1988	\$66,847.97	\$4,736.86	\$431.08	4,306	6.44%	2.14%	6.16%	6.14%	4.02%	2.14%	10.23%	10.21%	10.32%	10.32%
325	1989	\$8,560.66	\$359.33	(\$3,716.81)	4,076	47.61%	11.12%	4.00%	7.14%	7.12%	4.85%	11.33%	10.73%	10.71%	10.82%
325	1990	\$17,596.96	\$10,638.41	\$0.00	10,638	60.46%	56.25%	20.45%	8.39%	9.62%	9.60%	6.96%	12.71%	12.06%	12.03%
325	1991	\$0.00	\$0.00	\$0.00	0	NA	60.46%	56.25%	20.45%	8.39%	9.62%	9.60%	6.96%	12.71%	12.06%
325	1992	\$0.00	\$2,102.07	\$0.00	2,102	NA	NA	72.40%	64.29%	22.71%	9.31%	10.17%	10.16%	7.41%	13.05%
325	1993	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	72.40%	64.29%	22.71%	9.31%	10.17%	10.16%	7.41%
325	1994	\$2,331,993.01	\$22,288.17	\$0.00	22,288	0.96%	0.96%	1.05%	1.05%	1.49%	1.66%	1.79%	1.70%	2.24%	2.24%
325	1995	\$453,455.75	\$196,675.70	\$1,518.43	195,157	43.04%	7.81%	7.81%	7.88%	7.88%	8.21%	8.33%	8.29%	7.92%	8.09%
325	1996	\$92,090.32	\$31,175.75	\$419.13	30,757	33.40%	41.41%	8.63%	8.63%	8.70%	8.70%	9.01%	9.13%	9.07%	8.68%
325	1997	\$25,892.12	\$7,806.55	\$0.00	7,807	30.15%	32.69%	40.90%	8.82%	8.82%	8.89%	8.89%	9.20%	9.31%	9.25%
325	1998	\$21,413,066.40	\$0.00	\$0.00	0	0.00%	0.04%	0.18%	1.06%	1.05%	1.05%	1.06%	1.06%	1.10%	1.12%
325	1999	\$168,231.18	\$0.00	\$0.00	0	0.00%	0.00%	0.04%	0.18%	1.06%	1.05%	1.05%	1.05%	1.05%	1.10%
325	2000	\$1,052,285.88	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.03%	0.17%	1.01%	1.00%	1.00%	1.01%	1.01%
325	2001	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%	0.00%	0.03%	0.17%	1.01%	1.00%	1.00%	1.01%
325	2002	\$2,023,975.95	\$938.90	\$0.00	939	0.05%	0.05%	0.03%	0.03%	0.00%	0.04%	0.16%	0.93%	0.93%	0.93%
325	2003	\$1,943,330.35	\$0.00	\$3,783.93	(3,784)	-0.19%	-0.07%	-0.07%	-0.06%	-0.05%	-0.01%	0.02%	0.13%	0.85%	0.86%
325	2004	\$1,848,613.84	\$0.00	\$0.00	0	0.00%	-0.10%	-0.05%	-0.05%	-0.04%	-0.04%	-0.01%	0.02%	0.13%	0.80%
325	2005	\$270,580.42	\$16,245.39	\$0.00	16,245	6.00%	0.77%	0.31%	0.22%	0.22%	0.19%	0.18%	0.05%	0.07%	0.18%
325	2006	\$1,916,355.02	\$0.00	\$0.00	0	0.00%	0.74%	0.40%	0.21%	0.17%	0.17%	0.15%	0.15%	0.04%	0.07%

**Progress Energy Carolinas, Inc.**  
**Retirements, Gross Salvage, and Cost of Removal**  
**Net Salvage Data After Adjustments**

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
325	2007	\$1,073,805.29	\$0.00	\$209,675.04	(209,675)	-19.53%	-7.01%	-5.93%	-3.79%	-2.80%	-2.16%	-2.16%	-1.94%	-1.91%	-0.62%
325	2008	\$5,110,943.41	\$0.00	\$89,504.17	(89,504)	-1.75%	-4.84%	-3.69%	-3.38%	-2.77%	-2.36%	-2.01%	-2.01%	-1.88%	-1.85%
325	2009	\$1,088,424.84	(\$27,051.61)	\$5,159.01	(32,211)	-2.96%	-1.96%	-4.56%	-3.61%	-3.33%	-2.79%	-2.41%	-2.08%	-2.08%	-1.95%
325	2010	\$2,925,672.81	\$1.71	\$120,098.17	(120,096)	-4.10%	-3.79%	-2.65%	-4.43%	-3.73%	-3.51%	-3.06%	-2.71%	-2.41%	-2.41%
331	1979	\$9,667.68	\$1,527.00	\$641.27	886	9.16%									
331	1980	\$7,649.78	\$112.99	\$1,565.64	(1,453)	-18.99%	-3.27%								
331	1981	\$737.85	\$0.00	\$0.00	0	0.00%	-17.32%	-3.14%							
331	1982	\$5,136.42	\$150.00	\$3,704.02	(3,554)	-69.19%	-60.50%	-37.02%	-17.77%						
331	1983	\$0.00	\$0.00	\$0.00	0	NA	-69.19%	-60.50%	-37.02%	-17.77%					
331	1984	\$749.89	\$0.00	\$2,421.38	(2,421)	-322.90%	-322.90%	-101.51%	-90.21%	-52.04%	-27.33%				
331	1985	\$0.00	\$0.00	\$0.00	0	NA	-322.90%	-322.90%	-101.51%	-90.21%	-52.04%	-27.33%			
331	1986	\$0.00	\$0.00	\$0.00	0	NA	NA	-322.90%	-322.90%	-101.51%	-90.21%	-52.04%	-27.33%		
331	1987	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	-322.90%	-322.90%	-101.51%	-90.21%	-52.04%	-27.33%	
331	1988	\$247.00	\$0.00	\$150.00	(150)	-60.73%	-60.73%	-60.73%	-60.73%	-257.94%	-60.73%	-99.87%	-89.15%	-52.19%	-27.67%
331	1989	\$0.00	\$0.00	\$0.00	0	NA	-60.73%	-60.73%	-60.73%	-60.73%	-257.94%	-257.94%	-99.87%	-89.15%	-52.19%
331	1990	\$0.00	\$0.00	(\$150.00)	150	NA	NA	0.00%	0.00%	0.00%	0.00%	-242.89%	-242.89%	-97.43%	-86.96%
331	1991	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	-242.89%	-242.89%	-97.43%
331	1992	\$18,580.75	\$3,500.00	\$1,052,038.87	(1,048,539)	-5643.15%	-5643.15%	-5642.34%	-5642.34%	-5569.11%	-5569.11%	-5569.11%	-5569.11%	-5368.17%	-5368.17%
331	1993	\$102,807.63	\$0.00	\$186.10	(186)	-0.18%	-863.94%	-863.94%	-863.82%	-863.82%	-862.19%	-862.19%	-862.19%	-862.19%	-858.88%
331	1994	\$3,899.00	\$0.00	\$5,000.00	(5,000)	-128.24%	-4.86%	-841.05%	-841.05%	-840.93%	-840.93%	-839.39%	-839.39%	-839.39%	-839.39%
331	1995	\$0.00	\$0.00	\$0.00	0	NA	-128.24%	-4.86%	-841.05%	-841.05%	-840.93%	-840.93%	-839.39%	-839.39%	-839.39%
331	1996	\$0.00	\$531.69	\$131,761.27	(131,230)	NA	NA	-3493.96%	-127.84%	-945.79%	-945.79%	-945.67%	-945.67%	-943.93%	-943.93%
331	1997	\$301,841.10	\$0.00	\$0.00	0	0.00%	-43.48%	-43.48%	-44.56%	-33.39%	-277.42%	-277.42%	-277.39%	-277.39%	-277.26%
331	1998	\$0.00	\$0.00	\$0.00	0	NA	0.00%	-43.48%	-43.48%	-44.56%	-33.39%	-277.42%	-277.42%	-277.39%	-277.39%
331	1999	\$0.00	\$0.00	\$0.00	0	NA	NA	0.00%	-43.48%	-43.48%	-44.56%	-33.39%	-277.42%	-277.42%	-277.39%
331	2000	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	0.00%	-43.48%	-43.48%	-44.56%	-33.39%	-277.42%	-277.42%
331	2001	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	0.00%	-43.48%	-43.48%	-44.56%	-33.39%	-277.42%
331	2002	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	0.00%	-43.48%	-43.48%	-44.56%	-33.39%	
331	2003	\$13,714.38	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-41.59%	-41.59%	-42.64%
331	2004	\$47,521.00	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-36.14%	-36.14%
331	2005	\$3,332.01	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-35.82%
331	2006	\$2.02	\$0.00	\$356.91	(357)	-17668.81%	-10.71%	-0.70%	-0.55%	-0.55%	-0.55%	-0.55%	-0.55%	-0.55%	-0.10%
331	2007	\$0.00	\$0.00	\$0.00	0	NA	-17668.81%	-10.71%	-0.70%	-0.55%	-0.55%	-0.55%	-0.55%	-0.55%	-0.55%
331	2008	\$0.00	\$0.00	\$0.00	0	NA	NA	-17668.81%	-10.71%	-0.70%	-0.55%	-0.55%	-0.55%	-0.55%	-0.55%
331	2009	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	-17668.81%	-10.71%	-0.70%	-0.55%	-0.55%	-0.55%	-0.55%
331	2010	\$18,228.48	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	-1.96%	-1.66%	-0.52%	-0.43%	-0.43%	-0.43%
332	1979	\$0.00	\$0.00	\$0.00	0	NA									
332	1980	\$0.00	\$0.00	\$0.00	0	NA	NA								
332	1981	\$0.00	\$0.00	\$8,400.00	(8,400)	NA	NA	NA							
332	1982	\$0.00	\$408,058.00	\$20,003.20	388,055	NA	NA	NA	NA						
332	1983	\$789,251.88	\$106,397.00	\$72,913.00	33,484	4.24%	53.41%	52.35%	52.35%	52.35%					

**Progress Energy Carolinas, Inc.**  
**Retirements, Gross Salvage, and Cost of Removal**  
**Net Salvage Data After Adjustments**

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
332	1984	\$42,405.00	\$0.00	\$0.00	0	0.00%	4.03%	50.69%	49.68%	49.68%	49.68%				
332	1985	\$0.00	\$0.00	\$0.00	0	NA	0.00%	4.03%	50.69%	49.68%	49.68%	49.68%			
332	1986	\$4,998.81	\$0.00	\$2,800.00	(2,800)	-56.01%	-56.01%	-5.91%	3.67%	50.05%	49.05%	49.05%	49.05%		
332	1987	\$0.00	\$0.00	\$0.00	0	NA	-56.01%	-56.01%	-5.91%	3.67%	50.05%	49.05%	49.05%	49.05%	
332	1988	\$123,441.64	\$0.00	\$0.00	0	0.00%	0.00%	-2.18%	-2.18%	-1.64%	0.00%	43.61%	42.74%	42.74%	42.74%
332	1989	\$0.00	\$0.00	\$86,795.00	(86,795)	NA	-70.31%	-70.31%	-69.76%	-69.76%	-52.44%	-5.84%	34.57%	33.70%	33.70%
332	1990	\$0.00	\$0.00	\$63,441.88	(63,442)	NA	NA	-121.71%	-121.71%	-119.15%	-119.15%	-89.58%	-12.45%	27.97%	27.09%
332	1991	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	-121.71%	-121.71%	-119.15%	-119.15%	-89.58%	-12.45%	27.97%
332	1992	\$39,921.12	\$150,236.88	\$0.00	150,237	376.33%	376.33%	217.42%	0.00%	0.00%	0.00%	-1.66%	-1.66%	-1.33%	3.07%
332	1993	\$1,494,727.06	\$1,092,823.00	\$7,979.11	1,084,844	72.58%	80.48%	80.48%	76.35%	70.69%	65.43%	65.43%	65.06%	65.06%	63.44%
332	1994	\$174,090.90	\$35,000.00	\$0.00	35,000	20.10%	67.10%	74.33%	74.33%	70.62%	65.54%	61.12%	61.12%	60.80%	60.80%
332	1995	\$0.00	\$0.00	\$0.00	0	NA	20.10%	67.10%	74.33%	74.33%	70.62%	65.54%	61.12%	61.12%	60.80%
332	1996	\$0.00	\$165,063.50	\$14,200.25	150,863	NA	NA	106.76%	76.14%	83.16%	83.16%	79.44%	74.37%	69.35%	69.35%
332	1997	\$16,343.00	\$0.00	\$5,904.04	(5,904)	-36.13%	886.98%	886.98%	94.50%	75.06%	82.03%	82.03%	78.35%	73.32%	68.42%
332	1998	\$0.00	\$3,161.54	\$0.00	3,162	NA	-16.78%	906.33%	906.33%	96.16%	75.24%	82.21%	82.21%	78.53%	73.50%
332	1999	\$0.00	\$0.00	\$0.00	0	NA	NA	-16.78%	906.33%	906.33%	96.16%	75.24%	82.21%	82.21%	78.53%
332	2000	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	-16.78%	906.33%	906.33%	96.16%	75.24%	82.21%	82.21%
332	2001	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	-16.78%	906.33%	906.33%	96.16%	75.24%	82.21%
332	2002	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	-16.78%	906.33%	906.33%	96.16%	75.24%
332	2003	\$2,853.02	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	110.81%	-14.29%	771.62%	771.62%	94.74%
332	2004	\$64,361.00	\$0.00	\$27,153.14	(27,153)	-42.19%	-40.40%	-40.40%	-40.40%	-40.40%	-40.40%	-35.69%	-35.78%	144.77%	144.77%
332	2005	\$6,947.66	\$0.00	\$0.00	0	0.00%	-38.08%	-36.61%	-36.61%	-36.61%	-36.61%	-36.61%	-32.35%	-33.03%	133.66%
332	2006	\$0.00	\$0.00	\$46,570.12	(46,570)	NA	-670.30%	-103.39%	-99.41%	-99.41%	-99.41%	-99.41%	-99.41%	-95.15%	-84.49%
332	2007	\$0.00	\$0.00	\$2,771.98	(2,772)	NA	NA	-710.20%	-107.27%	-103.15%	-103.15%	-103.15%	-103.15%	-103.15%	-98.88%
332	2008	\$46,316.35	\$0.00	\$6,473.77	(6,474)	-13.98%	-19.96%	-120.51%	-104.79%	-70.54%	-68.87%	-68.87%	-68.87%	-68.87%	-68.87%
332	2009	\$0.00	\$0.00	\$0.00	0	NA	-13.98%	-19.96%	-120.51%	-104.79%	-70.54%	-68.87%	-68.87%	-68.87%	-68.87%
332	2010	\$80,255.97	\$0.00	\$0.00	0	0.00%	0.00%	-5.11%	-7.30%	-44.10%	-41.80%	-41.93%	-41.33%	-41.33%	-41.33%
333	1979	\$0.00	\$0.00	\$0.00	0	NA									
333	1980	\$1,140.00	\$0.00	\$110.30	(110)	-9.68%	-9.68%								
333	1981	\$3,000.00	\$0.00	\$0.00	0	0.00%	-2.66%	-2.66%							
333	1982	\$0.00	\$280.17	\$605.09	(325)	NA	-10.83%	-10.51%	-10.51%						
333	1983	\$0.00	\$2,950.00	\$29,000.00	(26,050)	NA	NA	-879.16%	-639.74%	-639.74%					
333	1984	\$240,756.98	\$350.00	\$0.00	350	0.15%	-10.67%	-10.81%	-10.68%	-10.67%	-10.67%				
333	1985	\$14,866.12	\$1,085.10	\$12,476.75	(11,392)	-76.63%	-4.32%	-14.51%	-14.64%	-14.47%	-14.45%	-14.45%			
333	1986	\$0.00	\$1,085.10	\$7,320.40	(6,235)	NA	-118.57%	-6.76%	-16.95%	-17.08%	-16.88%	-16.85%	-16.85%		
333	1987	\$111,474.88	\$0.00	\$79.46	(79)	-0.07%	-5.66%	-14.01%	-4.73%	-11.82%	-11.91%	-11.82%	-11.81%	-11.81%	
333	1988	\$101,014.35	\$0.00	\$2,500.00	(2,500)	-2.47%	-1.21%	-4.15%	-8.89%	-4.24%	-1.21%	-9.88%	-9.81%	-9.81%	-9.81%
333	1989	\$0.00	\$0.00	\$13,676.38	(13,676)	NA	-16.01%	-7.65%	-10.58%	-14.90%	-7.16%	-12.73%	-12.80%	-12.72%	-12.71%
333	1990	\$627,374.00	\$579,500.00	\$0.00	579,500	92.37%	90.19%	77.34%	67.06%	66.32%	63.84%	49.84%	47.46%	47.43%	47.30%
333	1991	\$0.00	\$0.00	(\$1,500.00)	1,500	NA	92.61%	90.43%	77.54%	67.24%	66.50%	64.01%	49.97%	47.60%	47.57%
333	1992	\$273,647.99	\$100,976.97	\$15,000.00	85,977	31.42%	31.97%	74.02%	72.51%	64.95%	58.44%	57.88%	56.11%	46.27%	44.36%
333	1993	\$769,984.24	\$539,000.00	\$14,300.00	524,700	68.14%	58.51%	58.66%	71.31%	70.50%	66.34%	62.41%	62.08%	60.99%	54.14%
333	1994	\$0.00	\$0.00	\$0.00	0	NA	68.14%	58.51%	58.66%	71.31%	70.50%	66.34%	62.41%	62.08%	60.99%
333	1995	\$540.88	\$0.00	\$0.00	0	0.00%	0.00%	68.10%	58.48%	58.63%	71.29%	70.47%	66.32%	62.39%	62.06%
333	1996	\$0.00	\$123,146.21	\$11,570.18	111,576	NA	20628.61%	20628.61%	82.58%	69.17%	69.31%	77.97%	77.15%	72.61%	68.31%
333	1997	\$0.00	\$0.00	\$0.00	0	NA	NA	20628.61%	20628.61%	82.58%	69.17%	69.31%	77.97%	77.15%	72.61%
333	1998	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	20628.61%	20628.61%	82.58%	69.17%	69.31%	77.97%	77.15%

**Progress Energy Carolinas, Inc.**  
**Retirements, Gross Salvage, and Cost of Removal**  
**Net Salvage Data After Adjustments**

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
333	1999	\$12,399.33	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	899.86%	862.24%	862.24%	81.27%	68.36%	68.50%	77.39%
333	2000	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%	0.00%	899.86%	862.24%	862.24%	81.27%	68.36%	68.50%
333	2001	\$0.00	\$0.00	\$0.00	0	NA	NA	0.00%	0.00%	0.00%	899.86%	862.24%	862.24%	81.27%	68.36%
333	2002	\$3,441.00	\$11,864.48	\$688.87	11,176	324.78%	324.78%	324.78%	70.55%	70.55%	70.55%	774.93%	749.34%	749.34%	82.33%
333	2003	\$0.00	\$0.00	\$0.00	0	NA	324.78%	324.78%	324.78%	70.55%	70.55%	70.55%	774.93%	749.34%	749.34%
333	2004	\$0.00	\$0.00	\$0.00	0	NA	NA	324.78%	324.78%	324.78%	70.55%	70.55%	70.55%	774.93%	749.34%
333	2005	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	324.78%	324.78%	324.78%	70.55%	70.55%	70.55%	774.93%
333	2006	\$44,437.00	\$139,736.19	\$139,164.08	572	1.29%	1.29%	1.29%	1.29%	24.54%	24.54%	24.54%	19.49%	19.49%	19.49%
333	2007	\$0.00	\$0.00	\$0.00	0	NA	1.29%	1.29%	1.29%	1.29%	24.54%	24.54%	24.54%	19.49%	19.49%
333	2008	\$117,168.74	\$0.00	\$0.00	0	0.00%	0.00%	0.35%	0.35%	0.35%	0.35%	7.12%	7.12%	7.12%	6.62%
333	2009	\$0.00	\$0.00	\$93,500.00	(93,500)	NA	-79.80%	-79.80%	-57.50%	-57.50%	-57.50%	-57.50%	-49.53%	-49.53%	-49.53%
333	2010	\$1,759.81	\$0.00	\$0.00	0	0.00%	-5313.07%	-78.62%	-78.62%	-56.88%	-56.88%	-56.88%	-56.88%	-49.01%	-49.01%
334	1979	\$0.00	\$0.00	\$0.00	0	NA									
334	1980	\$1,893.51	\$236.75	\$0.00	237	12.50%	12.50%								
334	1981	\$0.00	\$360.99	\$0.00	361	NA	31.57%								
334	1982	\$4,794.75	\$282.36	\$0.00	282	5.89%	13.42%	13.16%	13.16%						
334	1983	\$0.00	\$0.00	\$0.00	0	NA	5.89%	13.42%	13.16%	13.16%					
334	1984	\$92.00	\$0.00	\$0.00	0	0.00%	0.00%	5.78%	13.17%	12.98%	12.98%				
334	1985	\$6,624.25	\$347.11	\$0.00	347	5.24%	5.17%	5.17%	5.47%	8.60%	9.16%	9.16%			
334	1986	\$103,609.90	\$14,306.29	\$86,138.15	(71,832)	-69.33%	-64.85%	-64.79%	-64.79%	-61.85%	-61.54%	-60.34%	-60.34%		
334	1987	\$0.00	\$952.03	\$1,662.46	(710)	NA	-70.01%	-65.49%	-65.44%	-65.44%	-62.47%	-62.15%	-60.95%	-60.95%	
334	1988	\$28,658.68	\$3,563.54	\$0.00	3,564	12.43%	9.96%	-52.15%	-49.41%	-49.38%	9.96%	-47.54%	-47.29%	-46.51%	-46.51%
334	1989	\$0.00	\$0.00	\$0.00	0	NA	12.43%	9.96%	-52.15%	-49.41%	-49.38%	-49.38%	-47.54%	-47.29%	-46.51%
334	1990	\$0.00	\$0.00	\$0.00	0	NA	NA	12.43%	9.96%	-52.15%	-49.41%	-49.38%	-49.38%	-47.54%	-47.29%
334	1991	\$101,705.82	\$1,029.24	\$21,926.00	(20,897)	-20.55%	-20.55%	-20.55%	-13.30%	-13.84%	-38.41%	-37.21%	-37.20%	-37.20%	-36.35%
334	1992	\$212,816.62	\$0.00	\$2,155.37	(2,155)	-1.01%	-7.33%	-7.33%	-7.33%	-5.68%	-5.89%	-20.60%	-20.22%	-20.22%	-20.22%
334	1993	\$44,344.08	\$0.00	\$274.91	(275)	-0.62%	-0.95%	-6.50%	-6.50%	-6.50%	-5.10%	-5.28%	-18.79%	-18.47%	-18.47%
334	1994	\$0.00	\$0.00	\$0.00	0	NA	-0.62%	-0.95%	-6.50%	-6.50%	-6.50%	-5.10%	-5.28%	-18.79%	-18.47%
334	1995	\$0.00	\$0.00	\$0.00	0	NA	NA	-0.62%	-0.95%	-6.50%	-6.50%	-5.10%	-5.28%	-18.79%	-18.79%
334	1996	\$0.00	\$2,118.56	\$13,868.74	(11,750)	NA	NA	NA	-27.12%	-5.51%	-9.77%	-9.77%	-9.77%	-8.13%	-8.32%
334	1997	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	-27.12%	-5.51%	-9.77%	-9.77%	-9.77%	-8.13%
334	1998	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	-27.12%	-5.51%	-9.77%	-9.77%	-9.77%
334	1999	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	-27.12%	-5.51%	-9.77%	-9.77%
334	2000	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	-27.12%	-5.51%	-9.77%
334	2001	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	-27.12%	-5.51%
334	2002	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	-27.12%
334	2003	\$15,808.46	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-74.33%	-74.33%	-74.33%
334	2004	\$111,777.56	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-9.21%	-9.21%
334	2005	\$21,169.73	\$0.00	(\$1,315.17)	1,315	6.21%	0.99%	0.88%	0.88%	0.88%	0.88%	0.88%	0.88%	0.88%	-7.01%
334	2006	\$99,306.82	\$0.00	\$0.00	0	0.00%	1.09%	0.57%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%
334	2007	\$0.00	\$0.00	\$0.00	0	NA	0.00%	1.09%	0.57%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%
334	2008	\$0.00	\$0.00	\$0.00	0	NA	NA	0.00%	1.09%	0.57%	0.53%	0.53%	0.53%	0.53%	0.53%
334	2009	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	0.00%	1.09%	0.57%	0.53%	0.53%	0.53%	0.53%
334	2010	\$709.25	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	1.09%	0.56%	0.53%	0.53%	0.53%

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							2- yr	3- yr	4- yr	5- yr	6- yr	7- yr	8- yr	9- yr	10- yr
Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %
335	1979	\$0.00	\$0.00	\$0.00	0	NA									
335	1980	\$158.64	\$0.00	\$0.00	0	0.00%	0.00%								
335	1981	\$1,606.00	\$807.50	\$0.00	808	50.28%	45.76%	45.76%							
335	1982	\$18,200.00	\$928.88	\$0.00	929	5.10%	8.77%	8.70%	8.70%						
335	1983	\$234.67	\$46.58	\$0.00	47	19.85%	5.29%	8.90%	8.83%	8.83%					
335	1984	\$2,801.14	\$162.50	\$0.00	163	5.80%	6.89%	5.36%	8.52%	8.46%	8.46%				
335	1985	\$349.57	\$0.00	\$0.00	0	0.00%	5.16%	6.18%	5.27%	8.39%	8.33%	8.33%			
335	1986	\$495.41	\$475.00	\$45.65	429	86.67%	50.81%	16.23%	16.45%	7.10%	10.03%	9.96%	9.96%		
335	1987	\$5,153.00	\$0.00	\$0.00	0	0.00%	7.60%	7.16%	6.73%	7.07%	5.76%	8.23%	8.19%	8.19%	
335	1988	\$1,954.46	\$3,220.00	\$256.26	2,964	151.64%	41.70%	44.63%	42.67%	33.06%	41.70%	15.52%	17.34%	17.25%	17.25%
335	1989	\$2,413.52	\$172.00	\$8.39	164	6.78%	71.60%	32.85%	35.51%	34.31%	28.25%	28.10%	14.86%	16.57%	16.49%
335	1990	\$2,832.14	\$92.15	\$0.00	92	3.25%	4.88%	44.71%	26.06%	28.40%	27.65%	23.82%	23.76%	13.90%	15.52%
335	1991	\$0.00	\$0.00	\$82.48	(82)	NA	0.34%	3.30%	43.57%	25.39%	27.76%	27.02%	23.31%	23.26%	13.66%
335	1992	\$4,816.31	\$353.90	\$0.00	354	7.35%	5.64%	4.75%	5.24%	29.05%	20.33%	22.19%	21.76%	19.61%	19.62%
335	1993	\$10,077.36	\$0.00	\$0.00	0	0.00%	2.38%	1.82%	2.05%	2.62%	15.80%	12.81%	14.13%	13.96%	13.22%
335	1994	\$0.00	\$0.00	\$0.46	(0)	NA	0.00%	2.37%	1.82%	2.05%	2.62%	15.80%	12.81%	14.13%	13.95%
335	1995	\$384.21	\$0.00	\$0.00	0	0.00%	-0.12%	0.00%	2.31%	1.77%	2.01%	2.57%	15.53%	12.63%	13.94%
335	1996	\$1,105.40	\$629.04	\$92.61	536	48.53%	36.01%	35.98%	4.63%	5.43%	4.93%	4.68%	4.92%	17.08%	14.01%
335	1997	\$5,795.95	\$0.00	\$355.74	(356)	-6.14%	2.62%	2.48%	2.47%	1.04%	2.41%	2.04%	2.17%	2.58%	12.50%
335	1998	\$0.00	\$0.00	\$0.00	0	NA	-6.14%	2.62%	2.48%	2.47%	1.04%	2.41%	2.04%	2.17%	2.58%
335	1999	\$0.00	\$0.00	\$0.00	0	NA	NA	-6.14%	2.62%	2.48%	2.47%	1.04%	2.41%	2.04%	2.17%
335	2000	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	-6.14%	2.62%	2.48%	2.47%	1.04%	2.41%	2.04%
335	2001	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	-6.14%	2.62%	2.48%	2.47%	1.04%	2.41%
335	2002	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	-6.14%	2.62%	2.48%	2.47%	1.04%
335	2003	\$136,046.64	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.25%	0.13%	0.13%	0.13%
335	2004	\$15,797.55	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.23%	0.11%	0.11%
335	2005	\$31,059.90	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.19%	0.10%
335	2006	\$18,821.91	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.17%
335	2007	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
335	2008	\$0.00	\$0.00	\$0.00	0	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
335	2009	\$36,527.63	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
335	2010	\$1,615.23	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
336	1979	\$0.00	\$0.00	\$0.00	0	NA									
336	1980	\$0.00	\$0.00	\$0.00	0	NA	NA								
336	1981	\$0.00	\$0.00	\$0.00	0	NA	NA	NA							
336	1982	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA						
336	1983	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA					
336	1984	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA				
336	1985	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA			
336	1986	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA		
336	1987	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	
336	1988	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
336	1989	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
336	1990	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

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							2- yr	3- yr	4- yr	5- yr	6- yr	7- yr	8- yr	9- yr	10- yr
Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %
336	1991	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
336	1992	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
336	1993	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
336	1994	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
336	1995	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
336	1996	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
336	1997	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
336	1998	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
336	1999	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
336	2000	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
336	2001	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
336	2002	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
336	2003	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
336	2004	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
336	2005	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
336	2006	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
336	2007	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
336	2008	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
336	2009	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
336	2010	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
341	1979	\$0.00	\$0.00	\$0.00	0	NA									
341	1980	\$0.00	\$0.00	\$0.00	0	NA	NA								
341	1981	\$831.11	\$0.00	\$0.00	0	0.00%	0.00%	0.00%							
341	1982	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%	0.00%						
341	1983	\$0.00	\$0.00	\$0.00	0	NA	NA	0.00%	0.00%	0.00%					
341	1984	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	0.00%	0.00%	0.00%				
341	1985	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	0.00%	0.00%	0.00%			
341	1986	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%		
341	1987	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	
341	1988	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%
341	1989	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%
341	1990	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.00%
341	1991	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
341	1992	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
341	1993	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
341	1994	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
341	1995	\$0.00	\$0.00	\$1,494.33	(1,494)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
341	1996	\$3,941,412.41	\$0.00	(\$244.15)	244	0.01%	-0.03%	-0.03%	-0.03%	-0.03%	-0.03%	-0.03%	-0.03%	-0.03%	-0.03%
341	1997	\$0.00	\$0.00	(\$3,468.77)	3,469	NA	0.09%	0.06%	0.06%	0.06%	0.06%	0.06%	0.06%	0.06%	0.06%
341	1998	\$0.00	\$0.00	\$0.00	0	NA	NA	0.09%	0.06%	0.06%	0.06%	0.06%	0.06%	0.06%	0.06%
341	1999	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	0.09%	0.06%	0.06%	0.06%	0.06%	0.06%	0.06%
341	2000	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	0.09%	0.06%	0.06%	0.06%	0.06%	0.06%
341	2001	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	0.09%	0.06%	0.06%	0.06%	0.06%
341	2002	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	0.09%	0.06%	0.06%	0.06%
341	2003	\$144,465.49	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	2.40%	0.09%	0.05%	0.05%
341	2004	\$0.22	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	2.40%	0.09%	0.05%
341	2005	\$2,531.75	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	2.36%	0.09%



**Progress Energy Carolinas, Inc.**  
**Retirements, Gross Salvage, and Cost of Removal**  
**Net Salvage Data After Adjustments**

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
341	2006	\$91,638.72	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.45%
341	2007	\$59,138.13	\$0.00	\$6,532.68	(6,533)	-11.05%	-4.33%	-4.26%	-4.26%	-2.19%	-2.19%	-2.19%	-2.19%	-2.19%	-2.19%
341	2008	\$9,677.04	\$0.00	\$0.00	0	0.00%	-9.49%	-4.07%	-4.01%	-4.01%	-2.12%	-2.12%	-2.12%	-2.12%	-2.12%
341	2009	\$11,279.54	\$0.00	\$0.00	0	0.00%	0.00%	-8.16%	-3.80%	-3.75%	-3.75%	-2.05%	-2.05%	-2.05%	-2.05%
341	2010	\$142,164.06	\$0.00	\$2,483.71	(2,484)	-1.75%	-1.62%	-1.52%	-4.06%	-2.87%	-2.85%	-2.85%	-1.96%	-1.96%	-1.96%
342	1979	\$0.00	\$0.00	\$0.00	0	NA									
342	1980	\$0.00	\$0.00	\$0.00	0	NA	NA								
342	1981	\$0.00	\$0.00	\$0.00	0	NA	NA	NA							
342	1982	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA						
342	1983	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA					
342	1984	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA				
342	1985	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA			
342	1986	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA		
342	1987	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	
342	1988	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
342	1989	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
342	1990	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
342	1991	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
342	1992	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
342	1993	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
342	1994	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
342	1995	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
342	1996	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
342	1997	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
342	1998	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
342	1999	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
342	2000	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
342	2001	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
342	2002	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
342	2003	\$1,214,594.50	\$0.00	\$0.00	0	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
342	2004	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
342	2005	\$0.00	\$9,732.00	\$0.00	9,732	NA	NA	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%
342	2006	\$48,445.40	\$0.00	\$0.00	0	0.00%	20.09%	20.09%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
342	2007	\$0.00	\$0.00	\$0.00	0	NA	0.00%	20.09%	20.09%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
342	2008	\$0.00	\$1,280,558.65	\$91,114.10	1,189,445	NA	NA	2455.23%	2475.32%	2475.32%	94.94%	94.94%	94.94%	94.94%	94.94%
342	2009	\$3,270.00	\$0.00	\$0.00	0	0.00%	36374.45%	36374.45%	2299.98%	2318.80%	2318.80%	94.70%	94.70%	94.70%	94.70%
342	2010	\$15,189.28	\$0.00	\$0.00	0	0.00%	0.00%	6443.61%	6443.61%	1777.82%	1792.37%	1792.37%	93.58%	93.58%	93.58%
343	1979	\$0.00	\$0.00	\$70.20	(70)	NA									
343	1980	\$0.00	\$0.00	\$2.86	(3)	NA	NA								
343	1981	\$10,000.00	\$614.68	(\$1,120.00)	1,735	17.35%	17.32%	16.62%							
343	1982	\$159,885.96	\$45,954.79	\$42,121.14	3,834	2.40%	3.28%	3.28%	3.23%						
343	1983	\$56,092.00	\$868.52	\$28,578.88	(27,710)	-49.40%	-11.06%	-9.80%	-9.80%	-9.83%					
343	1984	\$41,707.99	\$0.00	(\$15,476.49)	15,476	37.11%	-12.51%	-3.26%	-2.49%	-2.49%	-2.52%				



**Progress Energy Carolinas, Inc.**  
**Retirements, Gross Salvage, and Cost of Removal**  
**Net Salvage Data After Adjustments**

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
344	2000	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
344	2001	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
344	2002	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
344	2003	\$1,636.72	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
344	2004	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
344	2005	\$0.00	\$0.00	\$0.00	0	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
344	2006	\$987,203.07	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
344	2007	\$15,355.01	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
344	2008	\$142,000.00	\$0.00	\$4,569.77	(4,570)	-3.22%	-2.90%	-0.40%	-0.40%	-0.40%	-0.40%	-0.40%	-0.40%	-0.40%	-0.40%
344	2009	\$0.00	\$0.00	\$0.00	0	NA	-3.22%	-2.90%	-0.40%	-0.40%	-0.40%	-0.40%	-0.40%	-0.40%	-0.40%
344	2010	\$736,591.97	\$0.00	\$107,984.85	(107,985)	-14.66%	-14.66%	-12.81%	-12.59%	-5.98%	-5.98%	-5.98%	-5.98%	-5.98%	-5.98%
345	1979	\$0.00	\$0.00	\$0.00	0	NA									
345	1980	\$599.06	\$0.00	\$0.00	0	0.00%	0.00%								
345	1981	\$5,700.00	\$1,000.00	\$0.00	1,000	17.54%	15.88%	15.88%							
345	1982	\$0.00	\$0.00	\$0.00	0	NA	17.54%	15.88%	15.88%						
345	1983	\$0.00	\$0.00	\$0.00	0	NA	NA	17.54%	15.88%	15.88%					
345	1984	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	17.54%	15.88%	15.88%				
345	1985	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	17.54%	15.88%	15.88%			
345	1986	\$0.00	\$244.69	\$0.00	245	NA	NA	NA	NA	NA	21.84%	19.76%	19.76%		
345	1987	\$10,142.95	\$0.00	\$1,000.00	(1,000)	-9.86%	-7.45%	-7.45%	-7.45%	-7.45%	-7.45%	1.54%	1.49%	1.49%	
345	1988	\$0.00	\$694.60	\$1,500.00	(805)	NA	-17.80%	-15.39%	-15.39%	-15.39%	-17.80%	-15.39%	-3.54%	-3.41%	-3.41%
345	1989	\$56,297.00	\$0.00	\$666.35	(666)	-1.18%	-2.61%	-3.72%	-3.35%	-3.35%	-3.35%	-3.35%	-3.35%	-1.70%	-1.69%
345	1990	\$162,879.02	\$341.48	\$1,828.10	(1,487)	-0.91%	-0.98%	-1.35%	-1.73%	-1.62%	-1.62%	-1.62%	-1.62%	-1.62%	-1.15%
345	1991	\$1,638.00	\$0.00	\$4,798.80	(4,799)	-292.97%	-3.82%	-3.15%	-3.51%	-3.79%	-3.69%	-3.69%	-3.69%	-3.69%	-3.69%
345	1992	\$0.00	\$0.00	\$184.76	(185)	NA	-304.25%	-3.93%	-3.23%	-3.60%	-3.87%	-3.77%	-3.77%	-3.77%	-3.77%
345	1993	\$129,870.92	\$0.00	(\$1,661.91)	1,662	1.28%	1.14%	-2.53%	-1.63%	-1.56%	-1.79%	-2.02%	-1.95%	-1.95%	-1.95%
345	1994	\$1,858.00	\$0.00	\$0.00	0	0.00%	1.26%	1.12%	-2.49%	-1.62%	-1.55%	-1.78%	-2.01%	-1.94%	-1.94%
345	1995	\$42,486.34	\$0.00	\$0.00	0	0.00%	0.00%	0.95%	0.85%	-1.89%	-1.42%	-1.39%	-1.59%	-1.80%	-1.74%
345	1996	\$0.00	\$229.24	\$1,130.91	(902)	NA	-2.12%	-2.03%	0.44%	0.33%	-2.40%	-1.69%	-1.61%	-1.82%	-2.02%
345	1997	\$452.00	\$0.00	\$0.00	0	0.00%	-199.48%	-2.10%	-2.01%	0.44%	0.33%	-2.40%	-1.68%	-1.61%	-1.82%
345	1998	\$0.00	\$0.00	\$829.59	(830)	NA	-183.54%	-383.02%	-4.03%	-3.86%	-0.04%	-0.15%	-2.87%	-1.93%	-1.82%
345	1999	\$20,958.51	\$0.00	\$107,984.85	(107,985)	-515.23%	-519.19%	-508.23%	-512.44%	-171.71%	-166.86%	-55.24%	-55.33%	-57.30%	-31.80%
345	2000	\$0.00	\$0.00	\$0.00	0	NA	-515.23%	-519.19%	-508.23%	-512.44%	-171.71%	-166.86%	-55.24%	-55.33%	-57.30%
345	2001	\$0.00	\$0.00	\$0.00	0	NA	NA	-515.23%	-519.19%	-508.23%	-512.44%	-171.71%	-166.86%	-55.24%	-55.33%
345	2002	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	-515.23%	-519.19%	-508.23%	-512.44%	-171.71%	-166.86%	-55.24%
345	2003	\$329,920.28	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	-30.78%	-31.01%	-30.97%	-31.23%	-27.86%	-27.73%
345	2004	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%	0.00%	0.00%	-30.78%	-31.01%	-30.97%	-31.23%	-27.86%
345	2005	\$0.00	\$0.00	\$5,836.25	(5,836)	NA	NA	-1.77%	-1.77%	-1.77%	-1.77%	-32.44%	-32.68%	-32.63%	-32.89%
345	2006	\$56,765.73	\$0.00	\$0.00	0	0.00%	-10.28%	-10.28%	-1.51%	-1.51%	-1.51%	-1.51%	-27.92%	-28.13%	-28.09%
345	2007	\$90,610.63	\$0.00	\$6,368.12	(6,368)	-7.03%	-4.32%	-8.28%	-8.28%	-2.56%	-2.56%	-2.56%	-2.56%	-24.12%	-24.29%
345	2008	\$305,328.62	\$0.00	\$12,436.30	(12,436)	-4.07%	-4.75%	-4.15%	-5.44%	-5.44%	-3.15%	-3.15%	-3.15%	-3.15%	-16.50%
345	2009	\$897,740.43	\$0.00	\$8,203.05	(8,203)	-0.91%	-1.72%	-2.09%	-2.00%	-2.43%	-2.43%	-1.95%	-1.95%	-1.95%	-1.95%
345	2010	\$652,020.48	\$0.00	\$26,279.00	(26,279)	-4.03%	-2.22%	-2.53%	-2.74%	-2.66%	-2.95%	-2.95%	-2.53%	-2.53%	-2.53%

**Progress Energy Carolinas, Inc.**  
**Retirements, Gross Salvage, and Cost of Removal**  
**Net Salvage Data After Adjustments**

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
346	1979	\$0.00	\$0.00	\$0.00	0	NA									
346	1980	\$215.00	\$0.00	\$0.00	0	0.00%	0.00%								
346	1981	\$1,671.99	\$0.00	\$0.00	0	0.00%	0.00%	0.00%							
346	1982	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%	0.00%						
346	1983	\$0.00	\$0.00	\$0.00	0	NA	NA	0.00%	0.00%	0.00%					
346	1984	\$830.00	\$0.00	\$110.00	(110)	-13.25%	-13.25%	-13.25%	-4.40%	-4.05%	-4.05%				
346	1985	\$0.00	\$0.00	\$0.00	0	NA	-13.25%	-13.25%	-13.25%	-4.40%	-4.05%	-4.05%			
346	1986	\$1,912.95	\$0.00	\$0.00	0	0.00%	0.00%	-4.01%	-4.01%	-4.01%	-2.49%	-2.38%	-2.38%		
346	1987	\$2,316.70	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	-2.17%	-2.17%	-2.17%	-1.63%	-1.58%	-1.58%	
346	1988	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%	0.00%	-2.17%	0.00%	-2.17%	-1.63%	-1.58%	-1.58%
346	1989	\$0.00	\$0.00	\$0.00	0	NA	NA	0.00%	0.00%	0.00%	-2.17%	-2.17%	-2.17%	-1.63%	-1.58%
346	1990	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	0.00%	0.00%	0.00%	-2.17%	-2.17%	-2.17%	-1.63%
346	1991	\$14,297.21	\$10,000.00	\$0.00	10,000	69.94%	69.94%	69.94%	69.94%	60.19%	53.98%	53.98%	51.09%	51.09%	51.09%
346	1992	\$0.00	\$0.00	\$0.00	0	NA	69.94%	69.94%	69.94%	69.94%	60.19%	53.98%	53.98%	51.09%	51.09%
346	1993	\$0.00	\$0.00	\$0.00	0	NA	NA	69.94%	69.94%	69.94%	69.94%	60.19%	53.98%	53.98%	51.09%
346	1994	\$114,005.68	\$41,791.72	\$0.00	41,792	36.66%	36.66%	36.66%	40.37%	40.37%	40.37%	39.65%	39.08%	39.08%	39.08%
346	1995	\$3,995.99	\$0.00	\$0.00	0	0.00%	35.42%	35.42%	35.42%	39.15%	39.15%	39.15%	39.15%	38.47%	37.93%
346	1996	\$1,481.98	\$5,329.01	\$0.00	5,329	359.59%	97.28%	39.44%	39.44%	39.44%	42.70%	42.70%	42.70%	42.70%	41.97%
346	1997	\$0.00	\$1,108.55	\$0.00	1,109	NA	434.39%	117.52%	40.36%	40.36%	40.36%	43.53%	43.53%	43.53%	43.53%
346	1998	\$0.00	\$0.00	\$0.00	0	NA	NA	434.39%	117.52%	40.36%	40.36%	40.36%	43.53%	43.53%	43.53%
346	1999	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	434.39%	117.52%	40.36%	40.36%	40.36%	43.53%	43.53%
346	2000	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	434.39%	117.52%	40.36%	40.36%	40.36%	43.53%
346	2001	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	434.39%	117.52%	40.36%	40.36%	40.36%
346	2002	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	434.39%	117.52%	40.36%	40.36%
346	2003	\$139,796.59	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.79%	4.56%	4.43%	18.60%
346	2004	\$11,383.20	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.73%	4.22%	4.11%
346	2005	\$257.04	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.73%	4.21%
346	2006	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.73%
346	2007	\$15,772.44	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
346	2008	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
346	2009	\$60,986.01	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
346	2010	\$19,372.32	\$2,149.84	\$386.18	1,764	9.10%	2.19%	2.19%	1.83%	1.83%	1.83%	1.64%	0.71%	0.71%	0.71%
352	1979	\$2,379.00	\$1.01	\$1,536.66	(1,536)	-64.55%									
352	1980	\$1,149.00	\$30.00	\$1,440.81	(1,411)	-122.79%	-83.52%								
352	1981	\$23,535.00	\$57.74	\$9,027.22	(8,969)	-38.11%	-42.05%	-44.03%							
352	1982	\$9,143.00	\$0.00	\$1,534.58	(1,535)	-16.78%	-32.14%	-35.22%	-37.15%						
352	1983	\$923.00	\$277.51	\$642.64	(365)	-39.56%	-18.87%	-32.35%	-35.34%	-37.21%					
352	1984	\$12,757.01	\$1,127.12	\$38.27	1,089	8.54%	5.29%	-3.55%	-21.10%	-23.56%	-25.51%				
352	1985	\$8,441.00	\$0.00	\$25,510.37	(25,510)	-302.22%	-115.21%	-112.05%	-84.19%	-64.40%	-65.60%	-65.56%			
352	1986	\$60,090.07	\$1,070.85	(\$4,062.31)	5,133	8.54%	-29.73%	-23.73%	-23.91%	-23.19%	-26.25%	-27.21%	-27.96%		
352	1987	\$2,820.64	\$0.00	\$4,355.71	(4,356)	-154.42%	1.24%	-34.66%	-28.11%	-28.24%	-27.12%	-29.32%	-30.22%	-30.90%	
352	1988	\$10,503.75	\$225.00	\$10,038.77	(9,814)	-93.43%	-106.34%	-12.31%	-42.20%	-35.36%	-106.34%	-33.78%	-34.57%	-35.36%	-35.88%
352	1989	\$4,730.06	\$0.00	\$4,729.65	(4,730)	-99.99%	-95.47%	-104.68%	-17.62%	-45.36%	-38.44%	-38.45%	-36.64%	-36.90%	-37.64%

**Progress Energy Carolinas, Inc.**  
**Retirements, Gross Salvage, and Cost of Removal**  
**Net Salvage Data After Adjustments**

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
352	1990	\$2,659.28	\$0.00	\$27,995.27	(27,995)	-1052.74%	-442.87%	-237.74%	-226.39%	-51.68%	-75.38%	-64.88%	-64.66%	-60.75%	-56.82%
352	1991	\$0.00	\$1,051.00	(\$35,107.69)	36,159	NA	306.98%	46.47%	-35.66%	-51.83%	-6.93%	-34.86%	-29.43%	-29.53%	-28.49%
352	1992	\$29,048.86	\$0.00	\$1,440.86	(1,441)	-4.96%	119.52%	21.20%	5.47%	-16.66%	-24.47%	-6.41%	-27.52%	-24.01%	-24.12%
352	1993	\$7,449.93	(\$169.68)	\$5,285.20	(5,455)	-73.22%	-18.89%	80.18%	3.24%	-7.89%	-24.41%	-30.82%	-10.65%	-30.23%	-26.66%
352	1994	\$9,083.12	\$1,005.00	\$3,457.73	(2,453)	-27.00%	-47.83%	-20.51%	58.82%	-2.46%	-11.17%	-24.78%	-30.29%	-11.83%	-30.01%
352	1995	\$54,117.98	\$40,829.79	\$3,426.15	37,404	69.11%	55.30%	41.75%	28.14%	64.41%	35.38%	29.40%	18.43%	14.38%	12.44%
352	1996	\$59,007.69	\$3,702.39	\$10,630.28	(6,928)	-11.74%	26.94%	22.93%	17.41%	13.31%	36.10%	18.15%	14.79%	8.35%	5.79%
352	1997	\$20,520.50	(\$8,668.92)	\$17,804.02	(26,473)	-129.01%	-42.00%	3.00%	1.09%	-2.60%	-2.98%	17.19%	1.55%	-1.02%	-5.95%
352	1998	\$18,831.73	\$0.00	\$6,873.46	(6,873)	-36.50%	-84.74%	-40.95%	-1.88%	-3.29%	-6.38%	-6.17%	12.09%	-2.02%	-4.28%
352	1999	\$317,952.76	\$179.33	\$5,131.52	(4,952)	-1.56%	-3.51%	-10.72%	-10.86%	-1.66%	-2.14%	-3.23%	-3.33%	3.68%	-1.74%
352	2000	\$2,978.03	\$2,189.79	\$3,188.03	(998)	-33.52%	-1.85%	-3.77%	-10.91%	-11.02%	-1.86%	-2.34%	-3.41%	-3.50%	3.47%
352	2001	\$0.00	\$309.12	\$1,489.69	(1,181)	NA	-73.16%	-2.22%	-4.12%	-11.23%	-11.31%	-2.11%	-2.58%	-3.66%	-3.73%
352	2002	\$0.00	\$0.00	\$38,916.99	(38,917)	NA	NA	-1379.97%	-14.35%	-15.58%	-22.04%	-20.59%	-10.33%	-10.65%	-11.60%
352	2003	\$164,901.68	\$0.00	\$0.00	0	0.00%	-23.60%	-24.32%	-24.48%	-9.48%	-10.49%	-15.12%	-14.78%	-7.66%	-7.94%
352	2004	\$167,611.50	\$3,018.80	\$0.00	3,019	1.80%	0.91%	-10.80%	-11.15%	-11.35%	-6.58%	-7.42%	-11.02%	-11.08%	-5.70%
352	2005	\$2,500.00	\$2,336.10	\$2,962.60	(627)	-25.06%	1.41%	0.71%	-10.90%	-11.25%	-11.45%	-6.66%	-7.49%	-11.07%	-11.13%
352	2006	\$230,214.47	\$26,278.36	\$28,731.91	(2,454)	-1.07%	-1.32%	-0.02%	-0.01%	-6.90%	-7.10%	-7.24%	-5.20%	-5.85%	-8.59%
352	2007	\$39,812.43	\$0.00	\$83,287.28	(83,287)	-209.20%	-31.75%	-31.69%	-18.94%	-13.78%	-20.21%	-20.40%	-20.47%	-13.97%	-14.42%
352	2008	\$593,257.10	\$0.00	\$8,728.98	(8,729)	-1.47%	-14.53%	-10.94%	-10.98%	-8.91%	-7.68%	-10.93%	-11.03%	-11.09%	-9.09%
352	2009	\$14,132.71	\$0.00	\$58,448.49	(58,448)	-413.57%	-11.06%	-23.25%	-17.43%	-17.45%	-14.37%	-12.42%	-15.63%	-15.72%	-15.77%
352	2010	\$83,908.22	\$0.00	\$26,814.95	(26,815)	-31.96%	-86.97%	-13.60%	-24.25%	-18.70%	-18.71%	-15.67%	-13.68%	-16.68%	-16.77%
353	1979	\$355,469.00	\$65,854.70	\$70,057.27	(4,203)	-1.18%									
353	1980	\$473,910.00	\$59,047.94	\$102,779.45	(43,732)	-9.23%	-5.78%								
353	1981	\$614,197.00	\$37,315.10	\$90,379.91	(53,065)	-8.64%	-8.90%	-7.00%							
353	1982	\$290,165.00	\$60,288.30	\$121,954.87	(61,667)	-21.25%	-12.69%	-11.50%	-9.38%						
353	1983	\$638,093.00	\$188,603.88	\$303,084.51	(114,481)	-17.94%	-18.98%	-14.86%	-13.54%	-11.68%					
353	1984	\$1,100,980.91	\$108,105.68	\$213,588.65	(105,483)	-9.58%	-12.65%	-13.88%	-12.66%	-12.14%	-11.02%				
353	1985	\$1,202,345.45	\$66,383.73	\$122,692.29	(56,309)	-4.68%	-7.02%	-9.39%	-10.46%	-10.17%	-10.06%	-9.39%			
353	1986	\$938,827.33	\$102,340.63	\$284,752.88	(182,412)	-19.43%	-11.15%	-10.62%	-11.82%	-12.48%	-11.98%	-11.74%	-11.07%		
353	1987	\$532,057.15	\$145,735.83	\$248,667.59	(102,932)	-19.35%	-19.40%	-12.78%	-11.85%	-12.73%	-13.25%	-12.72%	-12.44%	-11.78%	
353	1988	\$2,162,279.40	\$309,304.62	\$455,185.64	(145,881)	-6.75%	-9.23%	-11.87%	-10.08%	-9.99%	-9.23%	-11.20%	-10.99%	-10.89%	-10.47%
353	1989	\$722,779.76	\$77,916.34	\$227,021.38	(149,105)	-20.63%	-10.22%	-11.64%	-13.32%	-11.45%	-11.14%	-11.74%	-12.10%	-11.84%	-11.70%
353	1990	\$2,127,804.15	\$811,570.43	\$533,130.94	278,439	13.09%	4.54%	-0.33%	-2.15%	-4.66%	-4.66%	-5.28%	-6.13%	-6.59%	-6.71%
353	1991	\$2,855,894.89	\$913,897.47	\$179,167.27	734,730	25.73%	20.33%	15.14%	9.13%	7.32%	4.63%	3.57%	2.33%	1.27%	0.75%
353	1992	\$4,449,659.09	\$769,880.14	\$539,841.29	230,039	5.17%	13.21%	13.18%	10.77%	7.70%	6.58%	4.81%	4.05%	3.11%	2.31%
353	1993	\$1,749,448.06	\$762,463.16	\$518,237.91	244,225	13.96%	7.65%	13.35%	13.30%	11.24%	8.48%	7.46%	5.84%	5.08%	4.18%
353	1994	\$3,256,463.08	\$84,672.33	\$195,015.29	(110,343)	-3.39%	2.67%	3.85%	8.92%	9.54%	8.10%	6.25%	5.48%	4.24%	3.70%
353	1995	\$1,293,719.24	\$487,743.73	\$510,812.02	(23,068)	-1.78%	-2.93%	1.76%	3.17%	7.91%	8.61%	7.32%	5.69%	4.99%	3.85%
353	1996	\$2,818,210.57	\$525,964.75	\$603,391.63	(77,427)	-2.75%	-2.44%	-2.86%	0.37%	1.94%	6.08%	6.88%	5.85%	4.58%	4.00%
353	1997	\$1,238,168.72	\$48,825.10	\$121,473.68	(72,649)	-5.87%	-3.70%	-3.24%	-3.29%	-0.38%	1.29%	5.24%	6.08%	5.14%	4.01%
353	1998	\$1,955,789.30	\$133,069.24	\$41,803.25	91,266	4.67%	0.58%	-0.98%	-1.12%	-1.82%	0.42%	1.68%	5.18%	5.96%	5.10%
353	1999	\$2,433,319.39	(\$8,287.24)	\$808,702.28	(816,990)	-33.58%	-16.53%	-14.19%	-10.37%	-9.23%	-7.77%	-5.19%	-2.79%	0.91%	1.98%
353	2000	\$555,981.57	\$0.00	\$0.00	0	0.00%	-27.33%	-14.68%	-12.91%	-9.73%	-8.73%	-7.45%	-5.00%	-2.71%	0.88%
353	2001	\$328,621.33	\$0.00	\$0.00	0	0.00%	0.00%	-24.62%	-13.76%	-12.26%	-9.39%	-8.46%	-7.27%	-4.89%	-2.66%
353	2002	\$221,646.23	\$1,015.00	(\$6.99)	1,022	0.46%	0.19%	0.09%	-23.05%	-13.19%	-11.84%	-9.16%	-8.28%	-7.15%	-4.82%
353	2003	\$535,760.35	\$40,137.54	\$2,313,686.78	(2,273,549)	-424.36%	-300.04%	-209.25%	-138.40%	-75.81%	-49.71%	-42.24%	-31.21%	-27.87%	-22.42%
353	2004	\$7,939,215.31	\$16,728.10	\$959,218.79	(942,491)	-11.87%	-37.95%	-36.97%	-35.62%	-33.56%	-33.56%	-28.21%	-26.39%	-22.69%	-21.29%

**Progress Energy Carolinas, Inc.**  
**Retirements, Gross Salvage, and Cost of Removal**  
**Net Salvage Data After Adjustments**

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
353	2005	\$1,996,686.01	\$54,221.41	\$887,275.88	(833,054)	-41.72%	-17.87%	-38.67%	-37.86%	-36.73%	-34.96%	-34.72%	-29.90%	-28.17%	-24.59%
353	2006	\$12,202,098.85	\$5,835,994.88	\$232,270.31	5,603,725	45.92%	33.60%	17.29%	6.86%	6.79%	6.70%	6.54%	2.82%	2.95%	2.58%
353	2007	\$3,857,861.21	\$31,129.54	\$654,101.19	(622,972)	-16.15%	31.01%	22.97%	12.33%	3.51%	3.49%	3.44%	3.37%	0.38%	0.65%
353	2008	\$3,246,272.02	\$311,737.68	\$375,098.26	(63,361)	-1.95%	-9.66%	25.47%	19.17%	10.74%	2.92%	2.90%	2.87%	2.81%	0.16%
353	2009	\$4,653,172.09	\$17,893.74	\$612,743.60	(594,850)	-12.78%	-8.33%	-10.90%	18.04%	13.44%	7.51%	0.79%	0.79%	0.78%	0.77%
353	2010	\$4,215,879.77	\$29,338.50	\$571,409.52	(542,071)	-12.86%	-12.82%	-9.91%	-11.41%	13.42%	9.77%	5.26%	-0.70%	-0.69%	-0.68%
354	1979	\$136,230.00	\$13,789.99	\$116,519.58	(102,730)	-75.41%									
354	1980	\$181,188.00	\$8,950.03	(\$12,956.44)	21,906	12.09%	-25.46%								
354	1981	\$54.00	\$0.00	(\$9,125.46)	9,125	16899.00%	17.12%	-22.58%							
354	1982	\$20,741.00	\$7,476.73	\$7,236.10	241	1.16%	45.04%	15.48%	-21.13%						
354	1983	\$857.00	\$40.50	\$0.00	41	4.73%	1.30%	43.44%	15.44%	-21.06%					
354	1984	\$125,455.20	\$4,986.39	\$51,981.46	(46,995)	-37.46%	-37.17%	-31.77%	-25.55%		-25.49%				
354	1985	\$38,095.47	\$7,752.06	\$6,660.10	1,092	2.87%	-28.07%	-27.90%	-24.64%	-19.71%	-3.98%	-23.34%			
354	1986	\$1,955.72	\$103.22	\$11,592.64	(11,489)	-587.48%	-25.96%	-34.68%	-34.47%	-30.52%	-25.64%	-7.08%	-25.53%		
354	1987	\$5,181.04	\$76.03	\$6,125.90	(6,050)	-116.77%	-245.76%	-36.36%	-37.17%	-36.96%	-32.85%	-28.09%	-8.60%	-26.46%	
354	1988	\$69,377.53	\$0.00	\$76,166.92	(76,167)	-109.79%	-110.27%	-122.47%	-80.81%	-58.15%	-110.27%	-53.25%	-49.75%	-24.45%	-36.44%
354	1989	\$16,466.24	\$541.52	\$27,588.87	(27,047)	-164.26%	-120.24%	-120.04%	-129.87%	-91.29%	-64.97%	-64.73%	-59.82%	-56.53%	-29.46%
354	1990	\$14,308.99	\$781.91	\$28,031.99	(27,250)	-190.44%	-176.43%	-130.27%	-129.60%	-137.95%	-101.05%	-71.59%	-71.35%	-66.21%	-63.08%
354	1991	\$815.25	\$0.00	\$1,219.71	(1,220)	-149.61%	-188.24%	-175.74%	-130.42%	-129.76%	-138.04%	-101.32%	-71.83%	-71.59%	-66.44%
354	1992	\$17,484.37	\$4,107.40	\$6,565.03	(2,458)	-14.06%	-20.10%	-94.84%	-118.14%	-113.25%	-113.39%	-120.78%	-92.00%	-68.34%	-68.12%
354	1993	\$14,079.73	\$663.59	\$10,092.86	(9,429)	-66.97%	-37.66%	-40.48%	-86.44%	-106.73%	-108.33%	-108.65%	-115.35%	-90.02%	-68.27%
354	1994	\$1,447.57	\$181.60	\$370.08	(188)	-13.02%	-61.94%	-36.58%	-39.30%	-84.23%	-104.63%	-107.30%	-107.65%	-114.30%	-89.40%
354	1995	\$0.00	\$250.00	(\$1,449.16)	1,699	NA	104.36%	-51.00%	-31.43%	-34.28%	-80.70%	-102.00%	-106.03%	-106.43%	-113.10%
354	1996	\$0.00	\$4,995.39	\$25,704.54	(20,709)	NA	NA	-1326.26%	-184.37%	-94.16%	-95.50%	-123.72%	-134.06%	-121.49%	-121.31%
354	1997	\$482.53	\$0.00	\$0.00	0	0.00%	-4291.78%	-3939.65%	-994.69%	-178.81%	-92.81%	-94.16%	-122.50%	-133.06%	-121.05%
354	1998	\$0.00	\$118,746.81	\$0.00	118,747	NA	24609.21%	20317.42%	20669.56%	5157.68%	562.90%	261.72%	251.95%	121.75%	49.39%
354	1999	\$0.00	\$0.00	(\$620.32)	620	NA	NA	24737.76%	20445.98%	20798.11%	5189.82%	566.77%	263.57%	253.76%	123.02%
354	2000	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	24737.76%	20445.98%	20798.11%	5189.82%	566.77%	263.57%	253.76%
354	2001	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	24737.76%	20445.98%	20798.11%	5189.82%	566.77%	263.57%
354	2002	\$96,360.28	\$0.00	\$7,218.49	(7,218)	-7.49%	-7.49%	-7.49%	-6.85%	116.38%	115.80%	94.42%	96.18%	94.57%	74.33%
354	2003	\$27,314.54	\$0.00	\$0.00	0	0.00%	-5.84%	-5.84%	-5.84%	-5.34%	90.68%	90.33%	73.65%	75.02%	74.00%
354	2004	\$235,367.69	\$20,187.22	\$0.00	20,187	8.58%	7.69%	3.61%	3.61%	3.61%	3.78%	36.86%	36.81%	31.05%	31.52%
354	2005	\$2,771.05	\$0.00	\$95.35	(95)	-3.44%	8.44%	7.57%	3.56%	3.56%	3.56%	3.73%	36.55%	36.50%	30.78%
354	2006	\$21,052.06	\$0.00	\$213.24	(213)	-1.01%	-1.30%	7.67%	6.94%	3.31%	3.31%	3.47%	34.48%	34.44%	
354	2007	\$11,702.72	\$0.00	\$0.00	0	0.00%	-0.65%	-0.87%	7.34%	6.67%	3.21%	3.21%	3.21%	3.37%	33.46%
354	2008	\$207,106.62	\$0.00	\$0.00	0	0.00%	0.00%	-0.09%	-0.13%	4.16%	3.93%	2.10%	2.10%	2.10%	2.21%
354	2009	\$8,556.52	\$373.91	\$2,946.53	(2,573)	-30.07%	-1.19%	-1.13%	-1.12%	-1.15%	3.56%	3.37%	1.65%	1.65%	1.65%
354	2010	\$0.00	\$1,682.52	\$46,594.35	(44,912)	NA	-554.95%	-22.02%	-20.88%	-19.20%	-19.03%	-5.67%	-5.37%	-5.71%	-5.71%
355	1979	\$209,102.00	\$12,418.34	\$238,564.97	(226,147)	-108.15%									
355	1980	\$381,295.00	\$53,154.20	\$419,349.26	(366,195)	-96.04%	-100.33%								
355	1981	\$933,208.00	\$28,516.08	\$451,511.76	(422,996)	-45.33%	-60.04%	-66.64%							
355	1982	\$563,824.00	\$85,185.91	\$192,091.40	(106,905)	-18.96%	-35.40%	-47.71%	-53.76%						

**Progress Energy Carolinas, Inc.**  
**Retirements, Gross Salvage, and Cost of Removal**  
**Net Salvage Data After Adjustments**

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
355	1983	\$807,477.00	\$70,853.63	\$474,335.52	(403,482)	-49.97%	-37.22%	-40.50%	-48.39%	-52.70%					
355	1984	\$1,293,450.61	\$47,058.60	\$411,032.07	(363,973)	-28.14%	-36.53%	-32.81%	-36.06%	-41.81%	-45.12%				
355	1985	\$778,819.84	\$144,316.25	\$214,858.18	(70,542)	-9.06%	-20.97%	-29.10%	-27.44%	-31.25%	-36.45%	-39.46%			
355	1986	\$681,372.84	\$2,963.79	\$276,628.62	(273,665)	-40.16%	-23.57%	-25.72%	-31.22%	-29.54%	-32.45%	-36.91%	-39.55%		
355	1987	\$786,597.60	\$12,776.80	\$201,114.80	(188,338)	-23.94%	-31.47%	-23.70%	-25.32%	-29.90%	-28.64%	-31.31%	-35.27%	-37.64%	
355	1988	\$1,003,119.52	\$31,250.39	\$531,865.43	(500,615)	-49.91%	-38.50%	-38.96%	-31.79%	-30.75%	-38.50%	-32.25%	-34.03%	-37.30%	-39.29%
355	1989	\$985,218.76	\$66,610.08	\$524,933.91	(458,324)	-46.52%	-48.23%	-41.34%	-41.11%	-35.22%	-33.56%	-35.65%	-34.29%	-35.60%	-38.41%
355	1990	\$1,276,332.55	\$55,883.35	\$742,060.22	(686,177)	-53.76%	-50.61%	-50.39%	-45.26%	-44.52%	-39.51%	-37.35%	-38.69%	-37.33%	-38.15%
355	1991	\$709,964.93	\$17,432.61	\$261,383.64	(243,951)	-34.36%	-46.83%	-46.73%	-47.53%	-43.63%	-43.20%	-38.92%	-37.07%	-38.32%	-37.09%
355	1992	\$765,294.23	\$14,541.42	\$442,958.40	(428,417)	-55.98%	-45.58%	-49.37%	-48.62%	-48.89%	-45.34%	-44.77%	-40.79%	-38.82%	-39.81%
355	1993	\$1,119,019.86	\$27,815.45	\$219,216.44	(191,401)	-17.10%	-32.89%	-33.30%	-40.04%	-41.36%	-42.82%	-40.59%	-40.55%	-37.52%	-36.23%
355	1994	\$614,750.68	\$28,430.43	\$114,578.62	(86,148)	-14.01%	-16.01%	-28.25%	-29.60%	-36.48%	-38.29%	-40.09%	-38.34%	-38.49%	-35.86%
355	1995	\$858,377.62	\$20,008.56	\$302,829.93	(282,821)	-32.95%	-25.05%	-21.62%	-29.45%	-30.31%	-35.91%	-37.56%	-39.25%	-37.77%	-37.95%
355	1996	\$176,265.30	\$79,062.85	\$950,108.44	(871,046)	-494.17%	-111.52%	-75.18%	-51.71%	-52.63%	-49.57%	-50.54%	-49.93%	-49.93%	-47.47%
355	1997	\$959,725.37	\$53,521.44	\$578,579.98	(525,059)	-54.71%	-122.90%	-84.18%	-67.65%	-52.48%	-53.08%	-50.52%	-51.16%	-50.55%	-50.47%
355	1998	\$647,093.81	\$13,888.26	\$1,085,662.10	(1,071,774)	-165.63%	-99.38%	-138.40%	-104.14%	-87.12%	-69.21%	-67.24%	-63.25%	-61.55%	-59.73%
355	1999	\$803,371.45	\$0.00	(\$14,790.31)	14,790	1.84%	-72.87%	-65.64%	-94.84%	-79.42%	-69.52%	-58.19%	-57.91%	-55.39%	-55.13%
355	2000	\$666,435.45	\$0.00	(\$9,402.85)	9,403	1.41%	1.65%	-49.49%	-51.12%	-75.12%	-66.32%	-59.51%	-51.39%	-51.93%	-50.22%
355	2001	\$727,154.84	\$0.00	\$267,597.16	(267,597)	-36.80%	-18.53%	-11.08%	-46.24%	-48.38%	-68.12%	-61.88%	-56.49%	-49.78%	-50.43%
355	2002	\$1,242,061.00	\$0.00	\$185,606.80	(185,607)	-14.94%	-23.01%	-16.84%	-12.47%	-36.73%	-40.15%	-55.47%	-52.29%	-48.78%	-44.24%
355	2003	\$673,349.91	\$0.00	\$305,162.73	(305,163)	-45.32%	-25.62%	-28.70%	-22.63%	-17.85%	-37.94%	-40.76%	-54.31%	-51.60%	-48.46%
355	2004	\$2,177,888.51	\$32,285.17	\$723,623.29	(691,338)	-31.74%	-34.95%	-28.88%	-30.07%	-26.25%	-22.66%	-36.00%	-38.27%	-48.23%	-46.76%
355	2005	\$826,963.25	\$0.00	\$601,857.73	(601,858)	-72.78%	-43.04%	-43.45%	-36.26%	-36.33%	-32.34%	-28.49%	-39.92%	-41.54%	-50.51%
355	2006	\$1,835,650.01	\$14,014.06	\$937,176.11	(923,162)	-50.29%	-57.28%	-45.79%	-45.73%	-40.07%	-39.75%	-36.39%	-32.96%	-41.90%	-43.06%
355	2007	\$3,177,576.32	\$4,215.07	\$708,415.46	(704,200)	-22.16%	-32.46%	-38.17%	-36.42%	-37.11%	-34.34%	-34.51%	-32.40%	-30.13%	-36.99%
355	2008	\$3,299,124.00	\$267,792.95	\$346,286.35	(78,493)	-2.38%	-12.08%	-20.52%	-25.25%	-26.50%	-27.56%	-26.37%	-26.92%	-25.63%	-24.20%
355	2009	\$1,876,926.25	\$17,581.35	\$197,576.10	(179,995)	-9.59%	-4.99%	-11.52%	-18.51%	-22.58%	-24.09%	-25.13%	-24.29%	-24.86%	-23.80%
355	2010	\$4,669,354.32	\$3,817.15	\$113,595.89	(109,779)	-2.35%	-4.43%	-3.74%	-8.24%	-13.43%	-16.56%	-18.41%	-19.39%	-19.11%	-19.74%
356	1979	\$207,220.00	\$171,794.16	\$597,262.02	(425,468)	-205.32%									
356	1980	\$594,178.00	\$772,269.19	\$485,976.80	286,292	48.18%	-17.37%								
356	1981	\$1,059,556.00	\$343,578.07	\$465,330.18	(121,752)	-11.49%	9.95%	-14.02%							
356	1982	\$305,003.00	\$112,091.71	\$236,553.51	(124,462)	-40.81%	-18.04%	2.05%	-17.79%						
356	1983	\$296,871.00	\$182,325.76	\$470,190.53	(287,865)	-96.97%	-68.51%	-32.15%	-10.99%	-27.34%					
356	1984	\$707,442.80	\$342,881.50	\$632,400.79	(289,519)	-40.92%	-57.49%	-53.60%	-34.77%	-18.13%	-30.37%				
356	1985	\$413,481.98	\$87,463.20	\$75,609.99	11,853	2.87%	-24.77%	-39.89%	-40.05%	-29.17%	-15.56%	-26.53%			
356	1986	\$237,954.12	\$29,358.23	\$415,985.65	(386,627)	-162.48%	-57.53%	-48.89%	-57.51%	-54.91%	-39.68%	-25.23%	-35.00%		
356	1987	\$174,042.85	\$57,458.46	\$281,829.34	(224,371)	-128.92%	-148.30%	-72.58%	-57.97%	-64.30%	-60.94%	-44.54%	-30.00%	-39.09%	
356	1988	\$605,549.62	\$149,164.86	\$563,443.73	(414,279)	-68.41%	-81.92%	-100.76%	-70.82%	-60.93%	-81.92%	-62.59%	-48.34%	-35.29%	-42.95%
356	1989	\$691,822.65	\$152,347.93	\$751,870.76	(599,523)	-86.66%	-78.14%	-84.15%	-95.05%	-75.98%	-67.22%	-70.04%	-67.44%	-54.25%	-42.28%
356	1990	\$877,235.82	\$205,615.30	\$440,887.77	(235,272)	-26.82%	-53.20%	-57.44%	-62.74%	-71.91%	-61.61%	-57.66%	-60.57%	-59.17%	-49.76%
356	1991	\$686,977.96	\$77,759.46	\$559,339.05	(481,580)	-70.10%	-45.83%	-58.35%	-60.48%	-64.40%	-71.53%	-63.19%	-59.60%	-61.97%	-60.68%
356	1992	\$409,939.81	\$60,444.50	\$588,105.04	(527,661)	-128.72%	-92.01%	-63.04%	-69.17%	-69.03%	-72.05%	-77.90%	-69.75%	-65.50%	-67.33%
356	1993	\$393,832.40	\$114,197.01	\$115,035.24	(838)	-0.21%	-65.75%	-67.76%	-52.59%	-60.29%	-61.64%	-64.69%	-70.39%	-63.65%	-60.55%
356	1994	\$322,286.56	\$8,567.84	\$221,671.84	(213,104)	-66.12%	-29.88%	-65.86%	-67.47%	-54.21%	-60.85%	-62.00%	-64.80%	-70.08%	-63.81%

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			Gross	Cost of	Net	Net	2- yr	3- yr	4- yr	5- yr	6- yr	7- yr	8- yr	9- yr	10- yr
Acct	Year	Retirements	Salvage	Removal	Salvage	Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %
356	1995	\$112,602.03	\$35,397.34	\$211,331.51	(175,934)	-156.24%	-89.46%	-47.05%	-74.07%	-72.66%	-58.31%	-63.92%	-64.59%	-67.21%	-72.23%
356	1996	\$0.00	\$295,939.28	\$1,023,911.93	(727,973)	NA	-802.74%	-256.85%	-134.89%	-132.85%	-110.46%	-84.28%	-84.75%	-82.34%	-84.24%
356	1997	\$177,457.71	\$41,695.17	\$52,060.98	(10,366)	-5.84%	-416.06%	-315.20%	-184.11%	-112.13%	-116.93%	-101.63%	-79.61%	-80.94%	-79.17%
356	1998	\$84,192.40	\$0.00	\$1,115,521.58	(1,115,522)	-1324.97%	-430.30%	-708.53%	-542.36%	-322.01%	-205.78%	-184.72%	-148.72%	-113.83%	-108.82%
356	1999	\$129,435.13	\$0.00	(\$182,713.37)	182,713	141.16%	-436.65%	-241.17%	-427.31%	-366.71%	-249.42%	-168.96%	-158.84%	-132.53%	-103.49%
356	2000	\$13,039.90	\$0.00	\$0.00	0	0.00%	128.24%	-411.53%	-233.39%	-413.52%	-357.46%	-245.55%	-167.18%	-157.58%	-131.78%
356	2001	\$124,597.17	\$0.00	\$0.00	0	0.00%	0.00%	68.41%	-265.56%	-178.39%	-316.07%	-288.01%	-213.80%	-151.83%	-146.47%
356	2002	\$649,571.79	\$5,966.12	(\$22,202.79)	28,169	4.34%	3.64%	3.58%	23.01%	-90.39%	-77.66%	-139.44%	-140.90%	-125.96%	-101.29%
356	2003	\$541,806.21	\$97,899.56	(\$430,091.04)	527,991	97.45%	46.68%	42.26%	41.85%	50.66%	-24.42%	-22.50%	-64.82%	-70.44%	-69.79%
356	2004	\$563,118.37	\$4,710.41	(\$22,690.40)	27,401	4.87%	50.27%	33.26%	31.06%	30.84%	37.90%	-16.59%	-15.75%	-47.63%	-52.74%
356	2005	\$61,740.05	\$94,849.82	\$7,629.78	87,220	141.27%	18.34%	55.08%	36.93%	34.56%	34.33%	40.97%	-12.09%	-11.62%	-42.66%
356	2006	\$227,642.79	\$6,683.93	\$229,846.42	(223,162)	-98.03%	-46.98%	-12.73%	30.08%	21.90%	20.64%	20.52%	27.28%	-20.26%	-19.26%
356	2007	\$1,110,162.05	\$9,847.13	\$215,053.08	(205,206)	-18.48%	-32.02%	-24.38%	-15.99%	8.55%	7.69%	7.39%	7.36%	12.43%	-19.70%
356	2008	\$2,033,921.99	\$7,117.76	\$75,383.43	(68,266)	-3.36%	-8.70%	-14.73%	-11.92%	-9.56%	3.22%	3.36%	3.28%	3.27%	6.54%
356	2009	\$279,257.82	\$277,370.01	\$497,926.84	(220,557)	-78.98%	-12.49%	-14.43%	-19.64%	-16.97%	-14.09%	-1.55%	-0.85%	-0.83%	-0.83%
356	2010	\$1,233,537.43	\$50,715.86	\$1,142,498.78	(1,091,783)	-88.51%	-86.75%	-38.93%	-34.05%	-37.03%	-34.81%	-30.75%	-19.27%	-16.99%	-16.68%
357	1979	\$0.00	\$212.26	\$227.49	(15)	NA									
357	1980	\$0.00	\$16.98	\$107.07	(90)	NA	NA								
357	1981	\$0.00	\$0.00	\$0.00	0	NA	NA	NA							
357	1982	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA						
357	1983	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA					
357	1984	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA				
357	1985	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA			
357	1986	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA		
357	1987	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	
357	1988	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
357	1989	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
357	1990	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
357	1991	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
357	1992	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
357	1993	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
357	1994	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
357	1995	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
357	1996	\$0.00	\$23.04	\$41.37	(18)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
357	1997	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
357	1998	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
357	1999	\$0.00	\$1.12	\$19.97	(19)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
357	2000	\$0.00	\$13.63	\$12.41	1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
357	2001	\$0.00	\$1.92	\$5.80	(4)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
357	2002	\$0.00	\$0.00	\$11.62	(12)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
357	2003	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
357	2004	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
357	2005	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
357	2006	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
357	2007	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA



**Progress Energy Carolinas, Inc.**  
**Retirements, Gross Salvage, and Cost of Removal**  
**Net Salvage Data After Adjustments**

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
357	2008	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
357	2009	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
357	2010	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	1979	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	1980	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	1981	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	1982	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	1983	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	1984	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	1985	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	1986	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	1987	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	1988	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	1989	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	1990	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	1991	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	1992	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	1993	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	1994	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	1995	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	1996	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	1997	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	1998	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	1999	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	2000	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	2001	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	2002	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	2003	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	2004	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	2005	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	2006	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	2007	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	2008	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	2009	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	2010	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
359	1979	\$1,199.00	\$0.00	\$0.00	0	0.00%									
359	1980	\$300.00	\$0.00	\$0.00	0	0.00%	0.00%								
359	1981	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%							
359	1982	\$0.00	\$0.00	\$0.00	0	NA	NA	0.00%	0.00%						
359	1983	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	0.00%	0.00%					

**Progress Energy Carolinas, Inc.**  
**Retirements, Gross Salvage, and Cost of Removal**  
**Net Salvage Data After Adjustments**

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
359	1984	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	0.00%	0.00%				
359	1985	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	0.00%	0.00%			
359	1986	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	0.00%	0.00%		
359	1987	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%	
359	1988	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%
359	1989	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.00%
359	1990	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
359	1991	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
359	1992	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
359	1993	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
359	1994	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
359	1995	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
359	1996	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
359	1997	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
359	1998	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
359	1999	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
359	2000	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
359	2001	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
359	2002	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
359	2003	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
359	2004	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
359	2005	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
359	2006	\$0.22	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
359	2007	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
359	2008	\$0.00	\$0.00	\$0.00	0	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
359	2009	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
359	2010	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
361	1979	\$497,860.00	\$25,603.30	\$102,033.37	(76,430)	-15.35%									
361	1980	\$437,824.00	\$10,733.42	\$77,070.15	(66,337)	-15.15%	-15.26%								
361	1981	\$41,712.00	\$871.29	\$13,343.85	(12,473)	-29.90%	-16.43%	-15.88%							
361	1982	\$8,769.00	\$0.00	\$3,322.59	(3,323)	-37.89%	-31.29%	-16.82%	-16.08%						
361	1983	\$26,914.00	\$505.54	\$11,507.30	(11,002)	-40.88%	-40.14%	-34.62%	-18.08%	-16.74%					
361	1984	\$37,771.91	\$16,035.04	\$11,727.65	4,307	11.40%	-10.35%	-13.64%	-19.53%	-16.06%	-15.73%				
361	1985	\$38,171.30	\$1,942.44	\$16,159.81	(14,217)	-37.25%	-13.05%	-20.33%	-21.71%	-23.94%	-17.43%	-16.48%			
361	1986	\$43,138.91	\$27,782.37	\$35,722.27	(7,940)	-18.41%	-27.25%	-14.99%	-19.76%	-20.79%	-22.72%	-17.50%	-16.55%		
361	1987	\$62,314.07	\$549.37	\$36,342.20	(35,793)	-57.44%	-41.47%	-40.35%	-29.57%	-31.03%	-31.31%	-31.08%	-21.07%	-18.69%	
361	1988	\$35,594.62	\$148.80	\$16,161.37	(16,013)	-44.99%	-52.91%	-42.36%	-41.27%	-32.10%	-52.91%	-33.24%	-32.76%	-22.23%	-19.45%
361	1989	\$73,970.08	\$1,405.71	\$20,065.11	(18,659)	-25.23%	-31.65%	-41.00%	-36.46%	-36.58%	-30.35%	-31.24%	-31.42%	-31.25%	-22.51%
361	1990	\$61,533.75	\$1,190.41	\$3,671.65	(2,481)	-4.03%	-15.60%	-21.71%	-31.25%	-29.25%	-30.22%	-25.76%	-26.83%	-27.08%	-27.35%
361	1991	\$94,435.17	\$2,595.84	\$23,769.88	(21,174)	-22.42%	-15.17%	-18.40%	-21.97%	-28.71%	-27.51%	-28.42%	-25.05%	-25.95%	-26.17%
361	1992	\$373,722.75	\$232,006.60	\$62,204.09	169,803	45.44%	31.75%	27.59%	21.12%	17.44%	10.79%	9.10%	6.84%	7.05%	5.53%
361	1993	\$167,407.72	\$75,585.56	\$4,567.44	71,018	42.42%	44.50%	34.56%	31.15%	25.74%	22.62%	16.88%	15.21%	13.11%	13.04%
361	1994	\$38,087.40	\$649.90	\$19,223.40	(18,574)	-48.77%	25.52%	38.37%	29.85%	27.01%	22.24%	19.40%	14.13%	12.65%	10.72%
361	1995	\$121,508.68	\$265,841.34	\$29,698.27	236,143	194.34%	136.33%	88.25%	65.42%	54.98%	50.75%	44.71%	41.40%	35.42%	33.25%
361	1996	\$492,091.76	\$92,237.16	\$69,307.85	22,929	4.66%	42.22%	36.90%	38.03%	40.35%	35.75%	33.93%	30.86%	29.00%	25.46%
361	1997	\$354,972.15	\$214,254.78	\$60,496.70	153,758	43.32%	20.86%	42.62%	39.16%	39.63%	41.03%	37.38%	35.89%	33.34%	31.81%

**Progress Energy Carolinas, Inc.**  
**Retirements, Gross Salvage, and Cost of Removal**  
**Net Salvage Data After Adjustments**

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
361	1998	\$422,227.25	\$40,000.00	\$13,407.58	26,592	6.30%	23.21%	16.02%	31.59%	29.45%	30.81%	33.59%	31.02%	30.01%	28.15%
361	1999	\$1,764,101.28	\$0.00	(\$7.53)	8	0.00%	1.22%	7.10%	6.70%	13.93%	13.18%	14.64%	17.72%	16.73%	16.40%
361	2000	\$4,972.75	\$0.00	\$0.00	0	0.00%	0.00%	1.21%	7.08%	6.69%	13.91%	13.16%	14.62%	17.70%	16.71%
361	2001	\$363,339.00	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	1.04%	6.20%	5.98%	12.47%	11.82%	13.19%	16.13%
361	2002	\$477,389.45	\$0.00	\$4.01	(4)	0.00%	0.00%	0.00%	0.00%	0.88%	5.32%	5.24%	10.98%	10.42%	11.69%
361	2003	\$63,573.06	\$193,654.94	\$5,456.83	188,198	296.03%	34.79%	20.81%	20.70%	7.04%	6.94%	10.68%	9.93%	15.44%	14.85%
361	2004	\$134.42	\$637.80	(\$280,913.83)	281,552	209456.65%	737.35%	86.81%	51.94%	51.65%	17.57%	16.03%	18.84%	17.07%	22.37%
361	2005	\$149,676.84	\$65,570.40	(\$6,084.20)	71,655	47.87%	235.77%	253.72%	78.38%	51.36%	51.12%	19.18%	17.50%	20.05%	18.20%
361	2006	\$449,678.20	\$315,746.33	\$29,688.29	286,058	63.61%	59.68%	106.63%	124.79%	72.56%	55.02%	54.84%	25.28%	23.11%	24.88%
361	2007	\$176,662.03	\$0.00	\$734,847.25	(734,847)	-415.96%	-71.65%	-48.60%	-12.31%	11.03%	7.03%	5.51%	5.49%	2.68%	3.08%
361	2008	\$276,703.08	\$0.00	\$42,000.96	(42,001)	-15.18%	-171.35%	-54.35%	-39.81%	-13.07%	4.53%	3.18%	2.59%	2.58%	1.36%
361	2009	\$81,431.30	\$275.10	\$32,689.82	(32,415)	-39.81%	-20.78%	-151.32%	-53.15%	-39.81%	-14.99%	1.52%	1.09%	0.89%	0.89%
361	2010	\$72,129.16	\$0.00	\$10,652.82	(10,653)	-14.77%	-28.05%	-19.77%	-135.09%	-50.53%	-38.32%	-14.97%	0.59%	0.43%	0.36%
362	1979	\$505,476.00	\$90,252.26	\$215,525.87	(125,274)	-24.78%									
362	1980	\$1,035,334.00	\$73,257.51	\$118,134.11	(44,877)	-4.33%	-11.04%								
362	1981	\$724,248.99	\$44,987.29	\$118,173.78	(73,186)	-10.11%	-6.71%	-10.74%							
362	1982	\$337,710.00	\$20,680.10	\$159,836.34	(139,156)	-41.21%	-20.00%	-12.26%	-14.70%						
362	1983	\$901,813.00	\$77,746.93	\$395,214.48	(317,468)	-35.20%	-36.84%	-26.98%	-19.16%	-19.97%					
362	1984	\$570,915.69	\$13,104.11	\$338,635.48	(325,531)	-57.02%	-43.66%	-43.20%	-33.75%	-25.22%	-25.16%				
362	1985	\$861,450.14	\$49,868.05	\$323,778.69	(273,911)	-31.80%	-41.85%	-39.28%	-39.53%	-33.25%	-26.50%	-26.32%			
362	1986	\$1,633,438.68	\$219,142.23	\$507,035.00	(287,893)	-17.62%	-22.52%	-28.94%	-30.37%	-31.22%	-28.18%	-24.11%	-24.16%		
362	1987	\$1,041,609.17	\$110,788.56	\$747,670.08	(636,882)	-61.14%	-34.57%	-33.89%	-37.11%	-36.77%	-37.05%	-33.83%	-29.53%	-29.22%	
362	1988	\$1,496,132.19	\$56,058.77	\$676,819.89	(620,761)	-41.49%	-49.56%	-37.05%	-36.15%	-38.28%	-49.56%	-38.02%	-35.35%	-31.61%	-31.24%
362	1989	\$1,149,737.46	\$152,398.72	\$453,168.12	(300,769)	-26.16%	-34.83%	-42.26%	-34.70%	-34.29%	-36.22%	-36.10%	-36.31%	-34.13%	-30.97%
362	1990	\$2,882,283.03	\$194,342.53	\$605,524.55	(411,182)	-14.27%	-17.66%	-24.11%	-29.98%	-27.52%	-27.93%	-29.65%	-30.13%	-30.47%	-29.20%
362	1991	\$3,053,618.97	\$733,674.15	\$582,242.08	151,432	4.96%	-4.38%	-7.91%	-13.76%	-18.89%	-18.71%	-19.64%	-21.32%	-22.24%	-22.70%
362	1992	\$7,608,818.30	\$3,836,156.20	\$664,394.84	3,171,761	41.69%	31.17%	21.50%	17.77%	12.29%	7.86%	5.65%	4.01%	2.30%	0.70%
362	1993	\$2,147,935.48	\$502,414.24	\$958,730.98	(456,317)	-21.24%	27.83%	22.38%	15.65%	12.79%	8.37%	4.63%	2.90%	1.53%	0.04%
362	1994	\$830,607.13	\$108,243.72	\$580,821.86	(472,578)	-56.90%	-31.19%	21.18%	17.55%	12.00%	9.52%	5.54%	2.10%	0.63%	-0.60%
362	1995	\$331,669.48	\$111,747.75	\$297,561.52	(185,814)	-56.02%	-56.65%	-33.67%	18.84%	15.81%	10.66%	8.31%	4.49%	1.16%	-0.22%
362	1996	\$2,686,634.98	\$673,767.53	\$1,000,952.91	(327,185)	-12.18%	-17.00%	-25.61%	-24.04%	12.71%	11.29%	7.52%	5.65%	2.47%	-0.38%
362	1997	\$1,795,680.90	\$286,945.92	\$179,761.48	107,184	5.97%	-4.91%	-8.43%	-15.56%	-17.13%	11.93%	10.77%	7.39%	5.68%	2.73%
362	1998	\$1,383,510.55	\$21,754.01	\$171,706.89	(149,953)	-10.84%	-1.35%	-6.31%	-8.97%	-14.63%	-16.18%	10.05%	9.27%	6.28%	4.72%
362	1999	\$611,933.39	\$18,636.45	(\$208,941.92)	227,578	37.19%	3.89%	4.87%	-2.20%	-4.82%	-10.48%	-12.84%	11.01%	10.10%	7.09%
362	2000	\$1,188,395.81	\$0.00	\$2,214.56	(2,215)	-0.19%	12.52%	2.37%	3.67%	-1.89%	-4.13%	-9.10%	-11.47%	10.29%	9.54%
362	2001	\$1,160,173.81	\$0.00	\$4,457.64	(4,458)	-0.38%	-0.28%	7.46%	1.63%	2.90%	-1.69%	-3.66%	-8.08%	-10.41%	9.66%
362	2002	\$419,902.79	\$14,684.08	\$19,788.39	(5,104)	-1.22%	-0.61%	-0.43%	6.38%	1.38%	2.64%	-1.67%	-3.55%	-7.81%	-10.11%
362	2003	\$2,300,599.33	\$6,109.21	\$530,450.33	(524,341)	-22.79%	-19.46%	-13.76%	-10.58%	-5.43%	-6.49%	-3.97%	-5.88%	-7.28%	-10.52%
362	2004	\$2,162,601.78	\$361,150.26	\$4,644.41	356,506	16.49%	-3.76%	-3.54%	-2.94%	-2.48%	0.61%	-1.11%	0.05%	-2.35%	-3.62%
362	2005	\$1,779,264.52	\$11,805.37	\$8,511.10	3,294	0.19%	9.13%	-2.64%	-2.55%	-2.23%	-1.96%	0.53%	-0.90%	0.07%	-2.06%
362	2006	\$10,611,011.09	\$0.00	\$0.00	0	0.00%	0.03%	2.47%	-0.98%	-0.98%	-0.94%	-0.90%	0.25%	-0.46%	0.04%
362	2007	\$1,592,478.33	\$488.94	\$207,075.66	(206,587)	-12.97%	-1.69%	-1.45%	0.95%	-2.01%	-1.99%	-1.90%	-1.80%	-0.71%	-1.32%
362	2008	\$3,513,408.04	\$3,220,214.65	\$371,391.47	2,848,823	81.08%	51.75%	16.81%	15.12%	15.27%	11.28%	11.05%	10.49%	9.97%	10.63%
362	2009	\$2,815,778.84	\$1,459.34	\$247,360.15	(245,901)	-8.73%	41.13%	30.25%	12.93%	11.81%	12.26%	9.01%	8.84%	8.43%	8.06%
362	2010	\$3,459,606.40	\$0.00	\$547,909.09	(547,909)	-15.84%	-12.65%	20.99%	16.24%	8.40%	7.79%	8.51%	5.96%	5.86%	5.62%

**Progress Energy Carolinas, Inc.**  
**Retirements, Gross Salvage, and Cost of Removal**  
**Net Salvage Data After Adjustments**

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
364	1979	\$1,989,649.57	\$557,329.42	\$1,125,239.02	(567,910)	-28.54%									
364	1980	\$2,026,750.00	\$547,918.67	\$1,450,647.51	(902,729)	-44.54%	-36.62%								
364	1981	\$2,121,115.00	\$1,266,457.27	\$1,664,811.23	(398,354)	-18.78%	-31.37%	-30.45%							
364	1982	\$1,980,497.87	\$1,259,072.38	\$1,935,026.86	(675,954)	-34.13%	-26.19%	-32.26%	-31.35%						
364	1983	\$1,614,399.43	\$615,373.28	\$1,896,653.97	(1,281,281)	-79.37%	-54.44%	-41.21%	-42.08%	-39.31%					
364	1984	\$2,010,393.48	\$643,678.36	\$1,852,795.12	(1,209,117)	-60.14%	-68.70%	-56.49%	-46.14%	-45.81%	-42.88%				
364	1985	\$2,329,341.24	\$433,267.21	\$2,156,737.74	(1,723,471)	-73.99%	-67.58%	-70.77%	-61.63%	-52.59%	-51.24%	-48.03%			
364	1986	\$2,633,175.22	\$386,752.83	\$2,416,040.06	(2,029,287)	-77.07%	-75.62%	-71.16%	-72.70%	-65.47%	-57.67%	-55.86%	-52.61%		
364	1987	\$2,715,871.14	\$376,143.62	\$2,422,780.67	(2,046,637)	-75.36%	-76.20%	-75.53%	-72.34%	-73.34%	-67.49%	-60.79%	-58.90%	-55.79%	
364	1988	\$3,600,564.08	\$386,086.06	\$2,843,388.65	(2,457,303)	-68.25%	-71.31%	-73.00%	-73.20%	-71.23%	-71.31%	-67.66%	-62.20%	-60.50%	-57.74%
364	1989	\$3,129,345.44	\$404,243.86	\$2,721,948.98	(2,317,705)	-74.06%	-70.95%	-72.22%	-73.28%	-73.39%	-71.77%	-72.45%	-68.66%	-63.88%	-62.26%
364	1990	\$2,900,116.68	\$323,747.28	\$2,653,279.59	(2,329,532)	-80.33%	-77.08%	-73.77%	-74.12%	-74.64%	-74.55%	-73.05%	-73.54%	-70.13%	-65.78%
364	1991	\$2,822,798.05	\$325,313.87	\$2,476,353.04	(2,151,039)	-76.20%	-78.29%	-76.80%	-74.33%	-74.51%	-74.89%	-74.78%	-73.45%	-73.86%	-70.80%
364	1992	\$2,573,165.09	\$283,472.31	\$2,456,750.45	(2,173,278)	-84.46%	-80.14%	-80.20%	-78.52%	-76.06%	-75.95%	-76.10%	-75.88%	-74.60%	-74.89%
364	1993	\$2,548,608.36	\$248,982.67	\$2,071,789.22	(1,822,807)	-71.52%	-78.02%	-77.38%	-78.16%	-77.25%	-75.40%	-75.40%	-75.59%	-75.44%	-74.31%
364	1994	\$2,538,117.70	\$257,487.74	\$2,291,801.76	(2,034,314)	-80.15%	-75.83%	-78.73%	-78.05%	-78.54%	-77.69%	-76.00%	-75.93%	-76.04%	-75.87%
364	1995	\$2,841,322.13	\$304,882.71	\$1,992,960.96	(1,688,078)	-59.41%	-69.20%	-69.94%	-73.50%	-74.07%	-75.19%	-75.01%	-73.95%	-74.10%	-74.37%
364	1996	\$2,862,383.37	\$884,766.35	\$4,932,896.80	(4,048,130)	-141.43%	-100.57%	-94.28%	-88.91%	-88.05%	-85.98%	-85.12%	-83.57%	-81.43%	-80.85%
364	1997	\$1,026,424.85	\$138,004.00	\$1,800,422.58	(1,662,419)	-161.96%	-146.85%	-109.93%	-101.78%	-95.25%	-93.32%	-90.51%	-89.05%	-87.03%	-84.51%
364	1998	\$999,324.57	\$44,655.03	\$1,663,056.05	(1,618,401)	-161.95%	-161.96%	-149.93%	-116.66%	-107.63%	-100.45%	-97.78%	-94.43%	-92.50%	-90.12%
364	1999	\$1,266,276.56	\$138,065.68	(\$691,456.91)	829,523	65.51%	-34.82%	-74.46%	-105.61%	-91.02%	-88.62%	-85.53%	-85.36%	-84.04%	-83.56%
364	2000	\$531,132.42	\$229.82	\$86,247.68	(86,018)	-16.20%	41.37%	-31.28%	-66.37%	-98.50%	-86.84%	-85.44%	-83.01%	-83.23%	-82.24%
364	2001	\$2,820,267.38	\$584.84	(\$1,418.21)	2,003	0.07%	-2.51%	16.14%	-15.54%	-38.16%	-69.26%	-66.99%	-69.24%	-69.57%	-71.48%
364	2002	\$1,819,777.34	\$496,355.66	\$8,479,057.86	(7,982,702)	-438.66%	-172.00%	-155.99%	-112.42%	-119.08%	-124.28%	-128.61%	-114.73%	-109.48%	-104.45%
364	2003	\$914,591.75	\$523,047.62	\$5,315,316.62	(4,792,269)	-523.98%	-467.20%	-229.95%	-211.30%	-163.62%	-163.42%	-163.26%	-158.15%	-139.55%	-130.99%
364	2004	\$1,047,295.14	\$547,187.25	\$8,671,005.91	(8,123,819)	-775.70%	-658.35%	-552.63%	-316.53%	-294.16%	-239.94%	-231.65%	-224.79%	-206.83%	-180.86%
364	2005	\$984,906.50	\$321,278.72	\$2,952,440.24	(2,631,162)	-267.15%	-529.23%	-527.60%	-493.65%	-310.12%	-290.89%	-242.79%	-235.01%	-228.44%	-210.99%
364	2006	\$1,120,699.58	\$324,138.69	\$2,934,975.33	(2,610,837)	-232.96%	-248.95%	-423.92%	-446.42%	-444.02%	-300.19%	-283.86%	-241.75%	-234.81%	-228.85%
364	2007	\$932,067.26	\$304,356.96	\$2,167,473.62	(1,863,117)	-199.89%	-217.95%	-233.90%	-372.80%	-400.46%	-410.65%	-290.49%	-276.16%	-238.33%	-232.20%
364	2008	\$919,930.25	\$363,664.65	\$2,013,698.35	(1,650,034)	-179.37%	-189.70%	-206.01%	-221.22%	-337.25%	-366.10%	-383.16%	-280.81%	-268.13%	-233.94%
364	2009	\$676,640.32	\$284,442.92	\$2,411,848.64	(2,127,406)	-314.41%	-236.60%	-223.07%	-226.11%	-234.83%	-334.53%	-360.80%	-377.63%	-282.83%	-270.80%
364	2010	\$853,248.51	\$270,337.93	\$4,445,953.04	(4,175,615)	-489.38%	-411.99%	-324.64%	-290.26%	-276.00%	-274.41%	-354.75%	-375.52%	-387.92%	-297.41%
365	1979	\$1,349,673.00	\$820,924.88	\$1,059,625.57	(238,701)	-17.69%									
365	1980	\$1,435,780.00	\$1,001,252.78	\$1,650,825.26	(649,572)	-45.24%	-31.89%								
365	1981	\$2,789,494.00	\$584,674.20	\$1,433,442.31	(848,768)	-30.43%	-35.46%	-31.16%							
365	1982	\$2,155,171.00	\$944,835.28	\$1,698,389.56	(753,554)	-34.96%	-32.41%	-35.29%	-32.22%						
365	1983	\$2,426,215.42	\$896,496.48	\$1,721,855.52	(825,359)	-34.02%	-34.46%	-32.94%	-34.94%	-32.65%					
365	1984	\$5,416,229.41	\$932,844.33	\$1,728,613.22	(795,769)	-14.69%	-20.67%	-23.75%	-25.21%	-27.23%	-26.40%				
365	1985	\$0.00	\$783,484.30	\$2,090,633.38	(1,307,149)	NA	-38.83%	-37.34%	-36.83%	-35.43%	-36.42%	-34.80%			
365	1986	\$3,021,943.00	\$835,064.76	\$2,195,426.52	(1,360,362)	-45.02%	-88.27%	-41.04%	-39.47%	-38.73%	-37.26%	-37.93%	-36.46%		
365	1987	\$3,954,351.84	\$850,099.85	\$2,746,110.28	(1,896,010)	-47.95%	-46.68%	-65.41%	-43.25%	-41.74%	-40.88%	-39.40%	-39.80%	-38.47%	
365	1988	\$4,832,741.38	\$1,111,395.21	\$3,114,827.31	(2,003,432)	-41.46%	-44.38%	-44.54%	-55.61%	-42.74%	-44.38%	-41.00%	-39.80%	-40.10%	-39.00%
365	1989	\$5,367,460.96	\$1,250,144.51	\$3,359,329.69	(2,109,185)	-39.30%	-40.32%	-42.45%	-42.90%	-50.51%	-41.92%	-41.16%	-40.67%	-39.71%	-39.97%

**Progress Energy Carolinas, Inc.**  
**Retirements, Gross Salvage, and Cost of Removal**  
**Net Salvage Data After Adjustments**

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
365	1990	\$4,706,546.91	\$1,403,871.83	\$3,427,522.28	(2,023,650)	-43.00%	-41.02%	-41.16%	-42.59%	-42.92%	-48.90%	-42.11%	-41.45%	-41.01%	-40.16%
365	1991	\$4,273,606.00	\$1,150,667.56	\$2,431,599.30	(1,280,932)	-29.97%	-36.80%	-37.73%	-38.67%	-40.26%	-40.81%	-45.80%	-40.47%	-40.01%	-39.71%
365	1992	\$3,374,279.34	\$687,896.36	\$1,798,752.35	(1,110,856)	-32.92%	-31.27%	-35.74%	-36.82%	-37.81%	-39.32%	-39.91%	-44.33%	-39.74%	-39.37%
365	1993	\$3,684,469.00	\$701,971.00	\$1,556,568.31	(854,597)	-23.19%	-27.84%	-28.65%	-32.86%	-34.47%	-35.76%	-37.35%	-38.05%	-41.99%	-38.16%
365	1994	\$3,681,263.00	\$756,834.93	\$2,176,254.85	(1,419,420)	-38.56%	-30.87%	-31.52%	-31.08%	-33.92%	-35.07%	-36.10%	-37.49%	-38.10%	-41.64%
365	1995	\$3,662,354.00	\$784,541.13	\$2,130,049.07	(1,345,508)	-36.74%	-37.65%	-32.82%	-32.84%	-32.19%	-34.36%	-35.28%	-36.17%	-37.41%	-37.98%
365	1996	\$3,107,647.00	\$1,742,439.67	\$4,964,484.97	(3,222,045)	-103.68%	-67.47%	-57.28%	-48.40%	-45.42%	-42.39%	-42.50%	-41.96%	-41.89%	-42.48%
365	1997	\$2,033,338.12	\$501,337.17	\$1,812,357.39	(1,311,020)	-64.48%	-88.18%	-66.78%	-58.46%	-50.42%	-47.40%	-44.27%	-44.06%	-43.31%	-43.08%
365	1998	\$1,479,381.41	\$1,337,841.93	\$2,015,755.82	(677,914)	-45.82%	-56.62%	-78.71%	-63.76%	-57.12%	-50.04%	-47.29%	-44.36%	-44.15%	-43.41%
365	1999	\$2,726,290.00	(\$632,757.44)	(\$604,574.26)	(28,183)	-1.03%	-16.79%	-32.33%	-56.05%	-50.62%	-47.96%	-43.48%	-41.98%	-40.15%	-40.56%
365	2000	\$2,389,128.46	\$1,056.67	\$51,944.10	(50,887)	-2.13%	-1.55%	-11.48%	-23.97%	-45.08%	-43.09%	-42.22%	-39.14%	-38.34%	-37.16%
365	2001	\$2,341,771.27	\$11,307.16	\$112,522.52	(101,215)	-4.32%	-3.22%	-2.42%	-9.60%	-19.77%	-38.30%	-37.98%	-38.08%	-35.89%	-35.54%
365	2002	\$3,971,662.76	\$491,198.51	\$6,648,125.12	(6,156,927)	-155.02%	-99.12%	-72.50%	-55.45%	-54.35%	-55.72%	-63.98%	-59.39%	-56.37%	-52.16%
365	2003	\$7,032,359.11	\$708,337.00	\$4,763,250.55	(4,054,914)	-57.66%	-92.80%	-77.28%	-65.87%	-56.29%	-55.52%	-56.34%	-62.21%	-58.96%	-56.65%
365	2004	\$3,667,379.91	\$726,238.70	\$6,817,713.71	(6,091,475)	-166.10%	-94.83%	-111.12%	-96.42%	-84.81%	-74.49%	-72.69%	-72.04%	-75.46%	-71.09%
365	2005	\$2,953,789.64	\$384,441.64	\$2,108,266.85	(1,723,825)	-58.36%	-118.04%	-86.94%	-102.28%	-90.79%	-81.32%	-72.59%	-71.10%	-70.63%	-73.87%
365	2006	\$3,720,000.41	\$264,234.76	\$5,329,517.74	(5,065,283)	-136.16%	-101.73%	-124.56%	-97.48%	-108.19%	-97.92%	-89.14%	-80.80%	-79.09%	-78.17%
365	2007	\$2,801,412.99	\$689,068.50	\$2,371,547.51	(1,682,479)	-60.06%	-103.47%	-89.41%	-110.81%	-92.28%	-102.60%	-93.91%	-86.32%	-78.96%	-77.48%
365	2008	\$3,320,728.82	\$666,106.06	\$1,888,097.67	(1,221,992)	-36.80%	-47.44%	-80.98%	-75.76%	-95.88%	-84.44%	-94.65%	-87.55%	-81.21%	-74.95%
365	2009	\$2,635,622.60	\$818,132.04	\$3,434,483.67	(2,616,352)	-99.27%	-64.44%	-63.04%	-84.84%	-79.77%	-96.35%	-85.94%	-95.05%	-88.50%	-82.58%
365	2010	\$3,277,601.57	\$907,793.76	\$3,360,534.00	(2,452,740)	-74.83%	-85.72%	-68.13%	-66.25%	-82.76%	-78.91%	-93.20%	-84.70%	-93.07%	-87.25%
366	1979	\$0.00	\$382.03	\$279.70	102	NA									
366	1980	\$0.00	\$829.58	\$610.03	220	NA	NA								
366	1981	\$4,879.00	\$382.95	\$868.56	(486)	-9.95%	-5.45%	-3.36%							
366	1982	\$2,390.00	\$391.70	\$763.81	(372)	-15.57%	-11.80%	-8.78%	-7.37%						
366	1983	\$7,540.00	\$581.51	\$2,042.55	(1,461)	-19.38%	-18.46%	-15.66%	-14.18%	-13.48%					
366	1984	\$8,651.27	\$341.55	\$1,206.62	(865)	-10.00%	-14.37%	-14.52%	-13.57%	-12.64%	-12.20%				
366	1985	\$16,315.88	\$660.35	\$2,051.47	(1,391)	-8.53%	-9.04%	-11.44%	-11.72%	-11.50%	-10.95%	-10.69%			
366	1986	\$18,091.73	\$1,118.41	\$3,069.77	(1,951)	-10.79%	-9.71%	-9.77%	-11.20%	-11.40%	-11.28%	-10.90%	-10.72%		
366	1987	\$26,422.06	\$1,260.08	\$8,183.21	(6,923)	-26.20%	-19.94%	-16.88%	-16.02%	-16.35%	-16.32%	-15.96%	-15.70%	-15.57%	
366	1988	\$35,746.49	\$6,691.88	\$3,276.94	3,415	9.55%	-5.64%	-6.80%	-7.09%	-7.33%	-5.64%	-8.29%	-8.36%	-8.18%	-8.09%
366	1989	\$64,261.20	\$11,319.38	\$4,018.67	7,301	11.36%	10.71%	3.00%	1.27%	0.28%	-0.24%	-1.06%	-1.25%	-1.48%	-1.36%
366	1990	\$44,392.34	\$4,994.72	\$4,629.04	366	0.82%	7.06%	7.67%	2.43%	1.17%	0.40%	-0.02%	-0.68%	-0.84%	-1.04%
366	1991	\$39,126.09	\$7,391.49	\$5,848.12	1,543	3.94%	2.29%	6.23%	6.88%	2.72%	1.64%	0.97%	0.59%	0.01%	-0.13%
366	1992	\$45,048.12	\$5,406.39	\$8,942.61	(3,536)	-7.85%	-2.37%	-1.27%	2.94%	3.98%	0.85%	0.08%	-0.41%	-0.69%	-1.15%
366	1993	\$37,599.08	\$1,629.38	\$3,619.44	(1,990)	-5.29%	-6.69%	-3.27%	-2.18%	1.60%	2.67%	0.06%	-0.57%	-0.97%	-1.20%
366	1994	\$32,019.11	\$851.25	\$6,412.38	(5,561)	-17.37%	-10.85%	-9.67%	-6.21%	-4.63%	-0.72%	0.52%	-1.66%	-2.14%	-2.43%
366	1995	\$25,860.21	\$1,579.02	\$2,410.75	(832)	-3.22%	-11.05%	-8.78%	-8.48%	-5.78%	-4.47%	-0.94%	0.22%	-1.77%	-2.22%
366	1996	\$313,851.11	\$4,695.30	\$9,985.41	(5,290)	-1.69%	-1.80%	-3.14%	-3.34%	-3.79%	-3.17%	-2.84%	-1.33%	-0.72%	-1.73%
366	1997	\$6,112.17	\$60.72	\$14,404.32	(14,344)	-234.67%	-6.14%	-5.92%	-6.89%	-6.74%	-6.85%	-6.01%	-5.45%	-3.67%	-2.94%
366	1998	\$5,637.04	\$842.91	\$8,114.32	(7,271)	-128.99%	-183.97%	-8.26%	-7.89%	-6.68%	-8.38%	-8.33%	-7.38%	-6.72%	-4.82%
366	1999	\$11,005.85	\$2,130.43	(\$8,267.66)	10,398	94.48%	18.79%	-49.29%	-4.90%	-4.78%	-5.81%	-5.76%	-5.96%	-5.21%	-4.73%
366	2000	\$7,073.65	\$0.00	\$34.00	(34)	-0.48%	57.33%	13.04%	-37.72%	-4.81%	-4.70%	-5.71%	-5.68%	-5.88%	-5.14%
366	2001	\$28,532.24	\$0.00	\$0.00	0	0.00%	-0.10%	22.23%	5.92%	-19.28%	-4.44%	-4.36%	-5.33%	-5.33%	-5.55%
366	2002	\$18,584.95	\$528.97	\$1,053.56	(525)	-2.82%	-1.11%	-1.03%	15.09%	3.63%	-15.30%	-4.37%	-4.30%	-5.23%	-5.23%
366	2003	\$26,641.73	\$140.45	\$2,880.30	(2,740)	-10.28%	-7.22%	-4.43%	-4.08%	7.73%	-0.18%	-14.01%	-4.74%	-4.66%	-5.51%
366	2004	\$44,799.03	\$3,917.55	\$28,622.04	(24,704)	-55.15%	-38.42%	-31.07%	-23.59%	-22.29%	-12.88%	-17.48%	-26.43%	-9.63%	-9.29%

**Progress Energy Carolinas, Inc.**  
**Retirements, Gross Salvage, and Cost of Removal**  
**Net Salvage Data After Adjustments**

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
366	2005	\$21,310.07	\$1,971.70	\$460.94	1,511	7.09%	-35.08%	-27.96%	-23.76%	-18.92%	-18.03%	-10.19%	-14.28%	-22.22%	-8.89%
366	2006	(\$141,043.81)	\$5,653.62	\$47.81	5,606	-3.97%	-5.94%	23.47%	42.09%	70.19%	1773.48%	-354.13%	-62.05%	-78.79%	-112.04%
366	2007	\$20,442.99	\$3,075.85	\$3,206.22	(130)	-0.64%	-4.54%	-7.04%	32.52%	73.46%	226.47%	-108.90%	-79.79%	-28.43%	-41.62%
366	2008	\$17,198.05	\$737.99	\$1,412.59	(675)	-3.92%	-2.14%	-4.64%	-7.69%	49.32%	198.39%	-273.00%	-59.39%	-49.82%	-20.70%
366	2009	\$32,343.58	\$1,929.52	\$1,389.39	540	1.67%	-0.27%	-0.38%	-7.52%	-13.77%	360.66%	-94.93%	-52.43%	-30.69%	-27.87%
366	2010	\$16,406.34	\$95.74	\$4,612.78	(4,517)	-27.53%	-8.16%	-7.05%	-5.54%	-1.51%	-7.00%	-195.26%	-65.91%	-45.22%	-30.08%
367	1979	\$139,748.00	\$27,690.43	\$21,969.86	5,721	4.09%									
367	1980	\$175,435.00	\$47,215.49	\$38,056.54	9,159		4.72%								
367	1981	\$241,973.00	\$50,203.31	\$37,815.31	12,388	5.12%	5.16%	4.89%							
367	1982	\$217,209.00	\$41,482.61	\$48,108.44	(6,626)	-3.05%	1.25%	2.35%	2.67%						
367	1983	\$272,100.00	\$41,042.36	\$50,180.19	(9,138)	-3.36%	-3.22%	-0.46%	0.64%	1.10%					
367	1984	\$302,521.66	\$46,166.95	\$50,382.59	(4,216)	-1.39%	-2.32%	-2.52%	-0.73%	0.13%	0.54%				
367	1985	\$629,729.73	\$85,912.43	\$91,692.28	(5,780)	-0.92%	-1.07%	-1.59%	-1.81%	-0.80%	-0.23%	0.08%			
367	1986	\$828,772.40	\$76,153.11	\$134,934.81	(58,782)	-7.09%	-4.43%	-3.91%	-3.83%	-3.76%	-2.90%	-2.36%	-2.04%		
367	1987	\$1,391,895.80	\$111,020.05	\$314,115.02	(203,095)	-14.59%	-11.79%	-9.39%	-8.62%	-8.20%	-7.90%	-7.09%	-6.55%	-6.20%	
367	1988	\$1,777,887.11	\$229,805.99	\$327,372.56	(97,567)	-5.49%	-9.49%	-8.99%	-7.89%	-7.49%	-9.49%	-7.11%	-6.58%	-6.23%	-5.99%
367	1989	\$2,327,650.42	\$251,384.78	\$334,208.54	(82,824)	-3.56%	-4.39%	-6.98%	-6.99%	-6.44%	-6.23%	-6.13%	-6.04%	-5.70%	-5.47%
367	1990	\$1,689,183.31	\$314,843.06	\$180,887.23	133,956	7.93%	1.27%	-0.80%	-3.47%	-3.85%	-3.63%	-3.56%	-3.55%	-3.54%	-3.32%
367	1991	\$2,264,659.72	\$252,597.35	\$179,370.02	73,227	3.23%	5.24%	1.98%	0.33%	-1.87%	-2.29%	-2.21%	-2.19%	-2.21%	-2.23%
367	1992	\$2,455,690.16	\$245,208.19	\$177,452.10	67,756	2.76%	2.99%	4.29%	2.20%	0.90%	-0.91%	-1.31%	-1.30%	-1.30%	-1.34%
367	1993	\$2,045,322.96	\$306,975.15	\$199,647.34	107,328	5.25%	3.89%	3.67%	4.52%	2.78%	1.61%	-0.01%	-0.41%	-0.43%	-0.45%
367	1994	\$1,844,208.25	\$261,433.97	\$263,641.98	(2,208)	-0.12%	2.70%	2.72%	2.86%	3.69%	2.35%	1.39%	-0.02%	-0.37%	-0.39%
367	1995	\$1,181,649.16	\$251,447.07	\$168,841.23	82,606	6.99%	2.66%	3.70%	3.39%	3.36%	4.03%	2.75%	1.81%	0.47%	0.11%
367	1996	\$0.00	\$316,635.56	\$374,937.76	(58,302)	NA	2.06%	0.73%	2.55%	2.62%	2.76%	3.52%	2.33%	1.44%	0.12%
367	1997	\$275,418.09	\$98,564.57	\$169,735.45	(71,171)	-25.84%	-47.01%	-3.22%	-1.49%	1.09%	1.62%	1.98%	2.83%	1.78%	0.96%
367	1998	\$337,270.10	\$407,177.69	\$243,721.33	163,456	48.46%	15.06%	5.55%	6.50%	3.14%	3.90%	3.56%	3.49%	4.11%	2.87%
367	1999	\$676,863.10	\$125,653.07	(\$120,816.31)	246,469	36.41%	40.42%	26.27%	21.75%	14.69%	8.36%	7.36%	6.08%	5.50%	5.82%
367	2000	\$847,541.14	\$187.34	\$8,352.52	(8,165)	-0.96%	15.63%	21.58%	15.47%	12.74%	10.69%	6.83%	6.38%	5.46%	5.04%
367	2001	\$3,180,464.16	\$0.00	\$1,108.88	(1,109)	-0.03%	-0.23%	5.04%	7.95%	6.20%	5.10%	5.44%	4.21%	4.42%	4.10%
367	2002	\$1,667,054.72	\$210,780.18	(\$257,223.50)	468,004	28.07%	9.63%	8.05%	11.07%	12.95%	11.42%	10.58%	10.06%	8.19%	7.69%
367	2003	\$1,958,183.08	\$230,275.83	\$114,206.81	116,069	5.93%	16.11%	8.57%	7.51%	9.86%	11.36%	10.22%	9.56%	9.26%	7.82%
367	2004	\$3,228,684.59	\$166,707.96	(\$1,056,477.48)	1,223,185	37.88%	25.82%	26.37%	18.00%	16.52%	17.69%	18.56%	17.56%	17.08%	16.18%
367	2005	\$2,847,737.48	\$208,607.65	\$301,102.87	(92,495)	-3.25%	18.61%	15.52%	17.67%	13.30%	12.42%	13.55%	14.35%	13.61%	13.22%
367	2006	\$3,620,128.78	\$627,407.60	\$253,225.23	374,182	10.34%	4.36%	15.52%	13.91%	15.68%	12.65%	11.99%	12.90%	13.56%	12.97%
367	2007	\$2,489,714.81	\$176,892.16	\$261,828.19	(84,936)	-3.41%	4.73%	2.20%	11.65%	10.86%	12.67%	10.55%	10.05%	10.92%	11.53%
367	2008	\$2,793,418.53	\$212,010.43	\$227,309.77	(15,299)	-0.55%	-1.90%	3.08%	1.54%	9.38%	8.98%	10.69%	9.12%	8.75%	9.55%
367	2009	\$2,325,233.62	\$215,597.38	\$342,625.11	(127,028)	-5.46%	-2.78%	-2.99%	1.31%	0.39%	7.38%	7.23%	8.89%	7.72%	7.42%
367	2010	\$3,295,569.60	\$173,865.34	\$652,903.22	(479,038)	-14.54%	-10.78%	-7.38%	-6.48%	-2.29%	-2.44%	3.88%	4.05%	5.71%	5.04%
368	1979	\$1,766,449.00	\$497,498.76	\$222,128.10	275,371	15.59%									
368	1980	\$2,067,574.00	\$506,599.09	\$303,555.65	203,043	9.82%	12.48%								
368	1981	\$1,344,654.00	\$500,424.11	\$198,540.86	301,883	22.45%	14.80%	15.07%							
368	1982	\$1,319,768.00	\$517,566.03	\$232,237.57	285,328	21.62%	22.04%	16.70%	16.40%						
368	1983	\$1,810,383.00	\$575,231.29	\$270,231.31	305,000	16.85%	18.86%	19.94%	16.74%	16.50%					
368	1984	\$3,269,656.18	\$734,331.74	\$428,242.77	306,089	9.36%	12.03%	14.01%	15.47%	14.28%	14.48%				
368	1985	\$2,978,020.94	\$682,215.37	\$454,984.32	227,231	7.63%	8.54%	10.40%	11.98%	13.29%	12.73%	13.08%			

**Progress Energy Carolinas, Inc.**  
**Retirements, Gross Salvage, and Cost of Removal**  
**Net Salvage Data After Adjustments**

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
368	1986	\$2,802,836.44	\$708,502.57	\$435,597.67	272,905	9.74%	8.65%	8.91%	10.23%	11.47%	12.56%	12.19%	12.54%		
368	1987	\$5,103,817.21	\$723,291.16	\$807,246.23	(83,955)	-1.64%	2.39%	3.82%	5.10%	6.43%	7.59%	8.67%	8.78%	9.32%	
368	1988	\$7,215,444.69	\$869,899.84	\$993,731.26	(123,831)	-1.72%	-1.69%	0.43%	1.62%	2.80%	-1.69%	4.85%	5.77%	6.07%	6.63%
368	1989	\$7,421,629.92	\$1,228,321.69	\$968,961.99	259,360	3.49%	0.93%	0.26%	1.44%	2.16%	2.98%	3.80%	4.54%	5.26%	5.53%
368	1990	\$4,962,596.64	\$984,984.16	\$607,736.30	377,248	7.60%	5.14%	2.62%	1.74%	2.55%	3.05%	3.66%	4.33%	4.95%	5.56%
368	1991	\$3,745,593.00	\$850,786.09	\$656,174.10	194,612	5.20%	6.57%	5.15%	3.03%	2.19%	2.87%	3.28%	3.81%	4.41%	4.97%
368	1992	\$2,491,566.18	\$635,111.59	\$334,494.51	300,617	12.07%	7.94%	7.79%	6.08%	3.90%	2.99%	3.55%	3.88%	4.33%	4.87%
368	1993	\$4,422,255.69	\$596,360.48	\$330,762.00	265,598	6.01%	8.19%	7.14%	7.29%	6.06%	4.21%	3.36%	3.83%	4.11%	4.49%
368	1994	\$3,069,396.59	\$876,920.51	\$322,689.28	554,231	18.06%	10.94%	11.22%	9.58%	9.05%	7.47%	5.48%	4.54%	4.89%	5.08%
368	1995	\$3,266,018.92	\$844,807.10	\$148,924.93	695,882	21.31%	19.73%	14.09%	13.71%	11.83%	10.88%	9.01%	6.90%	5.85%	6.10%
368	1996	\$7,434,808.76	\$1,331,791.38	\$1,021,888.02	309,903	4.17%	9.40%	11.33%	10.03%	10.28%	9.50%	9.18%	8.03%	6.44%	5.60%
368	1997	\$2,395,405.20	\$582,822.14	\$276,683.40	306,139	12.78%	6.27%	10.02%	11.54%	10.35%	10.54%	9.79%	9.45%	8.32%	6.76%
368	1998	\$1,895,211.25	\$334,812.62	\$271,116.60	63,696	3.36%	8.62%	5.80%	9.18%	10.69%	9.76%	9.99%	9.37%	9.11%	8.09%
368	1999	\$1,393,073.82	\$247,051.90	(\$252,412.40)	499,464	35.85%	17.13%	15.29%	8.99%	11.44%	12.49%	11.29%	11.36%	10.59%	10.17%
368	2000	\$1,668,538.89	\$0.05	\$4,273.96	(4,274)	-0.26%	16.17%	11.28%	11.77%	7.95%	10.36%	11.48%	10.53%	10.67%	10.02%
368	2001	\$3,935,186.16	\$0.00	\$887.64	(888)	-0.02%	-0.09%	7.06%	6.28%	7.66%	6.27%	8.50%	9.67%	9.12%	9.35%
368	2002	\$5,040,564.59	\$119,377.25	\$223,049.23	(103,672)	-2.06%	-1.16%	-1.02%	3.25%	3.26%	4.66%	4.50%	6.53%	7.71%	7.49%
368	2003	\$3,755,231.92	\$1,455,136.71	\$682,872.93	772,264	20.57%	7.60%	5.24%	4.61%	7.36%	6.93%	7.63%	6.70%	8.25%	9.14%
368	2004	\$4,059,185.16	\$367,793.79	\$231,285.83	136,508	3.36%	11.63%	6.26%	4.79%	4.33%	6.55%	6.27%	6.91%	6.27%	7.68%
368	2005	\$103,177.16	\$499,734.59	\$135,476.05	364,259	353.04%	12.03%	16.08%	9.02%	6.92%	6.27%	8.34%	7.91%	8.39%	7.40%
368	2006	\$123,113.27	\$1,295,010.27	\$288,603.07	1,006,407	817.46%	605.71%	35.17%	28.35%	16.63%	12.78%	11.62%	13.30%	12.44%	12.47%
368	2007	\$3,692,950.96	\$215,907.82	\$181,724.58	34,183	0.93%	27.27%	35.84%	19.32%	19.72%	13.17%	10.67%	9.85%	11.38%	10.78%
368	2008	\$2,235,148.00	\$195,234.45	\$243,329.62	(48,095)	-2.15%	-0.23%	16.40%	22.05%	14.62%	16.22%	11.37%	9.42%	8.76%	10.21%
368	2009	\$3,414,836.88	\$557,984.89	\$1,462,659.55	(904,675)	-26.49%	-16.86%	-9.83%	0.93%	4.72%	4.32%	7.83%	5.61%	4.77%	4.47%
368	2010	\$4,827,324.40	\$713,909.38	\$1,423,233.37	(709,324)	-14.69%	-19.58%	-15.86%	-11.49%	-4.35%	-1.79%	-0.65%	2.93%	2.01%	1.75%
369	1979	\$538,866.00	\$229,413.75	\$257,266.33	(27,853)	-5.17%									
369	1980	\$571,673.00	\$257,884.99	\$299,122.68	(41,238)	-7.21%	-6.22%								
369	1981	\$630,386.00	\$200,831.28	\$387,620.87	(186,790)	-29.63%	-18.97%	-14.70%							
369	1982	\$628,559.00	\$251,351.53	\$402,029.80	(150,678)	-23.97%	-26.81%	-20.69%	-17.16%						
369	1983	\$665,279.00	\$228,943.15	\$516,413.23	(287,470)	-43.21%	-33.86%	-32.48%	-26.69%	-22.87%					
369	1984	\$764,857.77	\$249,639.33	\$599,294.36	(349,655)	-45.72%	-44.55%	-38.27%	-36.24%	-31.15%	-27.47%				
369	1985	\$793,339.54	\$198,530.64	\$694,767.79	(496,237)	-62.55%	-54.29%	-50.97%	-45.02%	-42.24%	-37.30%	-33.53%			
369	1986	\$862,511.45	\$184,879.63	\$686,884.18	(502,005)	-58.20%	-60.29%	-55.68%	-52.99%	-48.08%	-45.41%	-40.96%	-37.43%		
369	1987	\$957,246.88	\$173,121.79	\$724,374.06	(551,252)	-57.59%	-57.88%	-59.30%	-56.22%	-54.08%	-50.03%	-47.60%	-43.67%	-40.44%	
369	1988	\$1,072,126.82	\$210,599.69	\$808,511.85	(597,912)	-55.77%	-56.63%	-57.10%	-58.27%	-56.11%	-56.63%	-51.10%	-48.98%	-45.54%	-42.63%
369	1989	\$1,137,865.14	\$246,316.73	\$728,795.29	(482,479)	-42.40%	-48.89%	-51.52%	-52.95%	-54.53%	-53.32%	-52.25%	-49.66%	-47.98%	-45.10%
369	1990	\$1,177,089.05	\$215,412.45	\$634,908.75	(419,496)	-35.64%	-38.96%	-44.28%	-47.21%	-49.03%	-50.82%	-50.24%	-49.61%	-47.61%	-46.31%
369	1991	\$1,160,426.76	\$187,123.29	\$669,937.62	(482,814)	-41.61%	-38.60%	-39.85%	-43.60%	-46.03%	-47.68%	-49.33%	-48.98%	-48.53%	-46.86%
369	1992	\$1,065,133.57	\$137,240.28	\$619,306.24	(482,066)	-45.26%	-43.35%	-40.69%	-41.12%	-43.91%	-45.91%	-47.33%	-48.80%	-48.54%	-48.17%
369	1993	\$1,085,697.95	\$124,707.10	\$625,266.11	(500,559)	-46.10%	-45.69%	-44.26%	-42.00%	-42.08%	-44.27%	-45.93%	-47.18%	-48.49%	-48.28%
369	1994	\$1,075,195.03	\$121,516.41	\$681,334.74	(559,818)	-52.07%	-49.07%	-47.81%	-46.17%	-43.94%	-43.68%	-45.35%	-46.69%	-47.73%	-48.86%
369	1995	\$1,151,126.07	\$110,309.66	\$478,319.30	(368,010)	-31.97%	-41.68%	-43.13%	-43.65%	-43.22%	-41.89%	-41.96%	-43.62%	-44.98%	-46.04%
369	1996	\$908,666.14	\$347,861.40	\$1,240,961.45	(893,100)	-98.29%	-61.23%	-58.08%	-55.00%	-53.04%	-50.98%	-48.61%	-47.81%	-48.67%	-49.46%
369	1997	\$83,739.01	\$34,344.74	\$80,000.78	(45,656)	-54.52%	-94.59%	-60.96%	-57.99%	-54.99%	-53.06%	-51.03%	-48.68%	-47.87%	-48.72%
369	1998	\$109,945.46	\$98,835.62	\$141,578.23	(42,743)	-38.88%	-45.64%	-89.04%	-59.89%	-57.36%	-54.59%	-52.78%	-50.83%	-48.54%	-47.76%
369	1999	\$499,228.23	\$89,730.78	(\$44,368.78)	134,100	26.86%	15.00%	6.60%	-52.91%	-44.15%	-46.38%	-46.32%	-46.13%	-45.39%	-44.01%
369	2000	\$101,947.12	\$244.47	\$4,070.71	(3,826)	-3.75%	21.67%	12.31%	5.27%	-49.97%	-42.71%	-45.27%	-45.45%	-45.42%	-44.81%

**Progress Energy Carolinas, Inc.**  
**Retirements, Gross Salvage, and Cost of Removal**  
**Net Salvage Data After Adjustments**

Appendix E  
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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
369	2001	\$363,734.80	\$0.00	\$2,540.16	(2,540)	-0.70%	-1.37%	13.24%	7.91%	3.40%	-41.30%	-37.96%	-41.49%	-42.42%	-42.89%
369	2002	\$349,318.58	\$51,144.35	\$293,801.76	(242,657)	-69.47%	-34.39%	-30.56%	-8.74%	-11.07%	-13.48%	-45.37%	-41.05%	-43.60%	-44.07%
369	2003	\$412,162.37	\$42,208.62	\$185,491.80	(143,283)	-34.76%	-50.68%	-34.53%	-31.97%	-14.96%	-16.39%	-18.05%	-43.83%	-40.40%	-42.88%
369	2004	\$366,329.47	\$24,096.84	\$203,729.64	(179,633)	-49.04%	-41.48%	-50.15%	-38.09%	-35.89%	-20.92%	-21.82%	-23.02%	-44.42%	-41.12%
369	2005	\$262,393.22	\$17,202.38	\$92,747.64	(75,545)	-28.79%	-40.59%	-38.28%	-46.12%	-36.70%	-34.89%	-21.80%	-22.56%	-23.61%	-43.24%
369	2006	\$321,291.61	\$16,189.46	\$80,627.11	(64,438)	-20.06%	-23.98%	-33.64%	-33.98%	-41.22%	-34.12%	-32.70%	-21.59%	-22.27%	-23.21%
369	2007	\$287,036.92	\$28,546.69	\$91,801.93	(63,255)	-22.04%	-20.99%	-23.34%	-30.95%	-31.90%	-38.47%	-32.65%	-31.46%	-21.63%	-22.25%
369	2008	\$276,366.48	\$28,481.82	\$101,848.15	(73,366)	-26.55%	-24.25%	-22.73%	-24.11%	-30.15%	-31.13%	-37.02%	-32.01%	-30.96%	-22.05%
369	2009	\$176,361.08	\$26,435.18	\$55,686.73	(29,252)	-16.59%	-22.67%	-22.42%	-21.71%	-23.11%	-28.73%	-29.91%	-35.55%	-31.05%	-30.09%
369	2010	\$147,134.28	\$27,555.22	\$122,673.01	(95,118)	-64.65%	-38.45%	-32.96%	-29.43%	-26.94%	-27.27%	-31.61%	-32.19%	-37.20%	-32.72%
370	1979	\$462,487.00	\$16,088.44	\$30,511.72	(14,423)	-3.12%									
370	1980	\$681,302.00	\$6,664.69	\$178,216.26	(171,552)	-25.18%	-16.26%								
370	1981	\$536,276.00	\$4,080.47	\$11,451.09	(7,371)	-1.37%	-14.69%	-11.51%							
370	1982	\$333,292.00	\$19,944.13	\$156,766.58	(136,822)	-41.05%	-16.58%	-20.36%	-16.40%						
370	1983	\$403,422.00	\$8,209.29	\$152,769.79	(144,561)	-35.83%	-38.19%	-22.68%	-23.55%	-19.64%					
370	1984	\$259,671.75	\$15,809.37	\$388,377.34	(372,568)	-143.48%	-77.99%	-65.63%	-43.15%	-37.62%	-31.66%				
370	1985	\$833,435.52	\$11,764.36	\$418,938.09	(407,174)	-48.85%	-71.33%	-61.76%	-57.99%	-45.16%	-40.69%	-35.74%			
370	1986	\$1,172,355.89	\$117,315.03	\$334,732.88	(217,418)	-18.55%	-31.14%	-44.02%	-42.78%	-42.59%	-36.34%	-34.54%	-31.44%		
370	1987	\$484,029.46	\$25,000.00	\$289,981.30	(264,981)	-54.74%	-29.12%	-35.73%	-45.90%	-44.62%	-44.28%	-38.56%	-36.62%	-33.62%	
370	1988	\$1,745,171.83	\$20,801.44	\$703,099.57	(682,298)	-39.10%	-42.49%	-34.24%	-37.12%	-43.26%	-42.49%	-42.55%	-38.72%	-37.29%	-35.00%
370	1989	\$510,149.71	\$14,295.79	\$73,375.44	(59,080)	-11.58%	-32.87%	-36.74%	-31.28%	-34.37%	-40.03%	-39.72%	-39.80%	-36.51%	-35.40%
370	1990	\$2,580,255.35	\$27,621.01	\$64,029.23	(36,408)	-1.41%	-3.09%	-16.08%	-19.60%	-19.41%	-22.76%	-26.89%	-27.35%	-27.89%	-26.29%
370	1991	\$301,296.48	\$427.51	\$32,445.71	(32,018)	-10.63%	-2.37%	-3.76%	-15.76%	-19.12%	-19.02%	-22.28%	-26.27%	-26.74%	-27.29%
370	1992	\$1,486,264.53	\$1,074.30	\$56,449.83	(55,376)	-3.73%	-4.89%	-2.83%	-3.75%	-13.06%	-15.90%	-16.28%	-19.26%	-22.70%	-23.24%
370	1993	\$1,511,856.25	\$3,237.15	\$64,439.94	(61,203)	-4.05%	-3.89%	-4.50%	-3.15%	-3.82%	-11.39%	-13.82%	-14.39%	-17.09%	-20.11%
370	1994	\$538,702.10	\$6,296.23	(\$55,742.17)	62,038	11.52%	0.04%	-1.54%	-2.26%	-1.92%	-2.63%	-9.97%	-12.33%	-13.04%	-15.71%
370	1995	\$651,687.10	\$62,320.63	\$94.63	62,226	9.55%	10.44%	2.33%	0.18%	-0.54%	-0.86%	-1.58%	-8.60%	-10.88%	-11.70%
370	1996	\$579,245.35	\$43,808.44	\$397,224.47	(353,416)	-61.01%	-23.66%	-12.95%	-8.85%	-7.25%	-7.45%	-5.41%	-5.80%	-11.67%	-13.67%
370	1997	\$308,089.97	\$28,567.96	\$60,700.87	(32,133)	-10.43%	-43.45%	-21.01%	-12.58%	-8.98%	-7.44%	-7.62%	-5.61%	-5.97%	-11.63%
370	1998	\$305,992.63	\$46,348.65	\$251,728.07	(205,379)	-67.12%	-38.68%	-49.52%	-28.66%	-19.58%	-13.55%	-10.84%	-10.83%	-7.89%	-8.10%
370	1999	\$575,430.06	\$4,722.58	(\$251,707.20)	256,430	44.56%	5.79%	1.59%	-18.91%	-11.25%	-7.10%	-6.07%	-5.49%	-5.73%	-4.47%
370	2000	\$107,115.93	\$0.00	\$0.00	0	0.00%	37.57%	5.16%	1.46%	-17.83%	-10.77%	-6.86%	-5.93%	-5.39%	-5.64%
370	2001	\$477,772.75	\$0.00	\$0.00	0	0.00%	0.00%	22.10%	3.48%	1.07%	-14.21%	-9.06%	-5.93%	-5.37%	-5.00%
370	2002	\$666,271.80	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	14.04%	2.39%	0.78%	-11.08%	-7.42%	-4.99%	-4.74%
370	2003	\$421,078.92	\$110,704.93	\$248,808.99	(138,104)	-32.80%	-12.70%	-8.82%	-8.26%	5.26%	-3.41%	-4.16%	-13.73%	-10.03%	-7.52%
370	2004	\$577,282.60	\$18,990.50	\$0.00	18,991	3.29%	-11.93%	-7.16%	-5.56%	-5.30%	4.86%	-2.17%	-2.91%	-11.29%	-8.38%
370	2005	\$3,758,165.98	\$8,897.82	\$0.00	8,898	0.24%	0.64%	-2.32%	-2.03%	-1.87%	-1.83%	2.22%	-0.86%	-1.27%	-5.72%
370	2006	\$35,252,540.97	\$46,348.65	\$0.00	46,349	0.13%	0.14%	0.19%	-0.16%	-0.16%	-0.16%	-0.15%	0.46%	-0.03%	-0.11%
370	2007	\$6,138,005.50	\$0.00	\$1,023,563.88	(1,023,564)	-16.68%	-2.36%	-2.14%	-2.08%	-2.36%	-2.32%	-2.30%	-2.29%	-1.73%	-2.15%
370	2008	\$1,271,428.88	\$1,201,787.00	\$7,335,545.11	(6,133,758)	-482.43%	-96.60%	-16.67%	-15.30%	-15.07%	-15.23%	-15.02%	-14.87%	-14.84%	-14.14%
370	2009	\$1,799,347.07	\$0.00	\$1,577,417.23	(1,577,417)	-87.67%	-251.11%	-94.85%	-19.54%	-18.00%	-17.75%	-17.88%	-17.64%	-17.47%	-17.43%
370	2010	\$1,944,446.73	\$0.00	\$494,938.59	(494,939)	-25.45%	-55.35%	-163.62%	-82.75%	-19.79%	-18.29%	-18.04%	-18.16%	-17.93%	-17.77%
371	1979	\$373,257.00	\$221,506.11	\$160,389.92	61,116	16.37%									
371	1980	\$387,685.00	\$200,624.07	\$144,856.63	55,767	14.38%	15.36%								
371	1981	\$210,446.00	\$184,947.03	\$203,685.88	(18,739)	-8.90%	6.19%	10.10%							



**Progress Energy Carolinas, Inc.**  
**Retirements, Gross Salvage, and Cost of Removal**  
**Net Salvage Data After Adjustments**

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
371	1982	\$484,737.00	\$248,553.06	\$240,752.73	7,800	1.61%	-1.57%	4.14%	7.28%						
371	1983	\$520,822.00	\$236,975.59	\$253,984.35	(17,009)	-3.27%	-0.92%	-2.30%	1.73%	4.50%					
371	1984	\$605,763.37	\$270,691.23	\$290,053.65	(19,362)	-3.20%	-3.23%	-1.77%	-2.60%	0.38%	2.69%				
371	1985	\$651,114.67	\$171,663.35	\$273,031.92	(101,369)	-15.57%	-9.61%	-7.75%	-5.74%	-6.01%	-3.25%	-0.98%			
371	1986	\$743,114.48	\$143,719.07	\$269,249.96	(125,531)	-16.89%	-16.27%	-12.31%	-10.44%	-8.50%	-8.53%	-6.06%	-3.96%		
371	1987	\$941,047.54	\$215,803.74	\$321,265.39	(105,462)	-11.21%	-13.72%	-14.23%	-11.96%	-10.65%	-9.15%	-9.13%	-7.13%	-5.34%	
371	1988	\$1,067,990.93	\$157,999.95	\$429,278.56	(271,279)	-25.40%	-18.75%	-18.25%	-17.74%	-15.54%	-18.75%	-12.61%	-12.46%	-10.60%	-8.92%
371	1989	\$1,312,117.17	\$185,442.55	\$416,386.04	(230,943)	-17.60%	-21.10%	-18.30%	-18.04%	-17.70%	-16.05%	-14.91%	-13.64%	-13.49%	-11.93%
371	1990	\$1,202,793.75	\$588,364.13	\$472,519.11	115,845	9.63%	-4.58%	-10.78%	-10.87%	-11.72%	-12.14%	-11.31%	-10.72%	-9.93%	-9.90%
371	1991	\$1,398,389.37	\$278,860.90	\$487,255.26	(208,394)	-14.90%	-3.56%	-8.27%	-11.94%	-11.82%	-12.39%	-12.67%	-11.95%	-11.41%	-10.70%
371	1992	\$1,452,339.11	\$283,390.96	\$492,359.96	(208,969)	-14.39%	-14.64%	-7.44%	-9.92%	-12.49%	-12.33%	-12.75%	-12.96%	-12.33%	-11.85%
371	1993	\$1,790,308.97	\$288,526.79	\$434,281.45	(145,755)	-8.14%	-10.94%	-12.13%	-7.65%	-9.48%	-11.55%	-11.51%	-11.91%	-12.14%	-11.65%
371	1994	\$1,999,332.64	\$338,833.47	\$685,026.91	(346,193)	-17.32%	-12.98%	-13.37%	-13.69%	-10.12%	-11.19%	-12.67%	-12.55%	-12.82%	-12.96%
371	1995	\$2,343,894.33	\$382,792.80	\$566,191.28	(183,398)	-7.82%	-12.19%	-11.01%	-11.66%	-12.16%	-9.59%	-10.50%	-11.77%	-11.73%	-12.00%
371	1996	\$2,927,605.36	\$494,415.20	\$900,518.70	(406,104)	-13.87%	-11.18%	-12.87%	-11.94%	-12.27%	-12.58%	-10.55%	-11.19%	-12.17%	-12.11%
371	1997	\$1,594,371.14	\$219,543.96	\$563,310.23	(343,766)	-21.56%	-16.58%	-13.59%	-14.43%	-13.38%	-13.50%	-13.64%	-11.74%	-12.22%	-13.04%
371	1998	\$19,034,449.52	\$300,881.42	\$578,642.33	(277,761)	-1.46%	-3.01%	-4.36%	-4.68%	-5.58%	-5.74%	-6.14%	-6.52%	-5.94%	-6.38%
371	1999	\$12,093,629.61	\$302,556.65	(\$225,441.85)	527,999	4.37%	0.80%	-0.29%	-1.40%	-1.80%	-2.57%	-2.81%	-3.20%	-3.57%	-3.22%
371	2000	\$4,576.92	\$386.64	\$13,671.19	(13,285)	-290.25%	4.25%	0.76%	-0.33%	-1.44%	-1.83%	-2.61%	-2.84%	-3.23%	-3.60%
371	2001	\$2,448,182.31	\$0.00	\$7,363.92	(7,364)	-0.30%	-0.84%	3.49%	0.68%	-0.32%	-1.37%	-1.74%	-2.47%	-2.70%	-3.07%
371	2002	\$1,897,272.15	\$789,806.76	\$1,245,205.37	(455,399)	-24.00%	-10.65%	-10.94%	0.32%	-0.64%	-1.54%	-2.44%	-2.74%	-3.39%	-3.58%
371	2003	\$2,675,728.00	\$691,131.40	\$1,356,908.43	(665,777)	-24.88%	-24.52%	-16.07%	-16.25%	-3.21%	-2.34%	-3.11%	-3.85%	-4.05%	-4.62%
371	2004	\$1,985,391.50	\$408,412.84	(\$3,297.01)	411,710	20.74%	-5.45%	-10.82%	-7.96%	-8.10%	-0.96%	-1.20%	-1.97%	-2.75%	-3.01%
371	2005	\$1,542,815.22	\$375,785.97	\$604,674.18	(228,888)	-14.84%	5.18%	-7.78%	-11.58%	-8.96%	-9.09%	-1.90%	-1.70%	-2.43%	-3.16%
371	2006	\$1,575,540.85	\$337,524.56	\$648,686.51	(311,162)	-19.75%	-17.32%	-2.51%	-10.21%	-12.91%	-10.37%	-10.47%	-3.06%	-2.36%	-3.04%
371	2007	\$1,509,133.30	\$274,239.02	\$546,305.20	(272,066)	-18.03%	-18.91%	-17.55%	-6.05%	-11.48%	-13.60%	-11.21%	-11.31%	-3.94%	-2.89%
371	2008	\$1,642,529.98	\$352,196.43	\$1,984,220.30	(1,632,024)	-99.36%	-60.42%	-46.86%	-38.98%	-24.62%	-24.68%	-24.58%	-20.69%	-20.77%	-9.67%
371	2009	\$1,791,915.99	\$295,653.76	\$546,517.34	(250,864)	-14.00%	-54.82%	-43.59%	-37.83%	-33.43%	-22.73%	-23.18%	-23.29%	-19.99%	-20.06%
371	2010	\$2,582,270.51	\$301,189.11	\$840,709.84	(539,521)	-20.89%	-18.07%	-40.26%	-35.80%	-33.02%	-30.39%	-22.35%	-22.79%	-22.93%	-20.11%
373	1979	\$213,790.00	\$121,757.87	\$90,691.05	31,067	14.53%									
373	1980	\$229,398.00	\$128,989.98	\$115,476.25	13,514	5.89%	10.06%								
373	1981	\$251,065.00	\$75,570.34	\$96,620.87	(21,051)	-8.38%	-1.57%	3.39%							
373	1982	\$363,055.00	\$119,780.25	\$115,848.04	3,932	1.08%	-2.79%	-0.43%	2.60%						
373	1983	\$355,606.00	\$107,552.50	\$126,614.17	(19,062)	-5.36%	-2.11%	-3.73%	-1.89%	0.59%					
373	1984	\$519,557.24	\$178,388.29	\$153,283.96	25,104	4.83%	0.69%	0.81%	-0.74%	0.14%	1.73%				
373	1985	\$725,361.07	\$100,101.20	\$184,634.42	(84,533)	-11.65%	-4.77%	-4.90%	-3.80%	-4.32%	-3.36%	-1.92%			
373	1986	\$1,351,446.79	\$90,954.59	\$528,580.76	(437,626)	-32.38%	-25.14%	-19.14%	-17.48%	-15.45%	-14.95%	-13.69%	-12.19%		
373	1987	\$876,920.10	\$84,597.80	\$296,647.84	(212,050)	-24.18%	-29.15%	-24.86%	-20.42%	-19.02%	-17.28%	-16.77%	-15.66%	-14.34%	
373	1988	\$800,528.35	\$130,220.92	\$224,245.25	(94,024)	-11.75%	-18.25%	-24.55%	-22.06%	-18.79%	-18.25%	-16.39%	-16.01%	-15.09%	-13.98%
373	1989	\$974,193.55	\$169,161.97	\$257,406.91	(88,245)	-9.06%	-10.27%	-14.87%	-20.78%	-19.38%	-16.99%	-16.25%	-15.19%	-14.92%	-14.18%
373	1990	\$793,891.02	\$112,137.22	\$200,106.02	(87,969)	-11.08%	-9.97%	-10.52%	-14.00%	-19.18%	-18.19%	-16.21%	-15.61%	-14.71%	-14.48%
373	1991	\$788,585.42	\$121,744.25	\$185,327.71	(63,583)	-8.06%	-9.58%	-9.38%	-9.94%	-12.89%	-17.61%	-16.92%	-15.27%	-14.78%	-14.02%
373	1992	\$777,298.63	\$91,528.70	\$197,693.36	(106,165)	-13.66%	-10.84%	-10.92%	-10.38%	-10.64%	-13.01%	-17.13%	-16.57%	-15.10%	-14.67%
373	1993	\$976,261.37	\$96,218.14	\$255,702.42	(159,484)	-16.34%	-15.15%	-12.95%	-12.51%	-11.73%	-11.73%	-13.55%	-17.02%	-16.54%	-15.24%
373	1994	\$811,014.45	\$84,056.66	\$259,162.53	(175,106)	-21.59%	-18.72%	-17.19%	-15.04%	-14.28%	-13.29%	-13.08%	-14.51%	-17.48%	-17.00%
373	1995	\$815,081.41	\$95,625.34	\$180,576.08	(84,951)	-10.42%	-15.99%	-16.12%	-15.56%	-14.14%	-13.65%	-12.90%	-12.76%	-14.07%	-16.83%
373	1996	\$506,320.54	\$197,621.80	\$457,609.73	(259,988)	-51.35%	-26.10%	-24.39%	-21.86%	-20.22%	-18.17%	-17.14%	-15.92%	-15.46%	-16.40%

**Progress Energy Carolinas, Inc.**  
**Retirements, Gross Salvage, and Cost of Removal**  
**Net Salvage Data After Adjustments**

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
373	1997	\$186,118.28	\$31,859.70	\$113,809.81	(81,950)	-44.03%	-49.38%	-28.32%	-25.96%	-23.11%	-21.31%	-19.16%	-18.02%	-16.71%	-16.17%
373	1998	\$172,994.05	\$25,966.81	\$118,276.10	(92,309)	-53.36%	-48.53%	-50.18%	-30.90%	-27.87%	-24.62%	-22.61%	-20.33%	-19.07%	-17.64%
373	1999	\$278,562.39	\$41,445.15	(\$65,180.75)	106,626	38.28%	3.17%	-10.61%	-28.64%	-21.06%	-21.22%	-19.94%	-18.86%	-17.26%	-16.46%
373	2000	\$127,802.98	\$0.86	\$840.41	(840)	-0.66%	26.03%	2.33%	-8.95%	-25.83%	-19.81%	-20.31%	-19.31%	-18.36%	-16.87%
373	2001	\$649,175.24	\$0.00	\$590.02	(590)	-0.09%	-0.18%	9.97%	1.05%	-4.88%	-17.13%	-15.13%	-16.61%	-16.55%	-16.13%
373	2002	\$371,090.67	\$102,698.75	\$177,700.50	(75,002)	-20.21%	-7.41%	-6.66%	2.12%	-3.88%	-8.07%	-17.63%	-15.74%	-16.95%	-16.83%
373	2003	\$464,257.18	\$85,951.31	\$156,347.90	(70,397)	-15.16%	-17.41%	-9.83%	-9.11%	-2.13%	-6.42%	-9.53%	-17.21%	-15.66%	-16.76%
373	2004	\$618,377.79	\$41,923.67	(\$144,340.19)	186,264	30.12%	10.70%	2.81%	1.92%	1.77%	5.82%	2.00%	-0.98%	-8.54%	-8.91%
373	2005	\$369,138.00	\$62,547.31	\$89,988.84	(27,442)	-7.43%	16.08%	6.09%	0.74%	0.52%	0.46%	4.12%	0.86%	-1.72%	-8.43%
373	2006	\$455,636.77	\$58,958.97	\$74,051.61	(15,093)	-3.31%	-5.16%	9.96%	3.84%	-0.07%	-0.08%	-0.10%	3.11%	0.32%	-1.92%
373	2007	\$328,507.19	\$89,562.98	\$3,627.74	85,935	26.16%	9.03%	3.76%	12.96%	7.12%	3.23%	2.57%	2.45%	5.17%	2.53%
373	2008	\$294,560.32	\$151,042.76	(\$1,372,787.31)	1,523,830	517.32%	258.36%	147.83%	108.25%	84.86%	66.51%	55.42%	45.27%	43.68%	43.30%
373	2009	\$414,704.80	\$86,661.69	\$475,271.42	(388,610)	-93.71%	160.06%	117.67%	80.76%	63.28%	55.02%	43.95%	36.77%	30.74%	29.76%
373	2010	\$142,523.43	\$64,464.76	\$18,174.64	46,290	32.48%	-61.43%	138.71%	107.38%	76.55%	61.09%	53.79%	43.42%	36.60%	30.80%
390	1979	\$58,583.00	\$32,628.21	\$3,150.03	29,478	50.32%									
390	1980	\$13,170.00	\$4,433.00	\$989.46	3,444	26.15%	45.88%								
390	1981	\$30,685.00	\$31,349.92	\$0.00	31,350	102.17%	79.34%	62.74%							
390	1982	\$91,452.00	\$58,652.90	\$24.77	58,628	64.11%	73.67%	69.04%	63.39%						
390	1983	\$121,100.00	\$1,190.00	\$19.03	1,171	0.97%	28.13%	37.47%	36.89%	39.39%					
390	1984	\$29,391.00	\$33,999.19	\$2,754.65	31,245	106.31%	21.54%	37.63%	44.89%	44.03%	45.10%				
390	1985	\$94,308.75	\$0.00	\$0.00	0	0.00%	25.26%	13.24%	27.08%	33.36%	33.11%	35.40%			
390	1986	\$16,741.84	\$4,800.00	\$22,906.64	(18,107)	-108.15%	-16.30%	9.35%	5.47%	20.66%	27.18%	27.15%	30.13%		
390	1987	\$24,762.28	\$12,500.00	\$0.00	12,500	50.48%	-13.51%	-4.13%	15.52%	9.36%	22.62%	28.59%	28.52%	31.18%	
390	1988	\$39,318.52	\$21,825.61	\$7,811.72	14,014	35.64%	41.38%	10.40%	4.80%	19.39%	41.38%	23.84%	29.21%	29.12%	31.51%
390	1989	\$92,002.45	\$2,500.00	\$0.00	2,500	2.72%	12.58%	18.59%	6.31%	4.08%	14.22%	10.37%	20.03%	24.70%	24.73%
390	1990	\$27,890.03	\$36,000.00	\$1,327.80	34,672	124.32%	31.00%	32.15%	34.62%	22.71%	15.45%	23.68%	17.51%	25.44%	29.59%
390	1991	\$181,399.19	\$57,600.00	\$2,724.60	54,875	30.25%	42.79%	30.55%	31.14%	32.45%	26.29%	21.09%	26.04%	21.19%	26.66%
390	1992	\$0.00	\$0.00	(\$0.05)	0	NA	30.25%	42.79%	30.55%	31.14%	32.45%	26.29%	21.09%	26.04%	21.19%
390	1993	\$17,983.87	\$0.00	\$26,664.53	(26,665)	-148.27%	-148.27%	14.15%	27.67%	20.48%	22.14%	23.97%	18.44%	14.93%	20.05%
390	1994	\$0.00	\$0.00	(\$27,297.81)	27,298	NA	3.52%	3.52%	27.84%	39.68%	29.03%	29.75%	31.09%	25.27%	20.45%
390	1995	\$634,662.42	\$413,101.00	\$2,401.54	410,699	64.71%	69.01%	63.03%	63.03%	55.90%	58.11%	52.77%	52.09%	52.05%	49.46%
390	1996	\$1,142,563.75	\$222,902.28	\$11,564.13	211,338	18.50%	35.00%	36.54%	34.69%	34.69%	34.28%	35.53%	34.09%	34.12%	34.31%
390	1997	\$1,329,998.13	\$783,877.62	\$24,283.68	759,594	57.11%	39.27%	44.47%	45.34%	44.23%	44.23%	43.46%	44.14%	43.03%	42.94%
390	1998	\$1,382,555.31	\$723,280.00	\$25,758.86	697,521	50.45%	53.72%	43.28%	46.31%	46.92%	46.14%	46.14%	45.52%	45.99%	45.16%
390	1999	\$2,423,862.90	\$0.00	\$2,660.53	(2,661)	-0.11%	18.25%	28.32%	26.53%	30.03%	30.43%	29.97%	29.97%	29.97%	30.34%
390	2000	\$0.00	\$0.00	\$0.00	0	NA	-0.11%	18.25%	28.32%	26.53%	30.03%	30.43%	29.97%	29.97%	29.97%
390	2001	\$283,073.75	\$0.00	\$0.00	0	0.00%	0.00%	-0.10%	16.99%	26.84%	25.39%	28.85%	29.23%	28.79%	28.79%
390	2002	\$782,751.26	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	-0.08%	14.26%	23.45%	22.68%	26.02%	26.37%	25.97%
390	2003	\$101,046.00	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	-0.07%	13.97%	23.07%	22.37%	25.70%	26.04%
390	2004	\$653,371.51	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	-0.06%	12.35%	20.91%	20.57%	23.78%
390	2005	\$15,019.60	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.06%	12.32%	20.86%	20.53%
390	2006	\$686,451.45	\$0.00	\$60,483.48	(60,483)	-8.81%	-8.62%	-4.46%	-4.15%	-2.70%	-2.40%	-2.40%	-1.28%	10.02%	18.20%
390	2007	\$56,814.31	\$0.00	\$36,165.62	(36,166)	-63.66%	-13.00%	-12.75%	-6.85%	-6.39%	-4.21%	-3.75%	-3.75%	-1.99%	9.37%
390	2008	\$477,347.47	\$0.00	\$5,247.13	(5,247)	-1.10%	-7.75%	-8.35%	-8.25%	-5.39%	-5.12%	-3.67%	-3.33%	-3.33%	-1.91%
390	2009	\$459,607.54	\$0.00	\$18,812.03	(18,812)	-4.09%	-2.57%	-6.06%	-7.18%	-7.12%	-5.14%	-4.93%	-3.73%	-3.43%	-3.43%
390	2010	\$362,816.65	\$0.00	\$26,940.49	(26,940)	-7.43%	-5.56%	-3.92%	-6.43%	-7.23%	-7.17%	-5.45%	-5.25%	-4.11%	-3.81%

**Progress Energy Carolinas, Inc.**  
**Retirements, Gross Salvage, and Cost of Removal**  
**Net Salvage Data After Adjustments**

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
391	1979	\$40,899.00	\$4,699.92	\$565.44	4,134	10.11%									
391	1980	\$236,051.00	\$62,722.55	\$150.85	62,572	26.51%	24.09%								
391	1981	\$77,134.00	\$8,472.26	\$162.77	8,309	10.77%	22.63%	21.19%							
391	1982	\$156,472.00	\$28,776.63	\$332.45	28,444	18.18%	15.73%	21.15%	20.26%						
391	1983	\$611,980.00	\$208,540.91	\$206.13	208,335	34.04%	30.81%	28.98%	28.44%	27.78%					
391	1984	\$3,774,905.04	\$162,616.88	\$279.88	162,337	4.30%	8.45%	8.78%	8.82%	9.68%	9.68%				
391	1985	\$620,792.96	\$24,914.98	\$152.95	24,762	3.99%	4.26%	7.90%	8.21%	8.25%	9.03%	9.04%			
391	1986	\$733,694.62	\$19,662.90	\$137.81	19,525	2.66%	3.27%	4.03%	7.23%	7.52%	7.56%	8.28%	8.29%		
391	1987	\$469,829.63	\$13,071.03	\$155.21	12,916	2.75%	2.70%	3.14%	3.92%	6.89%	7.17%	7.21%	7.89%	7.90%	
391	1988	\$148,809.55	\$4,943.00	\$0.00	4,943	3.32%	2.89%	2.76%	3.15%	3.91%	2.89%	7.08%	7.12%	7.79%	7.81%
391	1989	\$412,030.05	\$26,849.55	\$741.14	26,108	6.34%	5.54%	4.27%	3.60%	3.70%	4.07%	6.78%	7.03%	7.08%	7.71%
391	1990	\$97,166.48	\$4,011.96	\$58.10	3,954	4.07%	5.90%	5.32%	4.25%	3.62%	3.71%	4.07%	6.74%	6.99%	7.03%
391	1991	\$97,310.68	\$19,801.58	\$321.87	19,480	20.02%	12.05%	8.17%	7.21%	5.50%	4.44%	4.33%	4.31%	6.92%	7.17%
391	1992	\$280,097.12	\$1,265.00	\$0.00	1,265	0.45%	5.50%	5.20%	5.73%	5.38%	4.56%	3.94%	3.95%	4.15%	6.67%
391	1993	\$232,649.31	\$985.84	\$0.00	986	0.42%	0.44%	3.56%	3.63%	4.63%	4.47%	4.01%	3.61%	3.68%	4.02%
391	1994	\$436,648.98	\$0.00	\$0.00	0	0.00%	0.15%	0.24%	2.08%	2.25%	3.33%	3.33%	3.20%	3.07%	3.23%
391	1995	\$203,159.15	\$0.00	\$0.00	0	0.00%	0.00%	0.11%	0.20%	1.74%	1.91%	2.94%	2.97%	2.93%	2.87%
391	1996	\$334,116.30	\$59,434.41	\$358.09	59,076	17.68%	11.00%	6.07%	4.98%	4.13%	5.10%	5.04%	5.30%	5.17%	4.75%
391	1997	\$254,871.37	\$0.00	\$0.00	0	0.00%	10.03%	7.46%	4.81%	4.11%	3.52%	4.39%	4.38%	4.72%	4.64%
391	1998	\$1,245,212.08	\$368.70	\$0.00	369	0.03%	0.02%	3.24%	2.92%	2.40%	2.23%	2.07%	2.63%	2.68%	3.10%
391	1999	\$734,208.51	\$0.00	\$0.00	0	0.00%	0.02%	0.02%	2.31%	2.14%	1.85%	1.76%	1.66%	2.13%	2.17%
391	2000	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.02%	0.02%	2.31%	2.14%	1.85%	1.76%	1.66%	2.13%
391	2001	\$2,001,337.05	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.01%	0.01%	1.30%	1.25%	1.14%	1.11%	1.08%
391	2002	\$1,173,402.35	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.01%	0.01%	1.04%	1.00%	0.93%	0.91%
391	2003	\$1,312,082.23	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.01%	0.84%	0.82%	0.77%
391	2004	\$2,272,964.29	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.64%	0.62%
391	2005	\$2,901,850.91	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.49%
391	2006	\$6,186,249.60	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
391	2007	\$4,468,566.19	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
391	2008	\$4,562,405.68	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
391	2009	\$1,828,152.17	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
391	2010	\$223,924.49	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
392	1979	\$755,362.00	\$232,263.22	\$15,925.71	216,338	28.64%									
392	1980	\$1,599,274.00	\$374,660.51	\$28,759.87	345,901	21.63%	23.88%								
392	1981	\$1,291,946.00	\$361,153.92	\$23,660.71	337,493	26.12%	23.64%	24.67%							
392	1982	\$1,134,420.00	\$430,488.78	\$24,389.84	406,099	35.80%	30.65%	27.06%	27.31%						
392	1983	\$2,188,647.00	\$637,442.00	\$47,807.82	589,634	26.94%	29.96%	28.89%	27.02%	27.20%					
392	1984	\$1,625,490.85	\$480,682.28	\$40,121.73	440,561	27.10%	27.01%	29.02%	28.42%	27.04%	27.18%				
392	1985	\$2,258,862.64	\$809,089.91	\$80,505.73	728,584	32.25%	30.10%	28.96%	30.04%	29.44%	28.20%	28.23%			
392	1986	\$1,598,470.53	\$462,727.11	\$45,396.27	417,331	26.11%	29.71%	28.94%	28.37%	29.32%	28.91%	27.92%	27.96%		
392	1987	\$2,565,039.82	\$751,439.17	\$55,938.24	695,501	27.11%	26.73%	28.67%	28.36%	28.05%	28.83%	28.55%	27.77%	27.82%	
392	1988	\$4,025,915.81	\$1,140,899.37	\$133,458.18	1,007,441	25.02%	25.84%	25.89%	27.27%	27.24%	25.84%	27.83%	27.70%	27.17%	27.23%
392	1989	\$2,466,149.68	\$659,135.80	\$78,440.06	580,696	23.55%	24.46%	25.21%	25.35%	26.56%	26.62%	26.66%	27.24%	27.16%	26.74%
392	1990	\$4,475,752.06	\$1,196,035.50	\$124,911.42	1,071,124	23.93%	23.79%	24.25%	24.79%	24.93%	25.88%	25.99%	26.08%	26.58%	26.55%
392	1991	\$2,682,388.28	\$523,449.90	\$58,216.47	465,233	17.34%	21.46%	22.00%	22.89%	23.56%	23.79%	24.74%	24.92%	25.10%	25.59%
392	1992	\$3,291,284.53	\$766,420.50	\$102,011.21	664,409	20.19%	18.91%	21.06%	21.54%	22.36%	22.99%	23.23%	24.10%	24.29%	24.51%

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							2- yr	3- yr	4- yr	5- yr	6- yr	7- yr	8- yr	9- yr	10- yr
Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %	Net Salv. %
392	1993	\$3,183,054.09	\$751,972.66	\$81,895.27	670,077	21.05%	20.61%	19.65%	21.06%	21.44%	22.16%	22.72%	22.94%	23.73%	23.93%
392	1994	\$1,093,851.89	\$334,375.00	\$82,268.27	252,107	23.05%	21.56%	20.96%	20.02%	21.21%	21.54%	22.20%	22.73%	22.95%	23.71%
392	1995	\$5,327,200.62	\$1,441,426.60	\$34,675.75	1,406,751	26.41%	25.83%	24.25%	23.21%	22.20%	22.59%	22.69%	23.05%	23.40%	23.55%
392	1996	\$4,890,356.65	\$1,647,683.32	\$144,497.29	1,503,186	30.74%	28.48%	27.95%	26.44%	25.28%	24.24%	24.19%	24.13%	24.24%	24.46%
392	1997	\$7,620,651.09	\$1,992,690.05	\$60,678.82	1,932,011	25.35%	27.46%	27.14%	26.91%	26.06%	25.30%	24.54%	24.46%	24.39%	24.46%
392	1998	\$10,524,385.21	\$3,047,060.08	\$49,492.50	2,997,568	28.48%	27.17%	27.93%	27.64%	27.47%	26.84%	26.23%	25.62%	25.44%	25.34%
392	1999	\$8,828,423.10	\$2,315,610.57	(\$158,814.22)	2,474,425	28.03%	28.27%	27.45%	27.95%	27.73%	27.60%	27.10%	26.59%	26.07%	25.88%
392	2000	\$4,884,911.00	\$0.00	\$0.00	0	0.00%	18.04%	22.58%	23.24%	24.24%	24.51%	24.48%	24.24%	23.97%	23.63%
392	2001	\$0.00	\$0.00	\$0.00	0	NA	0.00%	18.04%	22.58%	23.24%	24.24%	24.51%	24.48%	24.24%	23.97%
392	2002	\$2,747,947.37	\$1,449,714.81	\$117,705.65	1,332,009	48.47%	48.47%	17.45%	23.12%	25.21%	25.24%	25.92%	25.98%	25.91%	25.60%
392	2003	\$6,612,455.40	\$445,509.49	\$22,082.49	423,427	6.40%	18.75%	18.75%	12.32%	18.33%	21.51%	22.22%	23.12%	23.46%	23.46%
392	2004	\$55,513.22	\$60,219.74	\$0.00	60,220	108.48%	7.25%	19.28%	19.28%	12.70%	18.55%	21.65%	22.34%	23.23%	23.56%
392	2005	\$5,546.70	\$467,017.72	(\$91,405.57)	558,423	10067.67%	1013.17%	15.62%	25.20%	25.20%	16.59%	20.96%	23.31%	23.69%	24.43%
392	2006	\$447,218.10	\$3,174,297.34	\$84,295.87	3,090,001	690.94%	805.81%	729.65%	58.03%	55.37%	55.37%	37.04%	33.66%	32.06%	30.84%
392	2007	\$6,471,651.26	\$530,796.27	\$34,523.74	496,273	7.67%	51.83%	59.86%	60.24%	34.05%	36.48%	36.48%	28.08%	28.07%	28.17%
392	2008	\$19,732,640.61	\$0.00	\$0.00	0	0.00%	1.89%	13.46%	15.55%	15.74%	13.89%	16.52%	16.52%	14.55%	16.94%
392	2009	\$14,332,628.61	\$0.00	\$0.00	0	0.00%	0.00%	1.22%	8.75%	10.11%	10.24%	9.71%	11.82%	11.82%	10.78%
392	2010	\$6,473,170.34	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	1.06%	7.56%	8.73%	8.85%	8.55%	10.48%	10.48%
393	1979	\$12,866.00	\$7,100.00	\$0.00	7,100	55.18%									
393	1980	\$14,486.00	\$9,110.64	\$0.00	9,111	62.89%	59.27%								
393	1981	\$703.00	\$125.50	\$12.89	113	16.02%	60.72%	58.18%							
393	1982	\$1,121.00	\$9.33	\$0.50	9	0.79%	6.66%	56.60%	55.98%						
393	1983	\$13,320.00	\$2,830.00	\$209.37	2,621	19.67%	18.21%	18.11%	40.00%	44.60%					
393	1984	\$2,520.84	\$128.41	\$12.28	116	4.61%	17.28%	16.19%	16.18%	37.23%	42.36%				
393	1985	\$4,235.50	\$350.00	\$29.38	321	7.57%	6.46%	15.23%	14.47%	14.51%	33.77%	39.37%			
393	1986	\$471.47	\$68.00	\$0.26	68	14.37%	8.25%	6.98%	15.21%	14.46%	14.51%	33.53%	39.13%		
393	1987	\$0.00	\$0.00	\$4,365.93	(4,366)	NA	-911.66%	-84.50%	-53.42%	-6.04%	-5.69%	-5.00%	21.68%	30.35%	
393	1988	\$29,621.32	\$0.00	\$0.00	0	0.00%	-14.74%	-14.28%	-11.59%	-10.48%	-14.74%	-2.40%	-2.15%	12.02%	19.02%
393	1989	\$140.52	\$75,445.00	\$0.00	75,445	53689.87%	253.50%	238.83%	235.33%	207.34%	193.52%	147.49%	144.30%	142.57%	125.24%
393	1990	\$29,317.92	\$0.00	\$0.00	0	0.00%	256.11%	127.70%	120.31%	119.47%	112.04%	107.96%	93.19%	91.91%	91.25%
393	1991	\$154.42	\$0.00	\$0.00	0	0.00%	0.00%	254.77%	127.37%	120.00%	119.16%	111.77%	107.71%	93.01%	91.73%
393	1992	\$1,813.92	\$2,400.00	\$276.58	2,123	117.06%	107.88%	6.79%	246.82%	127.06%	119.91%	119.10%	111.92%	107.95%	93.54%
393	1993	\$15,315.91	\$0.00	\$0.00	0	0.00%	12.40%	12.29%	4.56%	165.95%	101.58%	95.86%	95.36%	90.77%	88.17%
393	1994	\$334.60	\$0.00	\$0.00	0	0.00%	0.00%	12.16%	12.05%	4.52%	164.77%	101.13%	95.44%	94.95%	90.40%
393	1995	\$6,178.40	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	8.98%	8.92%	4.00%	145.65%	93.59%	88.33%	87.91%
393	1996	\$4,627.86	\$9,806.34	\$576.58	9,230	199.44%	85.41%	82.85%	34.89%	40.16%	39.94%	19.66%	149.95%	99.19%	94.20%
393	1997	\$54,364.46	\$0.00	\$0.00	0	0.00%	15.65%	14.16%	14.09%	11.42%	13.74%	13.71%	10.13%	77.33%	61.18%
393	1998	\$105,934.11	\$244.36	\$0.00	244	0.23%	0.15%	5.74%	5.54%	5.53%	5.07%	6.15%	6.15%	5.32%	39.89%
393	1999	\$23,996.73	\$0.00	\$0.00	0	0.00%	0.19%	0.13%	5.01%	4.86%	4.85%	4.50%	5.46%	5.45%	4.79%
393	2000	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.19%	0.13%	5.01%	4.86%	4.85%	4.50%	5.46%	5.45%
393	2001	\$40,667.56	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.14%	0.11%	4.13%	4.02%	4.01%	3.77%	4.58%
393	2002	\$370,100.00	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.05%	0.04%	1.58%	1.56%	1.56%	1.52%
393	2003	\$6,441.22	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.04%	0.04%	1.56%	1.55%	1.55%
393	2004	\$197,394.28	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.03%	0.03%	1.18%	1.17%
393	2005	\$165,590.90	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.03%	0.03%	0.98%
393	2006	\$30,777.49	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.03%	0.02%
393	2007	\$91,062.50	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%

**Progress Energy Carolinas, Inc.**  
**Retirements, Gross Salvage, and Cost of Removal**  
**Net Salvage Data After Adjustments**

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
393	2008	\$89,924.06	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
393	2009	\$189,953.30	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
393	2010	\$298,097.31	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
394	1979	\$18,454.00	\$1,751.00	\$0.00	1,751	9.49%									
394	1980	\$42,622.00	\$8,740.00	\$18.12	8,722	20.46%	17.15%								
394	1981	\$1,131.00	\$105.00	\$0.00	105	9.28%	20.17%	17.00%							
394	1982	\$25,581.00	\$15,051.08	\$16.31	15,035	58.77%	56.68%	34.42%	29.18%						
394	1983	\$8,728.00	\$865.00	\$59.00	806	9.23%	46.17%	44.99%	31.60%	27.37%					
394	1984	\$11,106.14	\$220.00	\$0.00	220	1.98%	5.17%	35.36%	34.73%	27.91%	24.75%				
394	1985	\$8,937.03	\$3,403.00	\$273.36	3,130	35.02%	16.71%	14.44%	35.31%	34.78%	28.56%	25.54%			
394	1986	\$3,093.70	\$3.00	\$0.00	3	0.10%	26.04%	14.49%	13.05%	33.41%	32.95%	27.69%	24.88%		
394	1987	\$3,128.40	\$5.00	\$0.00	5	0.16%	0.13%	20.70%	12.78%	11.90%	31.69%	31.28%	26.86%	24.25%	
394	1988	\$10,530.03	\$0.00	\$0.00	0	0.00%	0.04%	0.05%	12.21%	9.13%	0.04%	27.00%	26.72%	24.40%	22.34%
394	1989	\$12,182.35	\$12,577.00	\$3,871.89	8,705	71.46%	38.33%	33.71%	30.11%	31.27%	24.63%	22.30%	33.50%	33.18%	28.91%
394	1990	\$0.00	\$100.00	\$0.00	100	NA	72.28%	38.77%	34.09%	30.46%	31.53%	24.83%	22.47%	33.62%	33.30%
394	1991	\$2,163.64	\$200.00	\$0.00	200	9.24%	13.87%	62.77%	36.20%	32.17%	28.98%	30.33%	24.17%	22.00%	33.01%
394	1992	\$3,125.88	\$0.00	\$0.00	0	0.00%	3.78%	5.67%	51.54%	32.16%	28.94%	26.34%	28.13%	22.78%	20.90%
394	1993	\$610.03	\$586.57	\$0.00	587	96.15%	15.70%	13.33%	15.03%	53.05%	33.52%	30.23%	27.56%	29.08%	23.60%
394	1994	\$1,686.80	\$0.00	\$0.00	0	0.00%	25.54%	10.82%	10.37%	11.69%	48.52%	31.66%	28.71%	26.29%	28.00%
394	1995	\$407.22	\$0.00	\$13,112.89	(13,113)	-3220.10%	-626.21%	-463.24%	-214.86%	-154.20%	-152.95%	-17.45%	-11.47%	-10.39%	-9.51%
394	1996	\$0.00	\$4,382.86	\$2,145.60	2,237	NA	-2670.70%	-519.37%	-380.51%	-176.49%	-126.21%	-124.96%	-6.36%	-4.18%	-3.78%
394	1997	\$23,425.07	\$0.00	\$0.00	0	0.00%	9.55%	-45.63%	-42.62%	-39.38%	-35.17%	-32.11%	-31.79%	-2.94%	-2.37%
394	1998	\$4,852.42	\$0.00	\$0.00	0	0.00%	0.00%	7.91%	-37.91%	-35.81%	-33.21%	-30.17%	-27.82%	-27.54%	-2.65%
394	1999	\$5,678.23	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	6.59%	-31.65%	-30.17%	-28.07%	-25.86%	-24.05%	-23.81%
394	2000	\$3,109.33	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	6.04%	-29.02%	-27.77%	-25.87%	-23.99%	-22.39%
394	2001	\$58,532.55	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	2.34%	-11.33%	-11.13%	-10.47%	-10.14%
394	2002	\$27,002.17	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.82%	-8.84%	-8.72%	-8.21%
394	2003	\$21,122.78	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.56%	-7.55%	-7.46%
394	2004	\$86,536.57	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.97%	-4.71%
394	2005	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.97%
394	2006	\$61,035.50	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
394	2007	\$1,655.30	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
394	2008	\$40,521.53	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
394	2009	\$82,593.42	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
394	2010				0	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
395	1979	\$6,089.00	\$2,211.72	\$0.00	2,212	36.32%									
395	1980	\$2,254,683.00	\$59,831.48	\$0.00	59,831	2.65%	2.74%								
395	1981	\$26,277.00	\$11,500.00	\$0.00	11,500	43.76%	3.13%	3.22%							
395	1982	\$32,880.00	\$3,721.97	\$0.00	3,722	11.32%	25.73%	3.24%	3.33%						
395	1983	\$41,556.49	\$16.22	\$0.42	16	0.04%	5.02%	15.13%	3.19%	3.27%					
395	1984	\$1,270.53	\$2,656.00	\$0.00	2,656	209.05%	6.24%	8.45%	17.55%	3.30%	3.38%				
395	1985	\$3,275,319.22	\$252,039.88	\$33.76	252,006	7.69%	7.77%	7.68%	7.71%	7.99%	5.85%	5.89%			
395	1986	\$37,155.24	\$4,340.95	\$1.80	4,339	11.68%	7.74%	7.82%	7.72%	7.75%	8.03%	5.89%	5.93%		
395	1987	\$6,079.64	\$0.00	\$0.00	0	0.00%	10.04%	7.72%	7.80%	7.71%	7.74%	8.02%	5.89%	5.92%	
395	1988	\$78,096.21	\$0.00	\$0.00	0	0.00%	0.00%	3.58%	7.55%	7.62%	0.00%	7.57%	7.84%	5.81%	5.84%

**Progress Energy Carolinas, Inc.**  
**Retirements, Gross Salvage, and Cost of Removal**  
**Net Salvage Data After Adjustments**

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
395	1989	\$12,484.77	\$2,175.17	\$4,780.43	(2,605)	-20.87%	-2.88%	-2.70%	1.30%	7.44%	7.52%	7.43%	7.46%	7.74%	5.75%
395	1990	\$20,058.91	\$0.93	\$0.00	1	0.00%	-8.00%	-2.35%	-2.23%	1.13%	7.40%	7.47%	7.39%	7.42%	7.69%
395	1991	\$9,213.38	\$10,612.00	\$0.00	10,612	115.18%	36.26%	19.18%	6.68%	6.36%	7.57%	7.69%	7.76%	7.67%	7.70%
395	1992	\$6,164.83	\$77,434.00	\$1,685.19	75,749	1228.73%	561.58%	243.70%	174.78%	66.46%	63.40%	52.05%	9.87%	9.95%	9.83%
395	1993	\$11,427.79	\$0.00	\$10,905.14	(10,905)	-95.43%	368.58%	281.49%	161.01%	122.75%	53.00%	50.76%	42.72%	9.53%	9.60%
395	1994	\$19,354.49	\$0.00	\$91,064.61	(91,065)	-470.51%	-331.26%	-70.97%	-33.81%	-23.57%	-23.14%	-11.62%	-11.18%	-6.94%	6.85%
395	1995	\$15,524.87	\$0.00	(\$103,654.47)	103,654	667.67%	36.10%	3.64%	147.57%	142.73%	107.71%	90.67%	49.58%	47.89%	41.65%
395	1996	\$17,935.48	\$42,699.77	\$384.81	42,315	235.93%	436.25%	103.96%	68.49%	170.08%	163.73%	130.78%	113.90%	67.15%	65.07%
395	1997	\$30,696.62	\$0.00	\$0.00	0	0.00%	87.01%	227.52%	65.75%	46.35%	118.44%	118.17%	99.99%	89.43%	57.82%
395	1998	\$12,229,314.19	\$0.00	\$0.00	0	0.00%	0.00%	0.34%	1.19%	0.45%	0.36%	0.97%	1.06%	1.05%	1.03%
395	1999	\$2,514,834.00	\$110,677.06	\$0.00	110,677	4.40%	0.75%	1.03%	1.03%	1.73%	1.12%	1.04%	1.55%	1.62%	1.62%
395	2000	\$0.00	\$72,328.39	\$0.00	72,328	NA	7.28%	1.24%	1.24%	1.52%	2.22%	1.60%	1.53%	2.04%	2.11%
395	2001	\$5,512,251.68	\$0.00	\$0.00	0	0.00%	1.31%	2.28%	0.90%	0.90%	1.11%	1.62%	1.17%	1.12%	1.49%
395	2002	\$3,015,319.46	\$0.00	\$313.46	(313)	-0.01%	0.00%	0.84%	1.65%	0.79%	0.78%	0.96%	1.41%	1.02%	0.97%
395	2003	\$1,649,821.44	\$0.00	\$0.00	0	0.00%	-0.01%	0.00%	0.71%	1.44%	0.73%	0.73%	0.90%	1.32%	0.95%
395	2004	\$1,394,537.14	\$0.00	\$0.00	0	0.00%	0.00%	-0.01%	0.00%	0.62%	1.30%	0.69%	0.69%	0.85%	1.25%
395	2005	\$1,494,724.40	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.55%	1.17%	0.66%	0.66%	0.81%
395	2006	\$1,976,259.09	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.48%	1.04%	0.61%	0.61%
395	2007	\$3,863,449.26	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.38%	0.85%	0.54%
395	2008	\$1,995,623.02	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.34%	0.78%
395	2009	\$526,600.93	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.34%
395	2010	\$1,644,244.75	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
396	1979	\$24,898.00	\$13,793.92	\$282.34	13,512	54.27%									
396	1980	\$0.00	\$0.00	\$40.47	(40)	NA	54.11%								
396	1981	\$0.00	\$0.00	\$0.00	0	NA	NA	54.11%							
396	1982	\$5,114.00	\$0.00	\$0.00	0	0.00%	0.00%	-0.79%		44.89%					
396	1983	\$34,107.00	\$17,200.00	\$1,447.96	15,752	46.18%	40.16%	40.16%		45.58%					
396	1984	\$42,064.96	\$9,500.00	\$842.83	8,657	20.58%	32.04%	30.03%	30.03%	29.98%	35.67%				
396	1985	\$11,406.53	\$4,500.00	\$377.70	4,122	36.14%	23.90%	32.58%	30.78%	30.78%	30.74%	35.72%			
396	1986	\$16,414.38	\$4,904.19	\$504.52	4,400	26.80%	30.63%	24.58%	31.67%	30.18%	30.18%	30.15%	34.63%		
396	1987	\$807.89	\$2,950.10	\$1,400.00	1,550	191.87%	34.55%	35.18%	26.49%	32.90%	31.37%	31.37%	31.33%	35.57%	
396	1988	\$76,604.20	\$0.00	\$95.08	(95)	-0.12%	1.88%	6.24%	9.48%	12.65%	1.88%	18.44%	18.44%	18.41%	22.64%
396	1989	\$124,097.97	\$5,230.74	\$318.34	4,912	3.96%	2.40%	3.16%	4.94%	6.49%	8.68%	12.86%	12.65%	12.65%	12.64%
396	1990	\$0.00	\$159,277.84	\$253.04	159,025	NA	132.10%	81.63%	82.08%	77.91%	75.84%	67.27%	64.92%	63.85%	63.85%
396	1991	\$41,967.79	\$13,700.00	\$1,369.49	12,331	29.38%	408.30%	106.14%	72.60%	72.99%	70.08%	68.65%	62.20%	60.62%	59.75%
396	1992	\$15,083.98	\$10,000.00	\$1,104.55	8,895	58.97%	37.20%	315.94%	102.22%	71.80%	72.18%	69.47%	68.14%	62.05%	60.56%
396	1993	\$3,479.83	\$2,221.84	\$0.00	2,222	63.85%	59.89%	38.74%	301.45%	101.49%	71.69%	72.06%	69.40%	68.09%	62.07%
396	1994	\$121,692.60	\$0.00	\$0.00	0	0.00%	1.78%	7.93%	12.87%	100.14%	61.17%	48.91%	49.21%	48.29%	47.96%
396	1995	\$99,550.18	\$4,697.86	\$0.00	4,698	4.72%	2.12%	3.08%	6.59%	9.99%	66.43%	47.33%	39.79%	40.05%	39.61%
396	1996	\$400,698.93	\$28,833.23	\$993.73	27,840	6.95%	6.50%	5.23%	5.56%	6.82%	8.20%	31.50%	27.27%	24.89%	25.04%
396	1997	\$26,126.03	\$0.00	\$0.00	0	0.00%	6.52%	6.18%	5.02%	5.33%	6.55%	7.90%	30.34%	26.41%	24.18%
396	1998	\$377,625.15	\$0.00	\$0.00	0	0.00%	0.00%	3.46%	3.60%	3.17%	3.38%	4.18%	5.15%	19.79%	18.17%
396	1999	\$201,177.85	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	2.77%	2.94%	2.65%	2.83%	3.51%	4.35%	16.70%
396	2000	\$32,066.03	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	2.68%	2.86%	2.58%	2.75%	3.42%	4.24%
396	2001	\$602,906.76	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	1.70%	1.87%	1.75%	1.86%	2.32%
396	2002	\$145,373.56	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.56%	1.73%	1.62%	1.73%
396	2003	\$245,203.18	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.37%	1.53%	1.44%

**Progress Energy Carolinas, Inc.**  
**Retirements, Gross Salvage, and Cost of Removal**  
**Net Salvage Data After Adjustments**

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
396	2004	\$168,932.32	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.27%	1.41%
396	2005	\$196,331.54	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.16%
396	2006	\$94,313.58	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
396	2007	\$124,420.48	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
396	2008	\$242,726.29	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
396	2009	\$444,886.63	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
396	2010	\$1,196,001.52	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
397	1979	\$104,762.00	\$44,980.96	\$2,832.50	42,148	40.23%									
397	1980	\$91,269.00	\$36,800.70	\$7,758.19	29,043	31.82%	36.32%								
397	1981	\$306,783.00	\$32,399.58	\$11,360.00	21,040	6.86%	12.58%	18.34%							
397	1982	\$264,213.00	\$36,550.11	\$6,528.57	30,022	11.36%	8.94%	12.10%	15.94%						
397	1983	\$263,243.00	\$57,669.20	\$8,950.93	48,718	18.51%	14.93%	11.96%	13.92%	16.59%					
397	1984	\$1,194,221.74	\$2,498.86	\$95,743.93	(93,245)	-7.81%	-3.06%	-0.84%	0.32%	1.68%	3.49%				
397	1985	\$326,591.87	\$101,853.45	\$30,832.33	71,021	21.75%	-1.46%	1.49%	2.76%	3.29%	4.36%	5.83%			
397	1986	\$2,339.00	\$6,904.30	\$30,717.90	(23,814)	-1018.11%	14.35%	-3.02%	0.15%	1.59%	2.28%	3.38%	4.89%		
397	1987	\$246,937.14	\$11,356.28	\$227,706.16	(216,350)	-87.61%	-96.34%	-29.37%	-14.82%	-10.51%	-7.99%	-6.24%	-4.95%	-3.26%	
397	1988	\$208,137.04	\$258,924.97	\$105,426.98	153,498	73.75%	-13.81%	-18.95%	-2.00%	-5.50%	-13.81%	-1.20%	-0.32%	0.69%	2.06%
397	1989	\$501,480.70	\$118,457.66	\$38,528.05	79,930	15.94%	32.89%	1.79%	-0.70%	5.00%	-1.17%	0.72%	1.66%	2.14%	2.93%
397	1990	\$545,957.36	\$8,537.61	\$33,677.05	(25,139)	-4.60%	5.23%	16.59%	-0.54%	-2.12%	2.14%	-1.79%	-0.16%	0.69%	1.18%
397	1991	\$635,073.77	\$92,153.80	\$147,033.04	(54,879)	-8.64%	-6.78%	-0.01%	8.11%	-2.94%	-4.05%	-0.64%	-2.98%	-1.54%	-0.72%
397	1992	\$1,689,566.64	\$143,744.53	\$57,789.12	85,955	5.09%	1.34%	0.21%	2.55%	6.69%	0.60%	-0.02%	1.69%	-0.43%	0.46%
397	1993	\$7,959,626.72	\$65,952.14	\$491,708.31	(425,756)	-5.35%	-3.52%	-3.84%	-3.88%	-3.00%	-1.62%	-3.42%	-3.62%	-2.93%	-3.37%
397	1994	\$3,228,188.48	\$74,362.66	(\$478,538.15)	552,901	17.13%	1.14%	1.65%	1.17%	0.95%	1.46%	2.48%	1.00%	0.84%	1.29%
397	1995	\$3,952,154.89	\$54,942.86	\$114,885.49	(59,943)	-1.52%	6.87%	0.44%	0.91%	0.56%	0.41%	0.83%	1.64%	0.48%	0.35%
397	1996	\$2,024,288.00	\$115,735.43	\$159,882.21	(44,147)	-2.18%	-1.74%	4.88%	0.13%	0.58%	0.28%	0.14%	0.53%	1.27%	0.22%
397	1997	\$2,956,791.62	\$185.00	\$333,004.08	(332,819)	-11.26%	-7.57%	-4.89%	0.95%	-1.54%	-1.03%	-1.24%	-1.32%	-0.95%	-0.30%
397	1998	\$892,258.70	\$3,220.00	\$27,027.71	(23,808)	-2.67%	-9.27%	-6.82%	-4.69%	0.71%	-1.59%	-1.09%	-1.30%	-1.37%	-1.02%
397	1999	\$1,474,760.71	(\$3,642.58)	\$275,311.33	(278,954)	-18.92%	-12.79%	-11.94%	-9.25%	-6.55%	-1.29%	-2.72%	-2.18%	-2.34%	-2.39%
397	2000	\$17,895.83	\$0.00	\$0.00	0	0.00%	-18.69%	-12.69%	-11.90%	-9.23%	-6.54%	-1.28%	-2.72%	-2.18%	-2.34%
397	2001	\$20,606.82	\$0.00	\$0.00	0	0.00%	0.00%	-18.43%	-12.59%	-11.85%	-9.20%	-6.52%	-1.28%	-2.72%	-2.17%
397	2002	\$1,530,468.90	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	-9.16%	-7.69%	-9.22%	-7.62%	-5.75%	-1.16%	-2.55%
397	2003	\$1,825,935.64	\$0.00	\$669.05	(669)	-0.04%	-0.02%	-0.02%	-0.02%	-5.74%	-5.27%	-7.30%	-6.33%	-5.04%	-1.05%
397	2004	\$610,640.37	(\$222,758.13)	\$0.00	(222,758)	-36.48%	-9.17%	-5.63%	-5.60%	-5.58%	-9.17%	-8.26%	-9.21%	-7.95%	-6.29%
397	2005	\$110,520.18	\$0.00	\$11,298.09	(11,298)	-10.22%	-32.46%	-9.22%	-5.76%	-5.73%	-5.70%	-9.19%	-8.29%	-9.22%	-7.98%
397	2006	\$448,783.65	\$7,315.05	\$4,244.06	3,071	0.68%	-1.47%	-19.74%	-7.73%	-5.12%	-5.09%	-5.07%	-8.45%	-7.71%	-8.77%
397	2007	\$370,284.02	\$0.00	\$12,984.46	(12,984)	-3.51%	-1.21%	-2.28%	-15.84%	-7.27%	-5.00%	-4.98%	-4.96%	-8.17%	-7.50%
397	2008	\$3,175,547.91	\$0.00	\$2,636.53	(2,637)	-0.08%	-0.44%	-0.31%	-0.58%	-5.23%	-3.78%	-3.06%	-3.06%	-3.05%	-5.49%
397	2009	\$288,675.01	\$0.00	\$122,628.30	(122,628)	-42.48%	-3.62%	-3.61%	-3.16%	-3.33%	-7.38%	-5.42%	-4.42%	-4.41%	-4.40%
397	2010	\$5,329,537.00	\$0.00	\$68,579.09	(68,579)	-1.29%	-3.40%	-2.20%	-2.26%	-2.12%	-2.21%	-4.24%	-3.61%	-3.20%	-3.20%
398	1979	\$8,504.00	\$0.00	(\$0.03)	0	0.00%									
398	1980	\$3,188.00	\$143.00	\$0.00	143	4.49%	1.22%								
398	1981	\$357.00	\$45.00	\$0.00	45	12.61%	5.30%	1.56%							
398	1982	\$3,753.00	\$10,007.70	\$3,733.32	6,274	167.18%	153.76%	88.55%	40.90%						
398	1983	\$609.00	\$118.70	(\$3,727.00)	3,846	631.48%	232.01%	215.41%	130.37%	62.81%					

**Progress Energy Carolinas, Inc.**  
**Retirements, Gross Salvage, and Cost of Removal**  
**Net Salvage Data After Adjustments**

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
398	1984	\$3,082.20	\$144.68	\$24.06	121	3.91%	107.45%	137.57%	131.85%	94.90%	53.50%				
398	1985	\$1,948.36	\$324.98	(\$0.23)	325	16.69%	8.86%	76.10%	112.49%	108.83%	83.12%	50.15%			
398	1986	\$0.00	\$372.63	\$335.63	37	NA	18.59%	9.60%	76.75%	112.89%	109.21%	83.41%	50.33%		
398	1987	\$542.00	\$0.00	\$0.00	0	0.00%	6.83%	14.54%	8.66%	70.02%	106.73%	103.46%	80.05%	49.09%	
398	1988	\$47,302.11	\$0.00	\$0.00	0	0.00%	0.00%	0.08%	0.73%	0.91%	0.00%	18.52%	18.49%	17.75%	15.57%
398	1989	\$3,077.40	\$2,086.75	\$36,103.20	(34,016)	-1105.36%	-67.52%	-66.80%	-66.73%	-63.65%	-59.93%	-52.49%	-38.82%	-38.52%	-36.37%
398	1990	\$4,914.71	\$0.00	\$41,134.98	(41,135)	-836.98%	-940.32%	-135.91%	-134.59%	-134.53%	-129.43%	-122.68%	-115.20%	-98.96%	-98.35%
398	1991	\$2,872.67	\$91.00	\$16,546.28	(16,455)	-572.82%	-739.53%	-843.15%	-157.49%	-156.04%	-155.97%	-150.43%	-142.96%	-135.63%	-118.95%
398	1992	\$1,783.04	\$374.00	\$40,889.93	(40,516)	-2272.30%	-1223.68%	-1025.10%	-1044.63%	-220.39%	-218.41%	-218.35%	-211.02%	-200.91%	-193.24%
398	1993	\$133,376.76	\$1.78	\$18,852.05	(18,850)	-14.13%	-43.92%	-54.93%	-81.82%	-103.39%	-78.09%	-77.87%	-77.85%	-76.91%	-75.66%
398	1994	\$4,118.29	\$0.00	\$0.00	0	0.00%	-13.71%	-42.62%	-53.34%	-79.53%	-100.55%	-76.46%	-76.25%	-76.24%	-75.33%
398	1995	\$4,715.83	\$80.00	\$62,345.41	(62,265)	-1320.35%	-704.83%	-57.04%	-84.47%	-94.02%	-118.08%	-137.70%	-105.48%	-105.20%	-105.18%
398	1996	\$1,122.20	\$1,386.04	\$26,738.82	(25,353)	-2259.20%	-1500.82%	-880.03%	-74.28%	-101.29%	-110.44%	-133.79%	-152.96%	-117.37%	-117.06%
398	1997	\$15,816.45	\$0.00	\$0.00	0	0.00%	-149.67%	-404.62%	-339.96%	-66.90%	-91.33%	-99.78%	-121.25%	-138.88%	-108.90%
398	1998	\$5,198.18	\$0.00	\$0.00	0	0.00%	0.00%	-114.53%	-326.29%	-282.90%	-64.78%	-88.48%	-96.71%	-117.63%	-134.80%
398	1999	\$21,721.82	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	-57.81%	-180.38%	-166.28%	-57.22%	-78.24%	-85.69%	-104.57%
398	2000	\$1,314.52	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	-56.12%	-175.63%	-162.23%	-56.82%	-77.70%	-85.11%
398	2001	\$17,134.39	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	-40.69%	-130.73%	-123.16%	-52.06%	-71.25%
398	2002	\$12,565.14	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-33.86%	-110.09%	-104.67%	-49.04%
398	2003	\$9,155.83	\$0.00	\$2,006.94	(2,007)	-21.92%	-9.24%	-5.17%	-5.00%	-3.24%	-2.99%	-2.42%	-32.56%	-100.99%	-96.51%
398	2004	\$353,596.90	\$0.00	\$0.00	0	0.00%	-0.55%	-0.53%	-0.51%	-0.51%	-0.48%	-0.48%	-0.46%	-6.25%	-20.26%
398	2005	\$8,118.84	\$0.00	\$0.00	0	0.00%	0.00%	-0.54%	-0.52%	-0.50%	-0.50%	-0.47%	-0.47%	-0.45%	-6.14%
398	2006	\$51,749.80	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	-0.47%	-0.46%	-0.44%	-0.44%	-0.42%	-0.42%	-0.40%
398	2007	\$16,693.38	\$0.00	\$6,103.63	(6,104)	-36.56%	-8.92%	-7.97%	-1.42%	-1.85%	-1.79%	-1.73%	-1.72%	-1.65%	-1.63%
398	2008	\$43,281.31	\$0.00	\$0.00	0	0.00%	-10.18%	-5.46%	-5.09%	-1.29%	-1.68%	-1.64%	-1.58%	-1.58%	-1.52%
398	2009	\$57,403.71	\$0.00	\$310.92	(311)	-0.54%	-0.31%	-5.46%	-3.79%	-3.62%	-1.21%	-1.56%	-1.52%	-1.48%	-1.47%
398	2010	\$364,551.94	\$0.00	\$15,398.08	(15,398)	-4.22%	-3.72%	-3.38%	-4.53%	-4.09%	-4.03%	-2.44%	-2.63%	-2.60%	-2.55%